KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: BAIRD
Well Number: 1

API No.: 15-137-20527-00-00
Permit No: D30766.0
Reporting Year: 2023
(January 1 to December 31)

NE - NW - SW - SW Sec. 24 Twp. 5 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1289 feet from ☐ N / ☑ S Line of Section
4938 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4200	0	0	0	31
February	4100	0	0	0	28
March	4300	0	0	0	31
April	4210	0	0	0	30
May	4500	0	0	0	31
June	4290	0	0	0	30
July	4490	0	0	0	31
August	4560	0	0	0	31
September	4460	0	0	0	30
October	0	0	0	0	31
November	4480	0	0	0	30
December	4500	0	0	0	31
TOTAL	48090		0		

Submitted Electronically