KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: KELLAM SWD
Well Number: 1

API No.: 15-187-21076-00-00
Permit No: D28742.0
Reporting Year: 2023
(January 1 to December 31)

SE - SE - SE - SW Sec. 20 Twp. 30 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
208 feet from ☐ N / ☑ S Line of Section
2814 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3732	0	0	0	31
February	3058	0	0	0	28
March	4283	0	0	0	31
April	4148	0	0	0	30
May	3017	0	0	0	31
June	4551	0	0	0	30
July	4286	0	0	0	31
August	2863	0	0	0	31
September	3682	0	0	0	30
October	3549	0	0	0	31
November	2992	0	0	0	30
December	3602	0	0	0	31
TOTAL	43763		0		

Submitted Electronically