KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: ( 316 ) 219-3390
Lease Name: HALE
Well Number: 4

API No.: 15-035-20800-00-01
Permit No: D17877.0
Reporting Year: 2023
*(January 1 to December 31)*

NW - NE - NW - NW Sec. 27 Twp. 34 S. R. 3 ☑ E ☐ W
*(Q/Q/Q/Q)*
4989 feet from ☐ N / ☑ S Line of Section
4346 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Stalnaker
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 927 | 0 | 0 | 0 | 31 |
| February | 1332 | 0 | 0 | 0 | 28 |
| March | 1453 | 0 | 0 | 0 | 31 |
| April | 1407 | 0 | 0 | 0 | 30 |
| May | 1423 | 0 | 0 | 0 | 31 |
| June | 1406 | 0 | 0 | 0 | 30 |
| July | 1418 | 0 | 0 | 0 | 31 |
| August | 2380 | 0 | 0 | 0 | 31 |
| September | 1152 | 0 | 0 | 0 | 30 |
| October | 0 | 0 | 0 | 0 | 31 |
| November | 1437 | 0 | 0 | 0 | 30 |
| December | 1504 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 15839 | | 0 | | |

Submitted Electronically