KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: ( 316 ) 219-3390
Lease Name: HOFFMAN B
Well Number: #6 OWWO

API No.: 15-009-05013-00-01
Permit No: D32135.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - N2 - S2 - NW Sec. 7 Twp. 16 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
3639 feet from ☐ N / ☑ S Line of Section
4048 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 654 | 0 | 0 | 0 | 31 |
| February | 587 | 0 | 0 | 0 | 28 |
| March | 634 | 0 | 0 | 0 | 31 |
| April | 692 | 0 | 0 | 0 | 30 |
| May | 645 | 0 | 0 | 0 | 31 |
| June | 623 | 0 | 0 | 0 | 30 |
| July | 641 | 0 | 0 | 0 | 31 |
| August | 599 | 0 | 0 | 0 | 31 |
| September | 633 | 0 | 0 | 0 | 30 |
| October | 640 | 0 | 0 | 0 | 31 |
| November | 650 | 0 | 0 | 0 | 30 |
| December | 655 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 7653 | | 0 | | |

Submitted Electronically