KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: HOFFMAN A
Well Number: 7

API No.: 15-009-19069-00-01
Permit No: D00923.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - NE Sec. 1 Twp. 16 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
3436 feet from ☐ N / ☑ S Line of Section
898 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	651	0	0	0	31
February	587	0	0	0	28
March	645	0	0	0	31
April	645	0	0	0	30
May	650	0	0	0	31
June	630	0	0	0	30
July	684	0	0	0	31
August	701	0	0	0	31
September	652	0	0	0	30
October	663	0	0	0	31
November	630	0	0	0	30
December	599	0	0	0	31
TOTAL	7737		0		

Submitted Electronically