KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: CLAGGETT
Well Number: 1

API No.: 15-189-20626-00-00
Permit No: D21696.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NE - NE Sec. 9 Twp. 35 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
5106 feet from ☐ N / ☑ S Line of Section
158 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7385	0	0	0	31
February	6416	0	0	0	28
March	6594	0	0	0	31
April	6458	0	0	0	30
May	6772	0	0	0	31
June	5785	0	0	0	30
July	2446	0	0	0	31
August	8954	0	0	0	31
September	5577	0	0	0	30
October	5771	0	0	0	31
November	5467	0	0	0	30
December	7645	0	0	0	31
TOTAL	75270		0		

Submitted Electronically