KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: RAILROAD
Well Number: 1

API No.: 15-063-21690-00-01
Permit No: D30125.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NW - SW Sec. 7 Twp. 14 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
1365 feet from ☐ N / ☑ S Line of Section
4699 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11446	0	0	0	31
February	10400	0	0	0	28
March	10456	0	0	0	31
April	10800	0	0	0	30
May	10700	0	0	0	31
June	10856	0	0	0	30
July	11020	0	0	0	31
August	5950	0	0	0	31
September	5744	0	0	0	30
October	6840	0	0	0	31
November	6842	0	0	0	30
December	6945	0	0	0	31
TOTAL	107999		0		

Submitted Electronically