

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

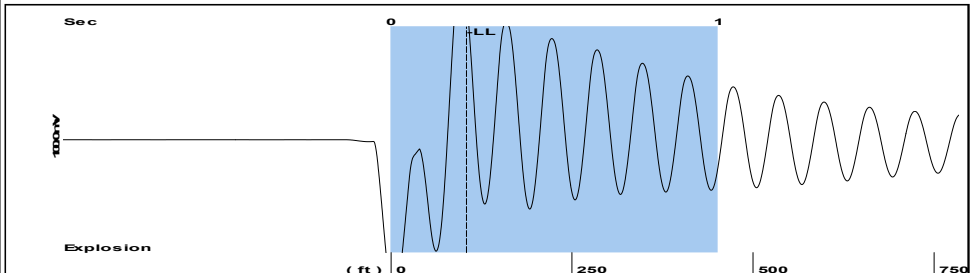
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

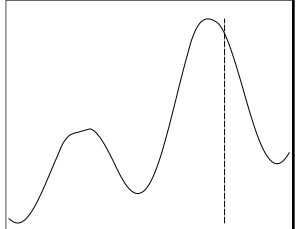
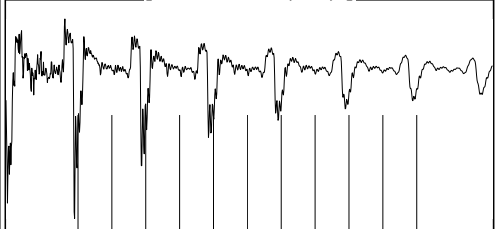
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

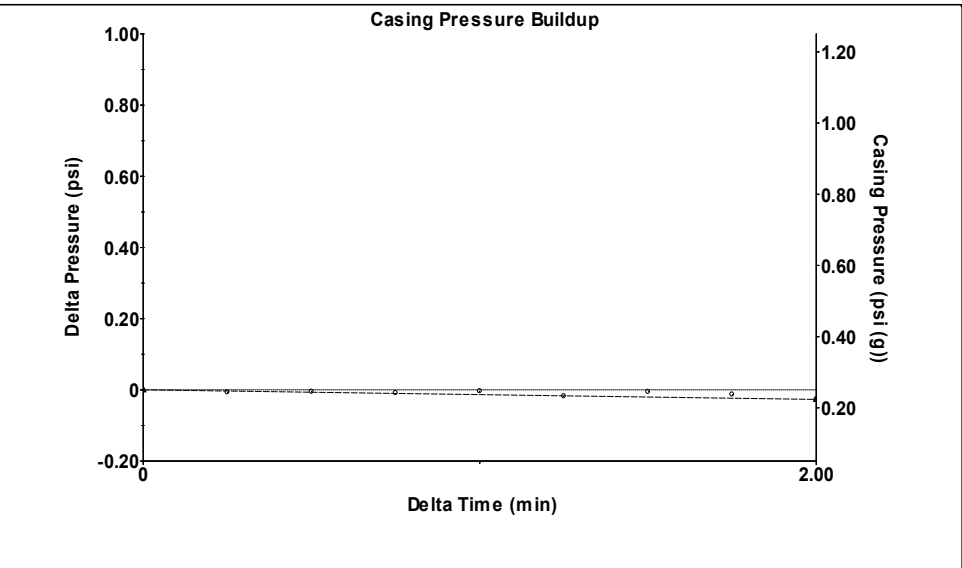


Filter Type High Pass Automatic Collar Count Yes Time 0.23 sec  
 Manual Acoustic Veloc 904.598 ft/s Manual JTS/sec 14.3678 Joints 3.3046 Jts  
 Depth 104.03 ft

[ 0.0 to 1.0 (Sec) ]



**Analysis Method: Automatic**



Change in Pressure -0.03 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

<b>Production Current</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil - * -	- * - BBL/D	0.3 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	-0.027 psi	% Liquid
		2.00 min	100 %
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	0.3 psi (g)	
Production Efficiency	0.0		
<b>Oil 40 deg.API</b>		<b>Liquid Level Depth</b>	
<b>Water 1.05 Sp.Gr.H2O</b>		104.03 ft	
<b>Gas 1.05 Sp.Gr.AIR</b>		<b>Pump Intake Depth</b>	
		4419.00 ft	
<b>Acoustic Velocity 904.598 ft/s</b>		<b>Formation Depth</b>	
		4308.00 ft	
<b>Formation Submergence</b>			
Total Gaseous Liquid Column HT (TVD)	4315 ft	<b>Pump Intake</b>	1371.9 psi (g)
Equivalent Gas Free Liquid HT (TVD)	4315 ft	Producing BHP	1340.0 psi (g)
<b>Acoustic Test</b>		Static BHP	- * - psi (g)

**No Collar Count Data Available**

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

02/29/2024

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-047-00011-00-00  
RISSE 1  
SE/4 Sec.34-24S-16W  
Edwards County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/30/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1