KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: M MANGELS UNIT
Well Number: 2

API No.: 15-129-20017-00-01
Permit No: D19354.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SE Sec. 6 Twp. 34 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 360 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1358	0	0	0	31
February	1290	0	0	0	28
March	1323	0	0	0	31
April	1344	0	0	0	30
May	1051	0	0	0	31
June	1235	0	0	0	30
July	916	0	0	0	31
August	928	0	0	0	31
September	2305	0	0	0	30
October	1783	0	0	0	31
November	1243	0	0	0	30
December	828	0	0	0	31
TOTAL	15604		0		

Submitted Electronically