KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: HAMIT
Well Number: 20

API No.: 15-163-24325-00-01
Permit No: D34024.0
Reporting Year: 2023
(January 1 to December 31)

SW - SE - SW - NE Sec. 19 Twp. 6 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☑ N / ☐ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	319	0	0	0	31
February	62	0	0	0	28
March	899	500	0	0	31
April	1302	0	0	0	30
May	1410	600	0	0	31
June	996	0	0	0	30
July	1011	540	0	0	31
August	978	0	0	0	31
September	1311	620	0	0	30
October	0	600	0	0	31
November	1465	0	0	0	30
December	1550	0	0	0	31
TOTAL	11303		0		

Submitted Electronically