

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

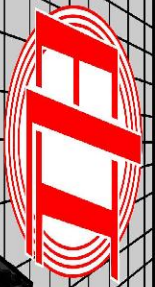
I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Red Oak Energy, Inc.
Well Name	M&L 1-6
Doc ID	1764196

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2865	2870	Mississippian	
2851	2855	Mississippian	2860



DUAL INDUCTION LOG

Company RED OAK ENERGY, INC.

Well M & L #1-6

Field FLIES

County BUTLER State KANSAS

Location: API #: 15-015-24193-0000

2310' FSL & 1780' FEL

SEC 6 TWP 29S RGE 8E

Permanent Datum GROUND LEVEL Elevation 1557

Log Measured From KELLY BUSHING 12' A.G.L.

Drilling Measured From KELLY BUSHING

Other Services
CDL/CNL/PE
MEL/SONIC

Elevation

K.B. 1569

D.F. 1567

G.L. 1557

Date	1/31/23
Run Number	ONE
Depth Driller	3208
Depth Logger	3210
Bottom Logged Interval	3208
Top Log Interval	00
Casing Driller	8 5/8"@207'
Casing Logger	222
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.1/48
pH / Fluid Loss	8.5/7.6
Source of Sample	FLOWLINE
Rm @ Meas. Temp	3.00@45F
Rmf @ Meas. Temp	2.25@45F
Rmc @ Meas. Temp	3.60@45F
Source of Rmf / Rmc	MEASURED
Rm @ BHT	1.24@109F
Time Circulation Stopped	3 HOURS
Time Logger on Bottom	6:00 P.M.
Maximum Recorded Temperature	109F
Equipment Number	8916
Location	HAYS, KANSAS
Recorded By	JEFF LUEBBERS
Witnessed By	KEVIN DAVIS
	RYAN DAVIS
	EDGER DUNNE

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395
DIRECTIONS:
LEON, KS., 8E. ON HWY 400 TO "STONY CREEK RD.", 7S. TO " SE 180TH ST.", 4E. TO "SE SUMMIT RD.", 1/2S., W. INTO

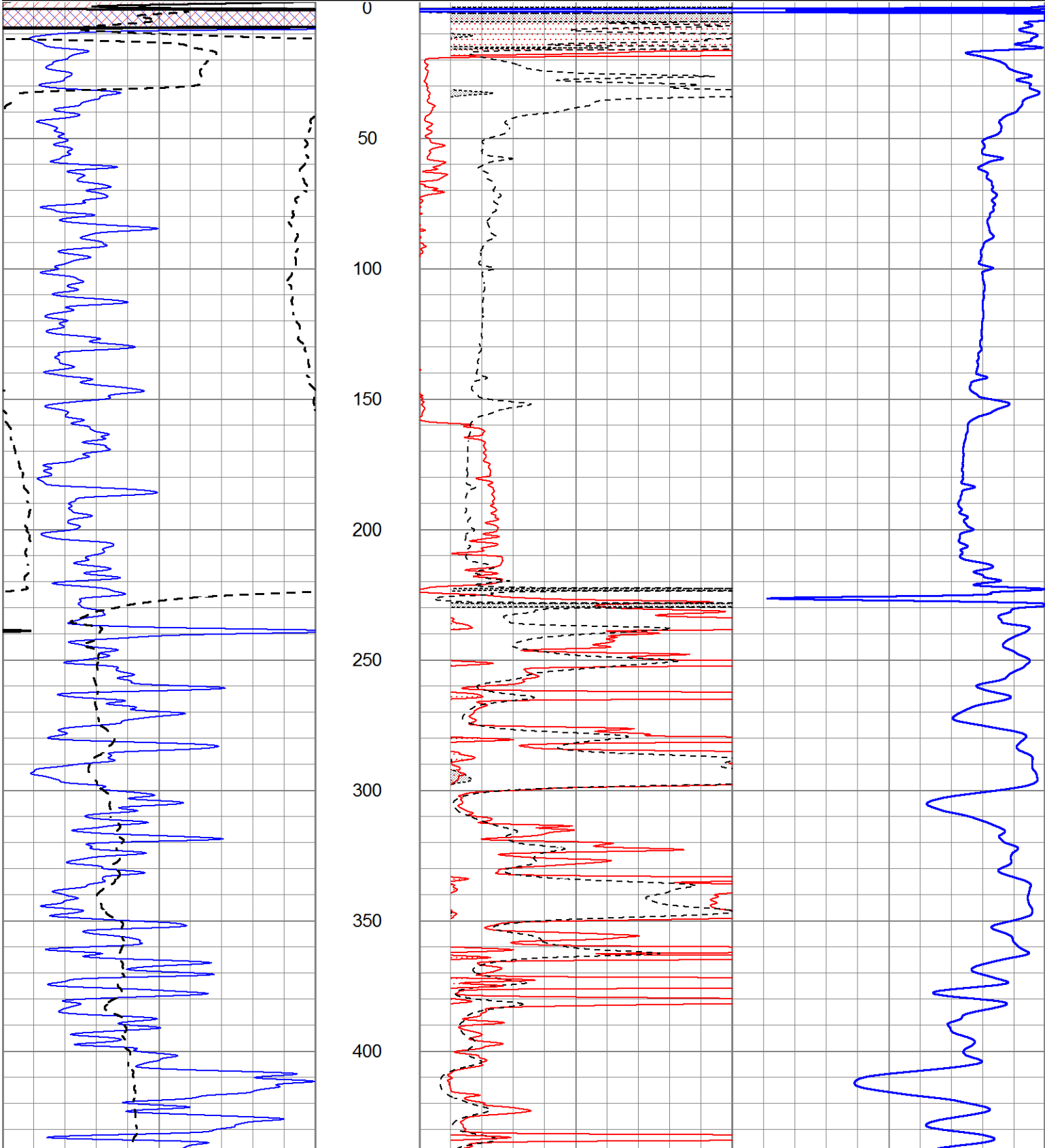


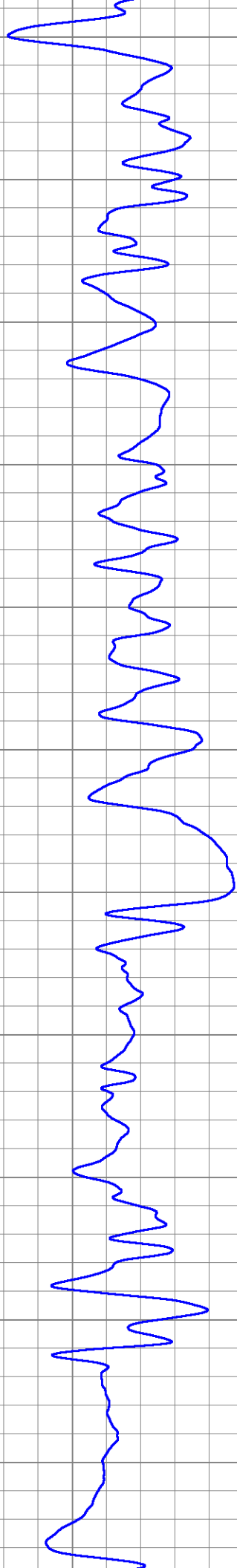
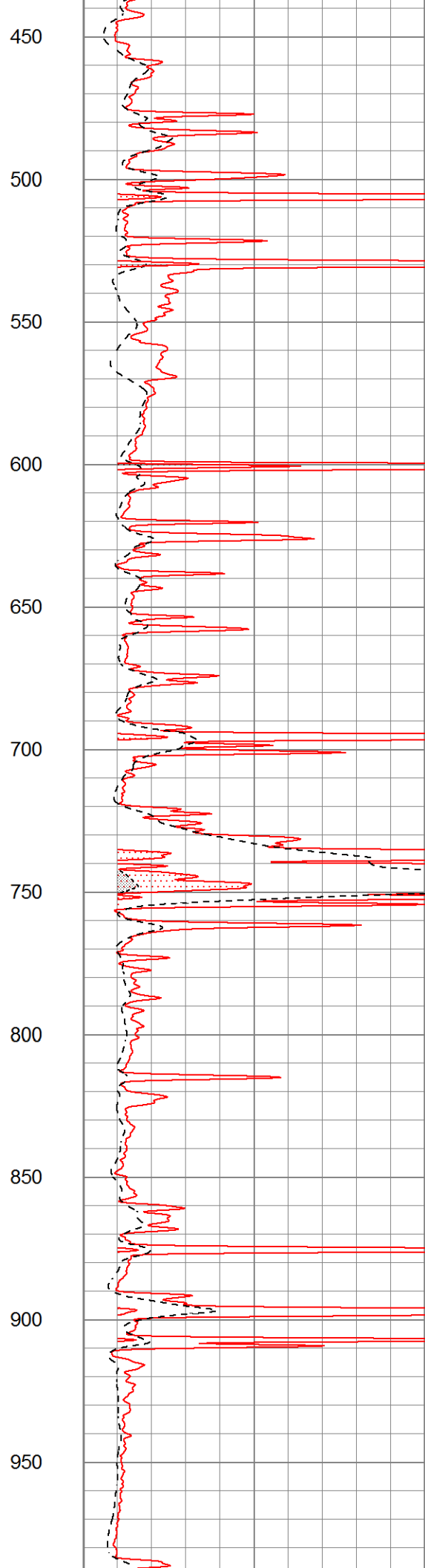
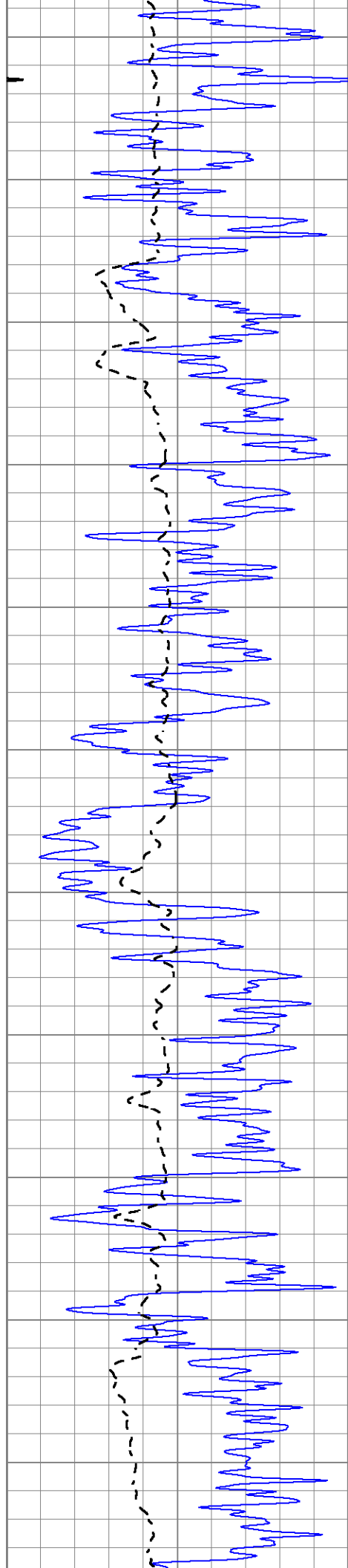
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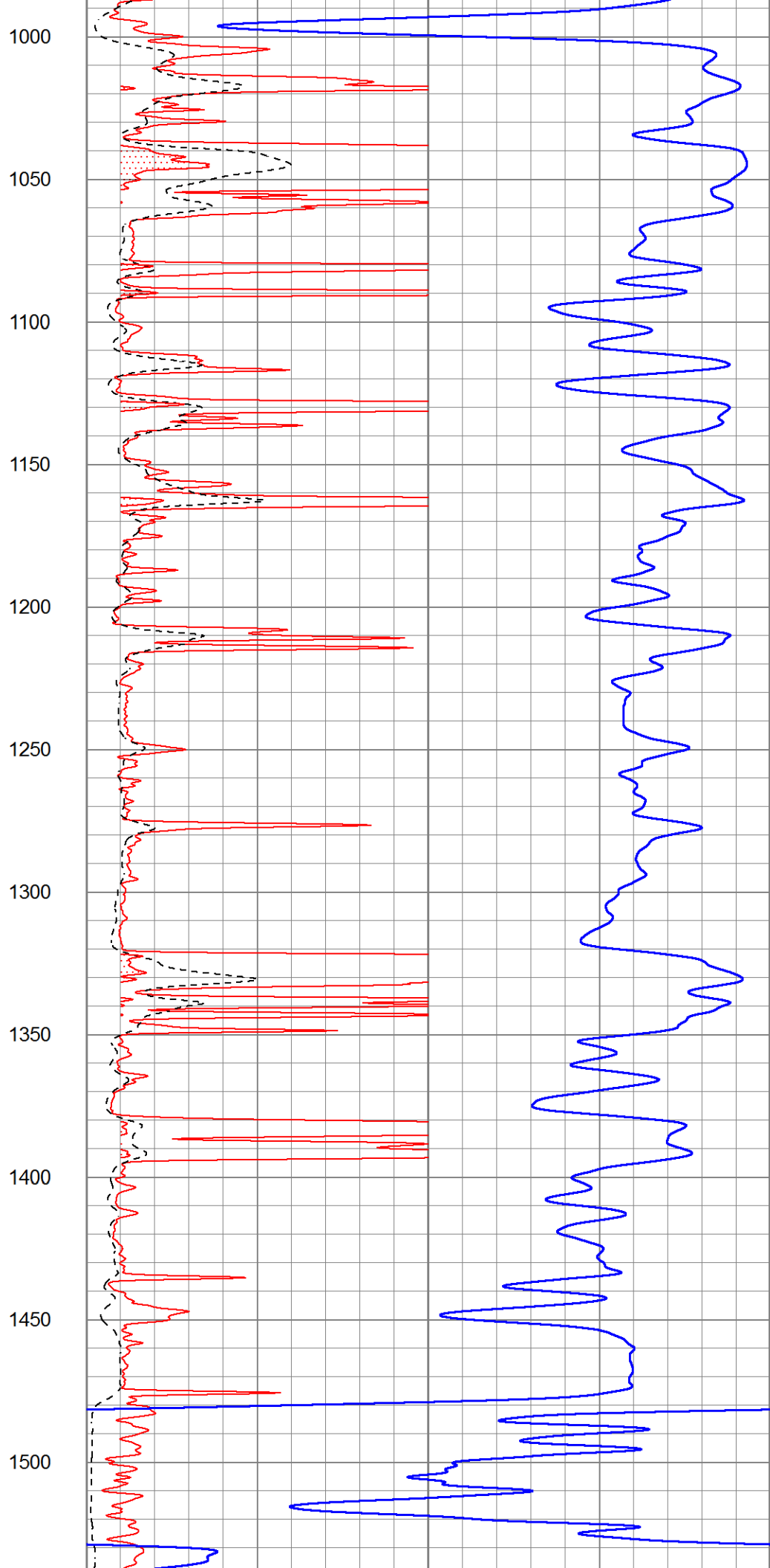
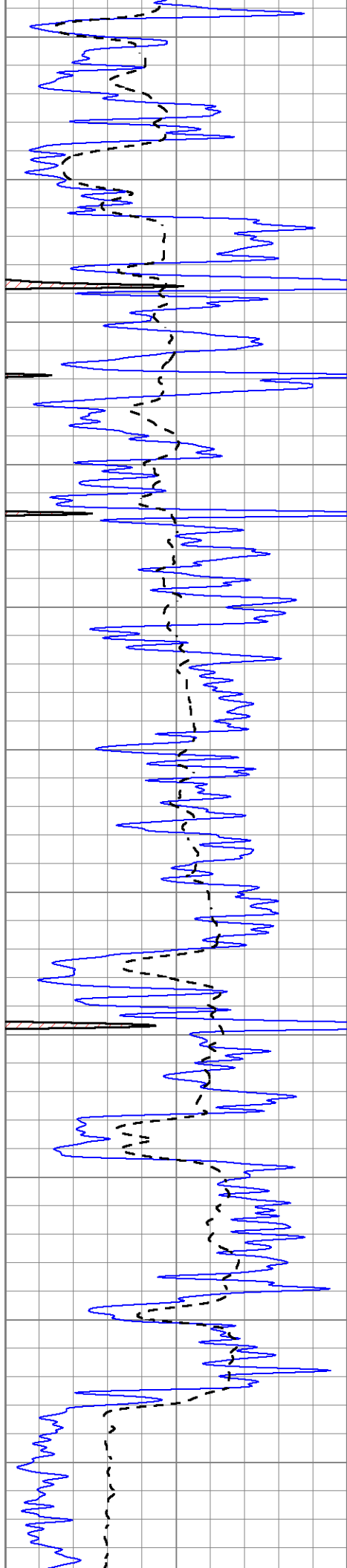
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 Dataset Creation Tue Jan 31 20:04:38 2023
 Charted by Depth in Feet scaled 1:600

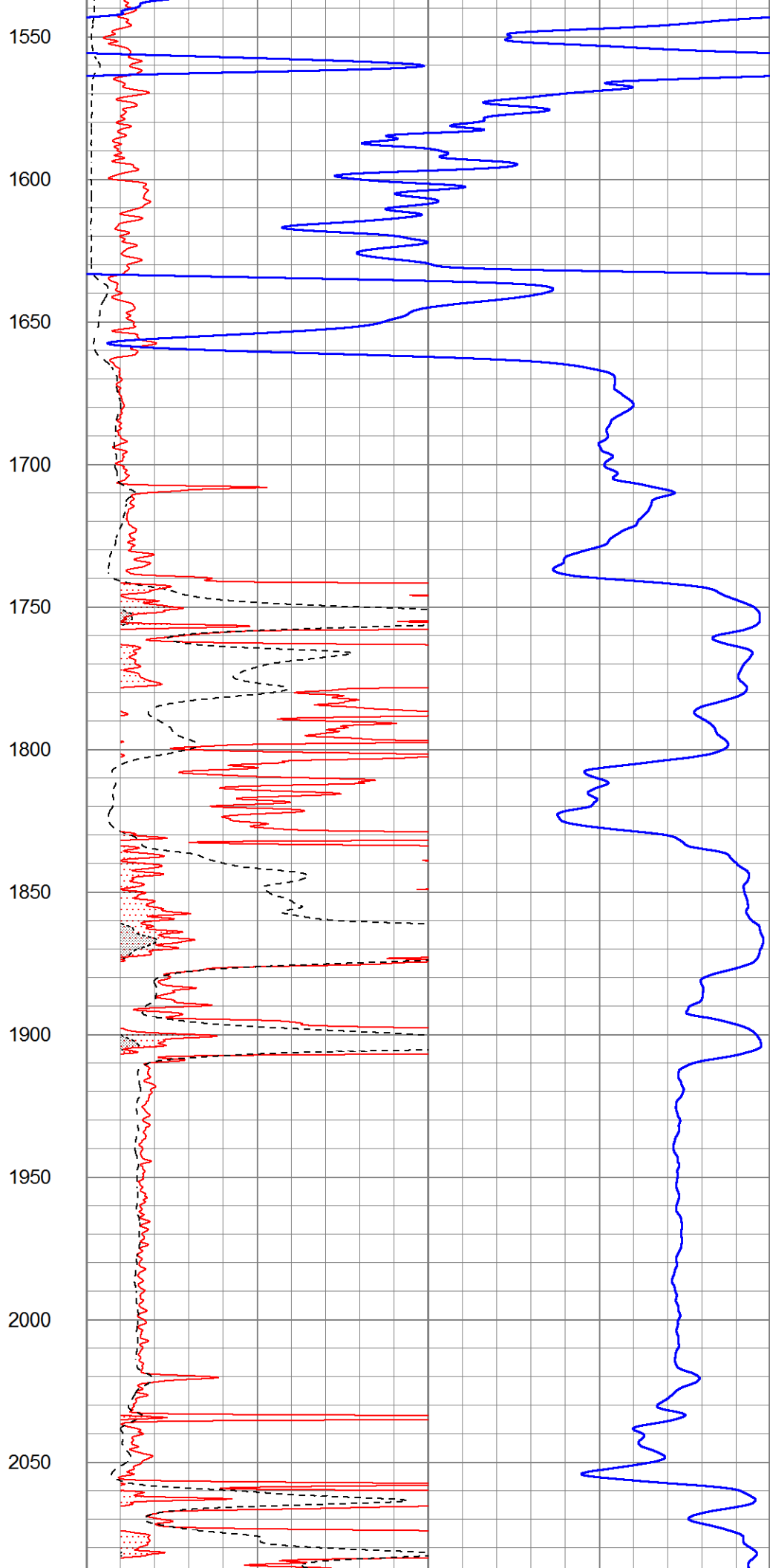
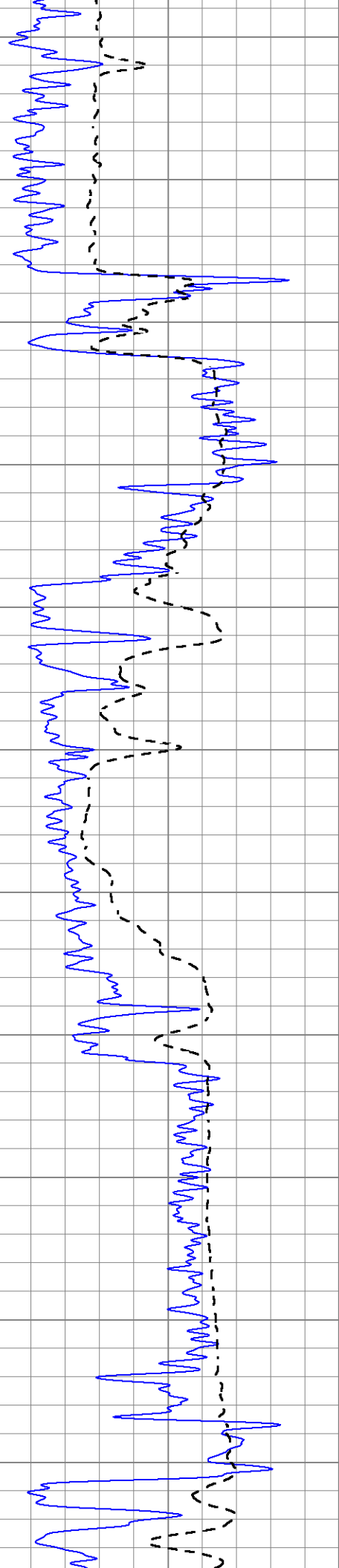
0 Gamma Ray (GAPI) 150
 -100 SP (mV) 100

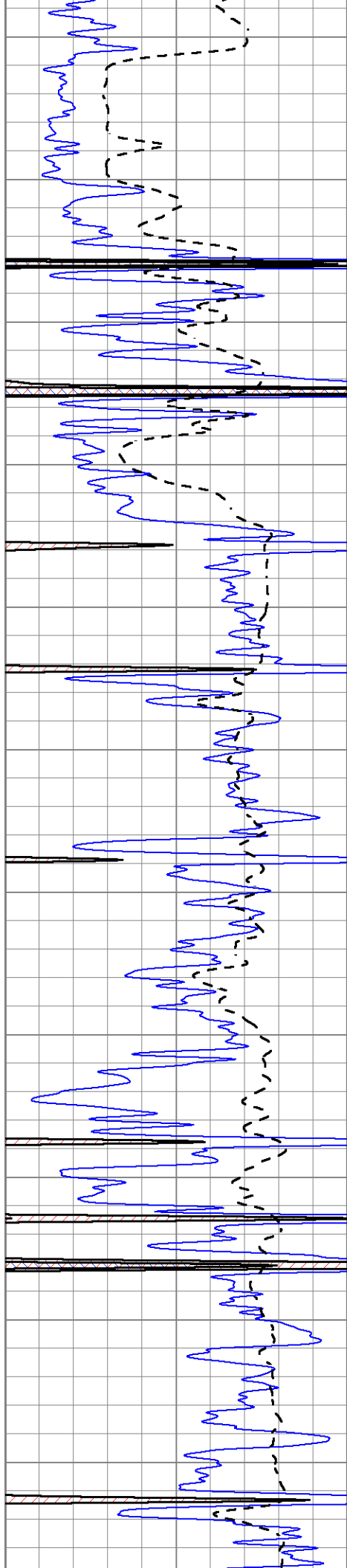
1000 CILD (mmho/m) 0
 0 RLL3 (Ohm-m) 50
 0 RILD (Ohm-m) 50
 50 RILD X10 (Ohm-m) 500
 50 RLL3 X10 (Ohm-m) 500











2100

2150

2200

2250

2300

2350

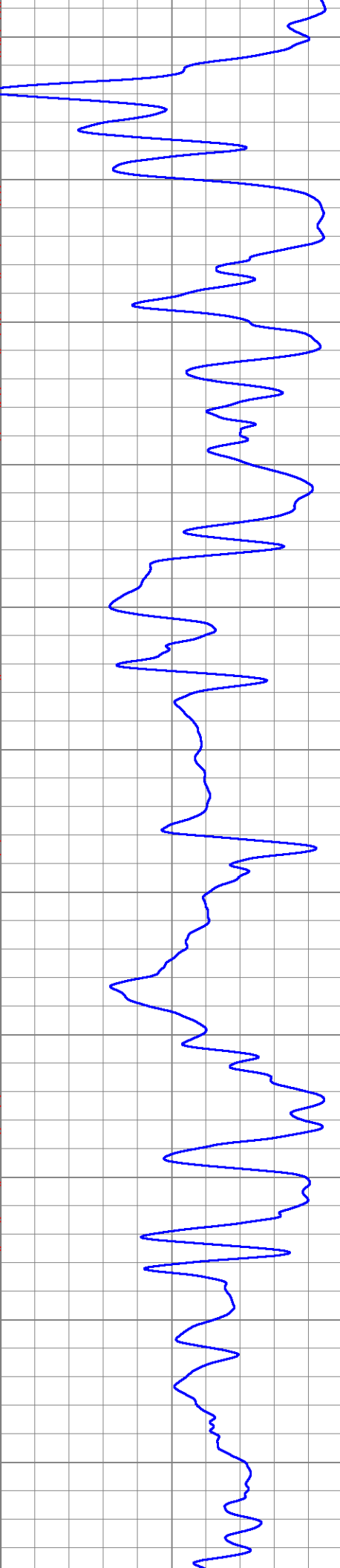
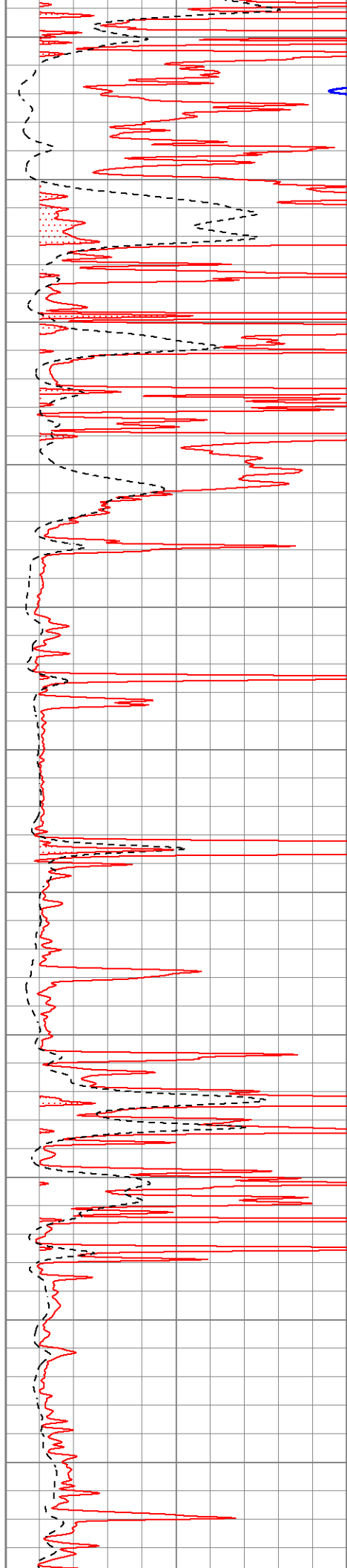
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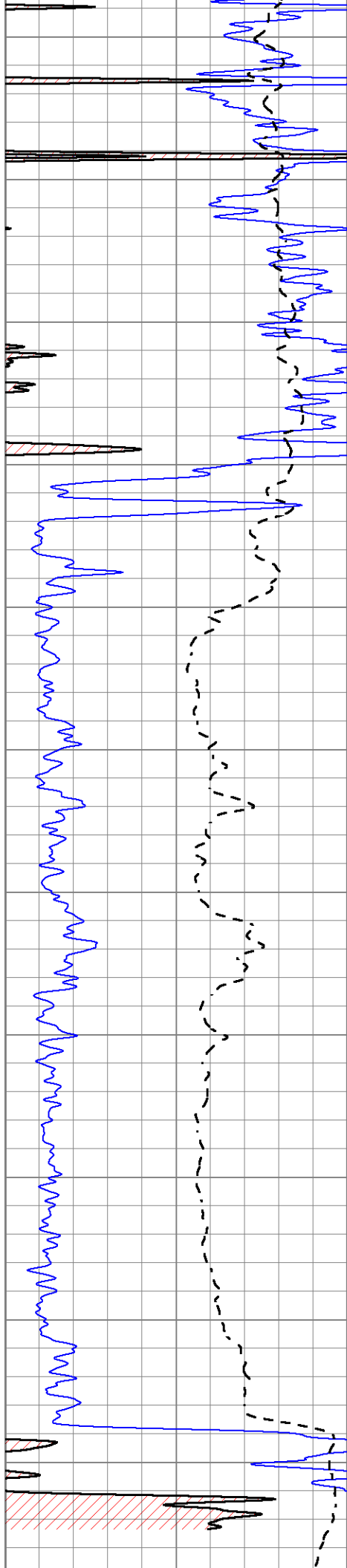
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2500

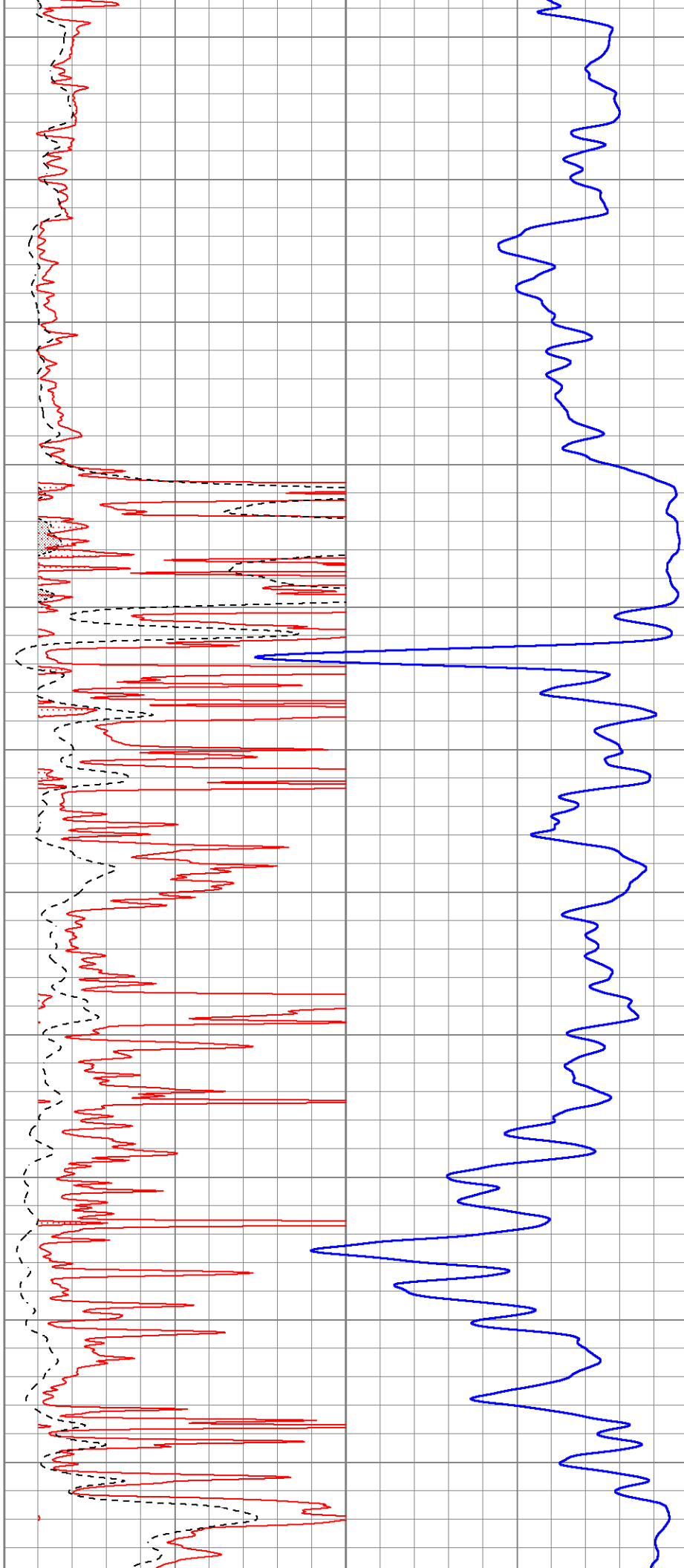
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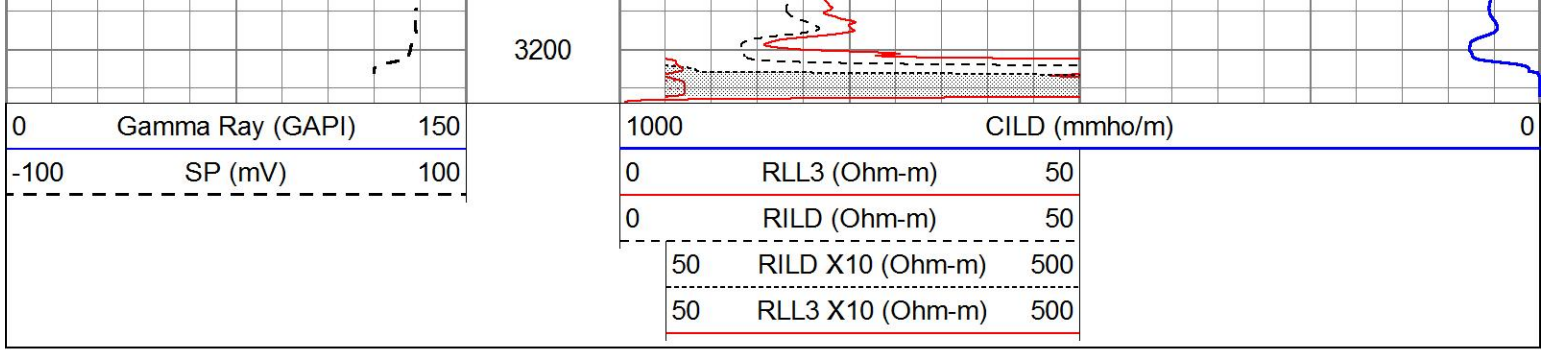
2600





2650
2700
2750
2800
2850
2900
2950
3000
3050
3100
3150

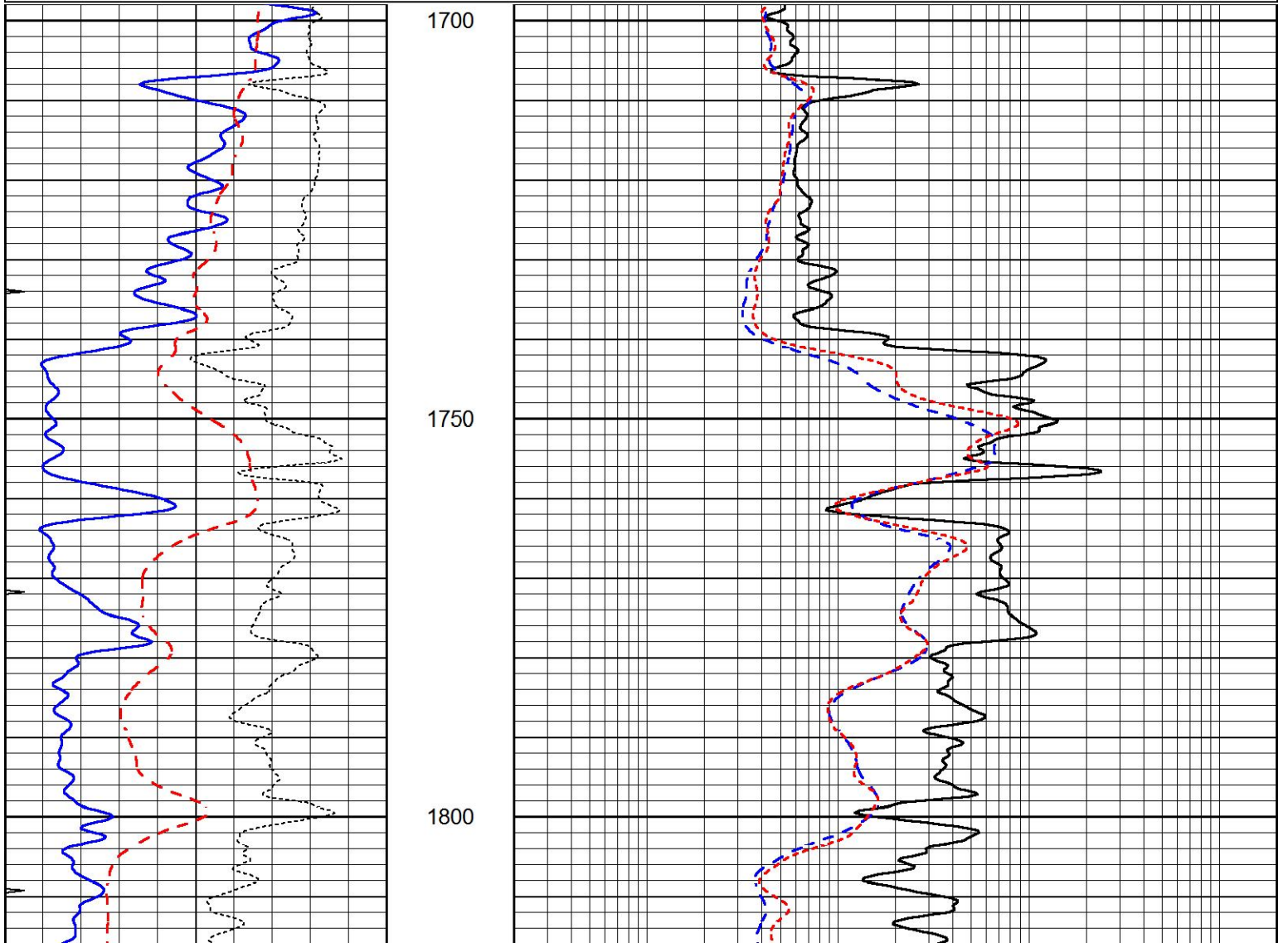


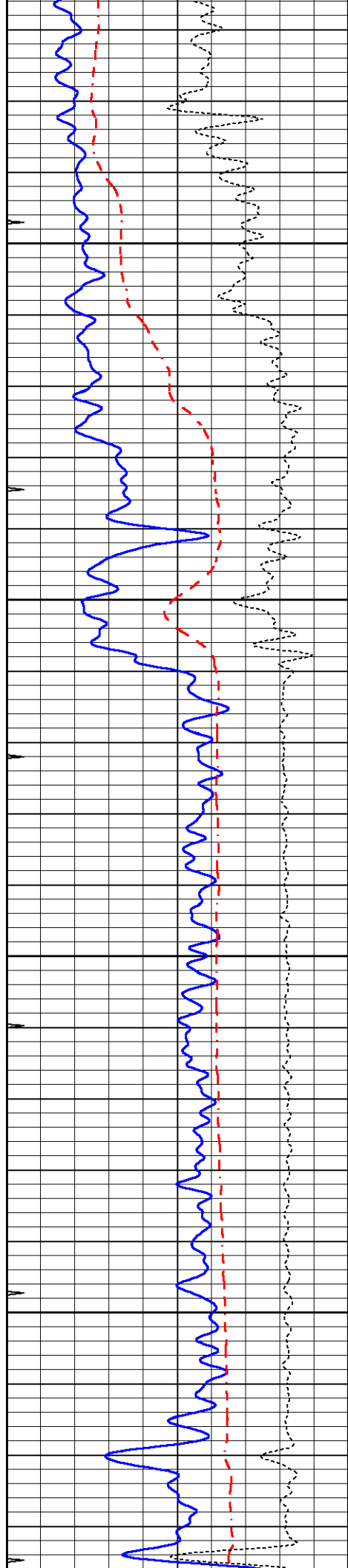


MAIN SECTION

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 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	0.2	SHALLOW GUARD (Ohm-m)	2000
-100	SP (mV)	100	0.2	DEEP INDUCTION (Ohm-m)	2000
-250	Rxo/Rt	50	0.2	MEDIUM INDUCTION (Ohm-m)	2000
0	MINMK	20			



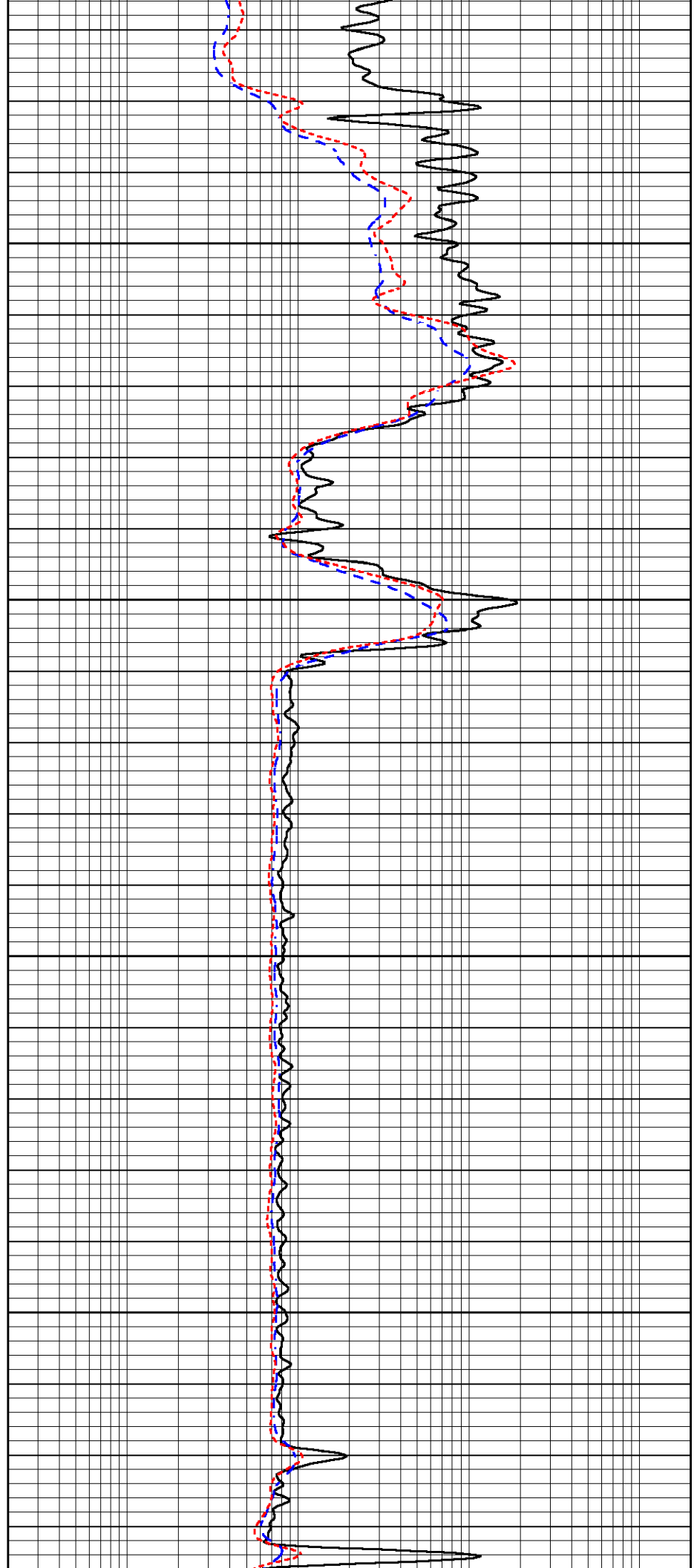


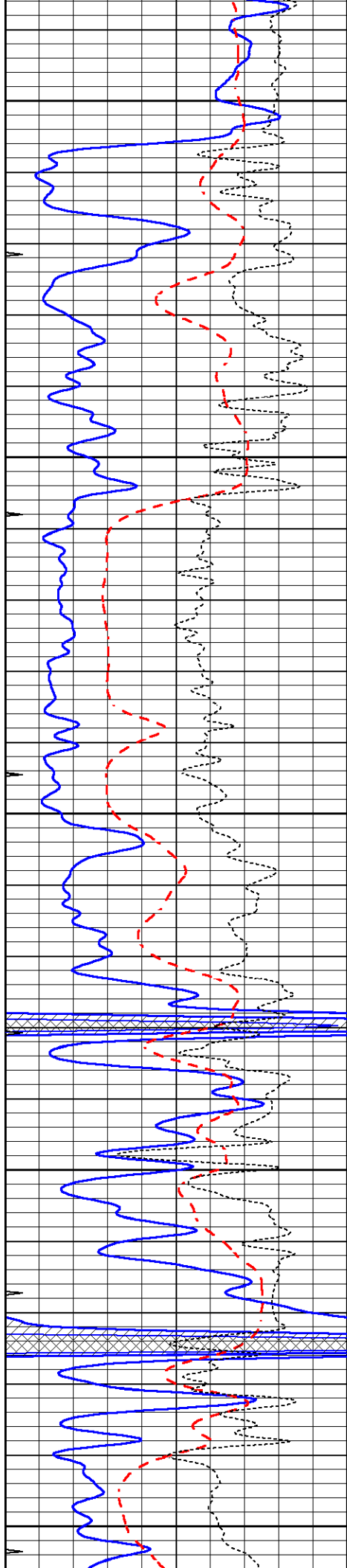
1850

1900

1950

2000





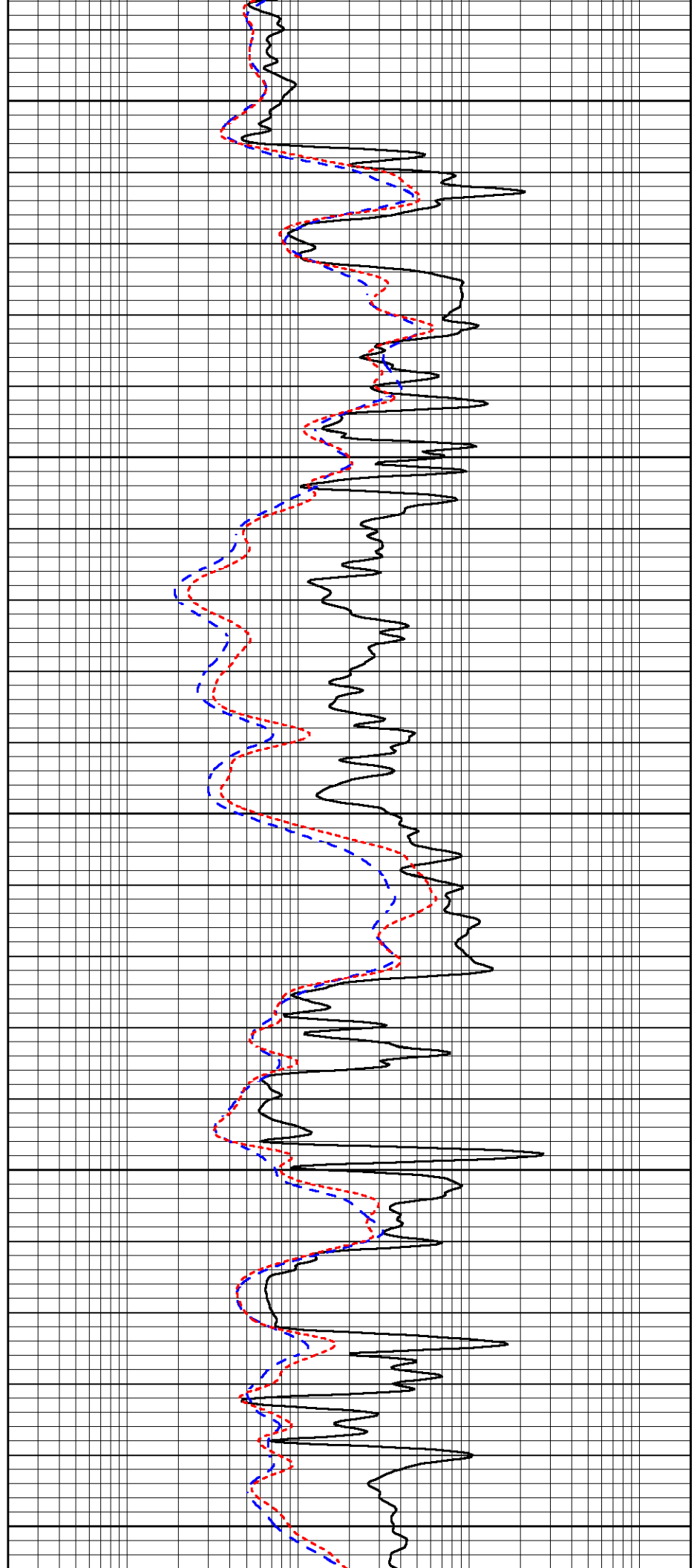
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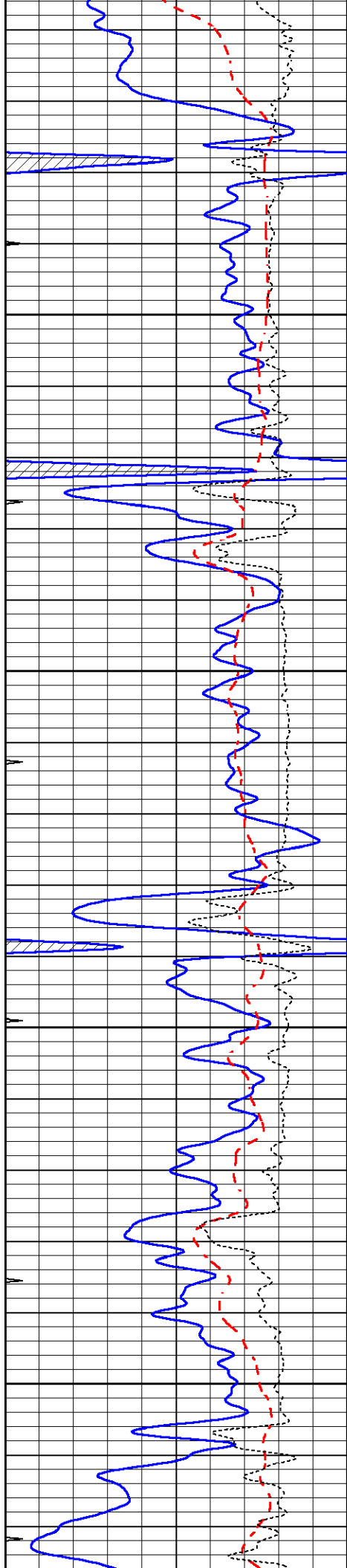
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2150

2200

2250



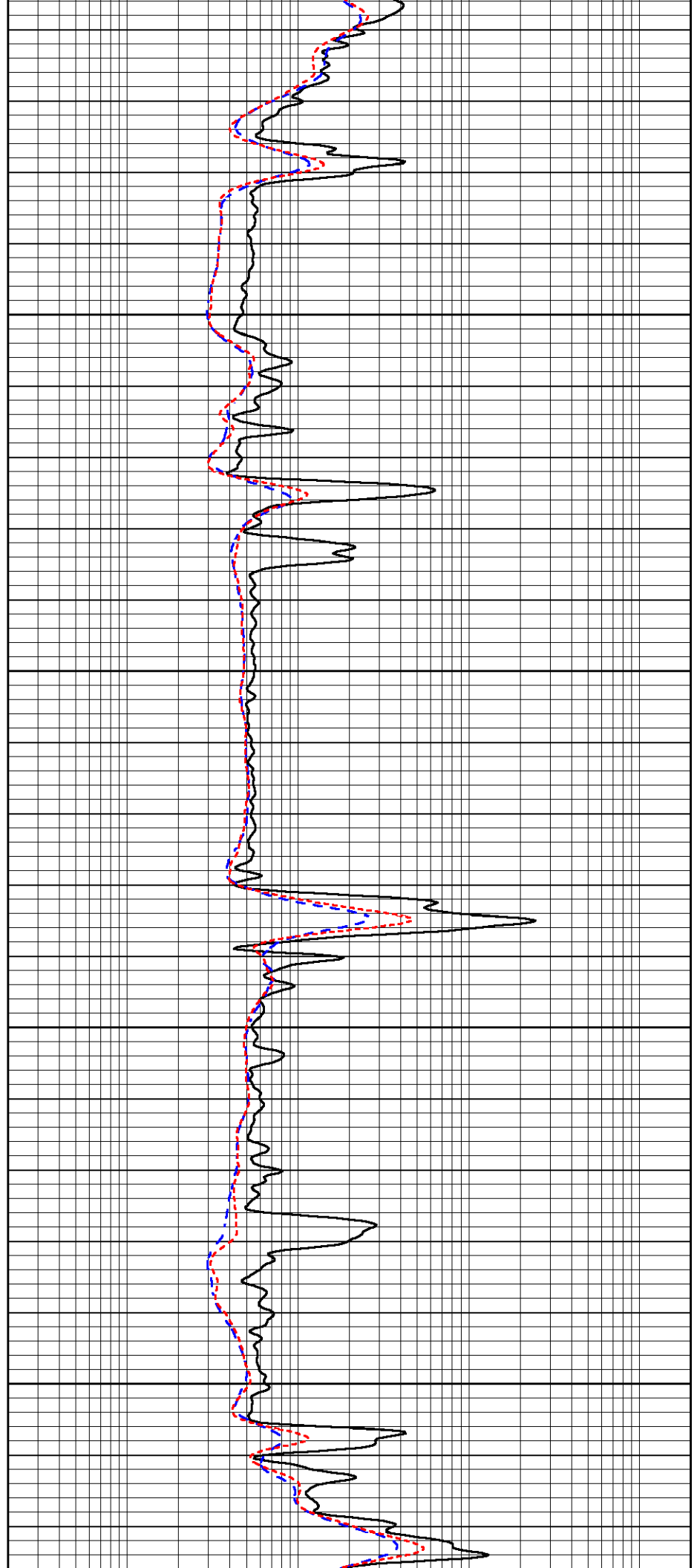


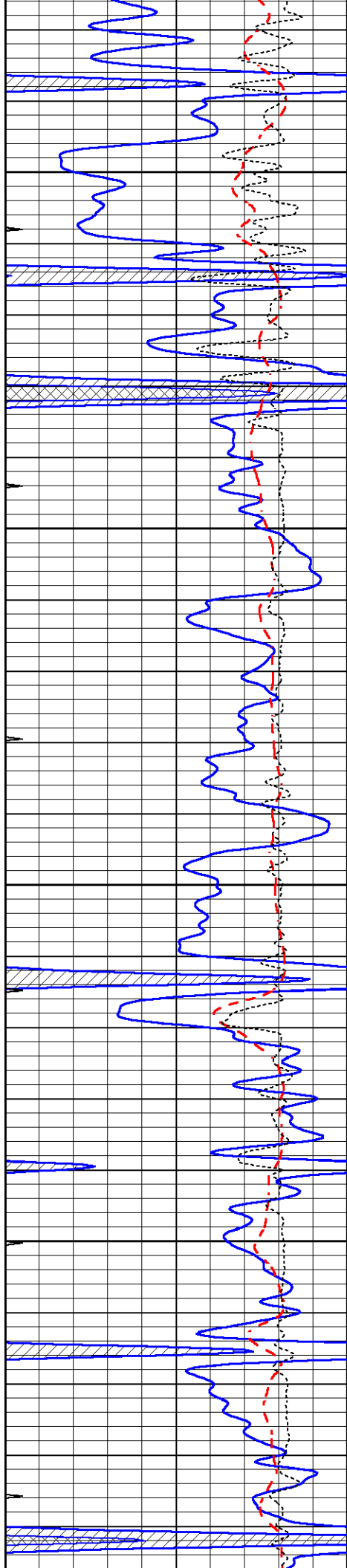
2300

2350

2400

2450



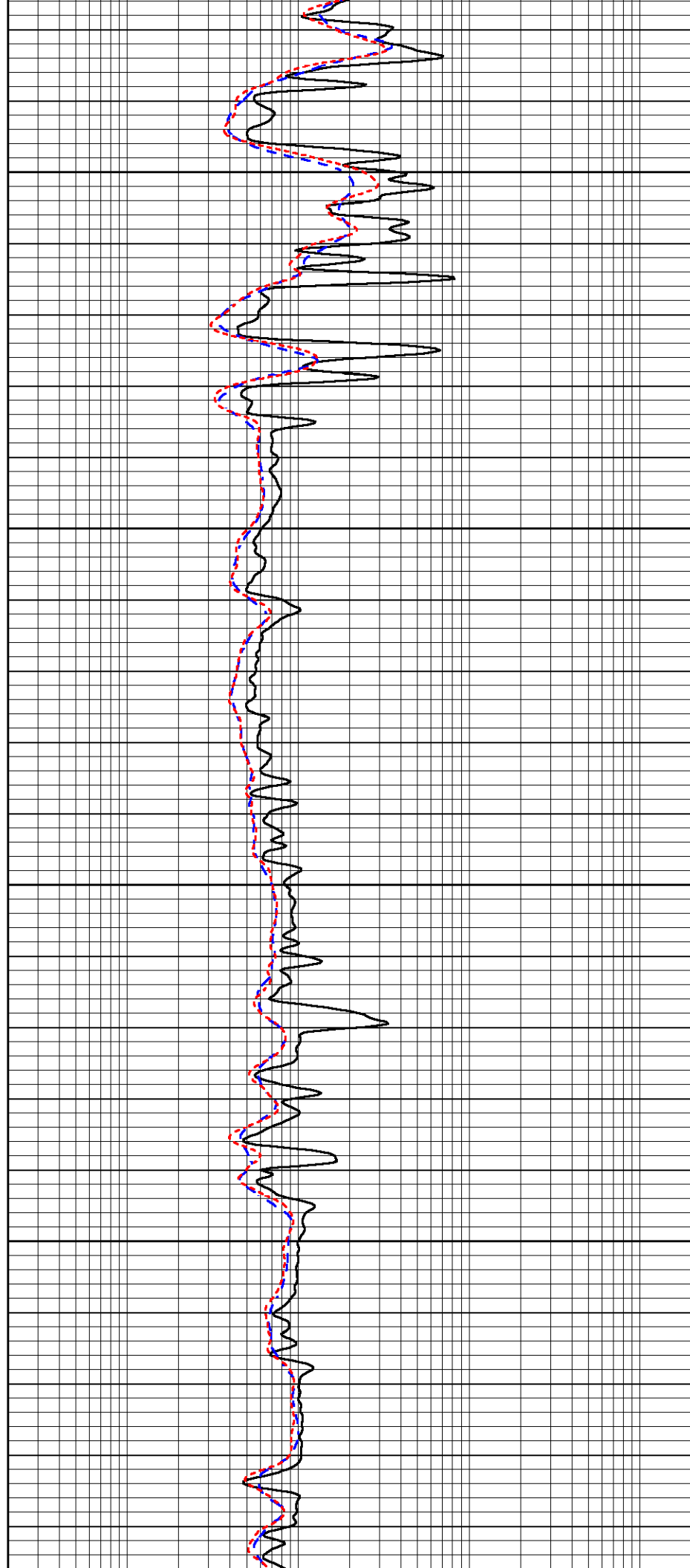


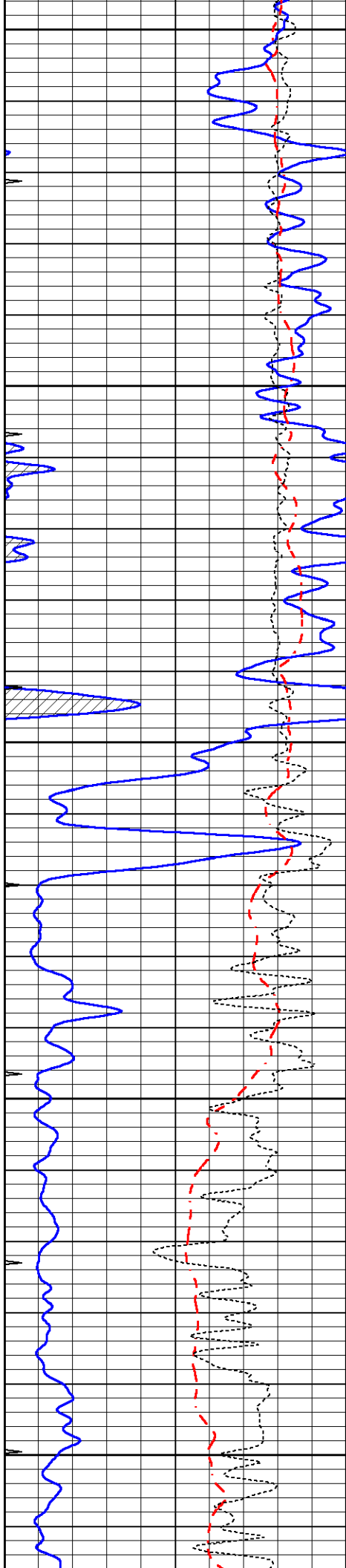
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2550

2600

2650





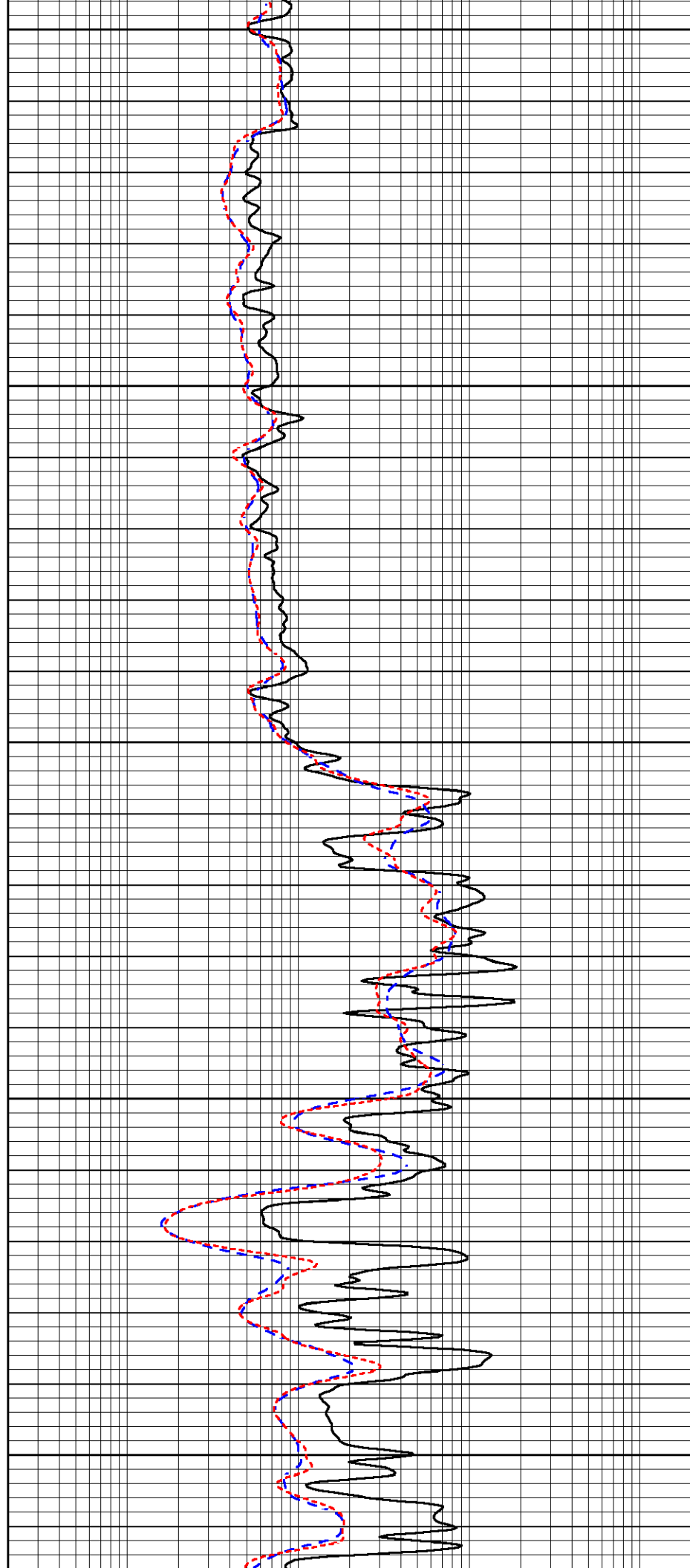
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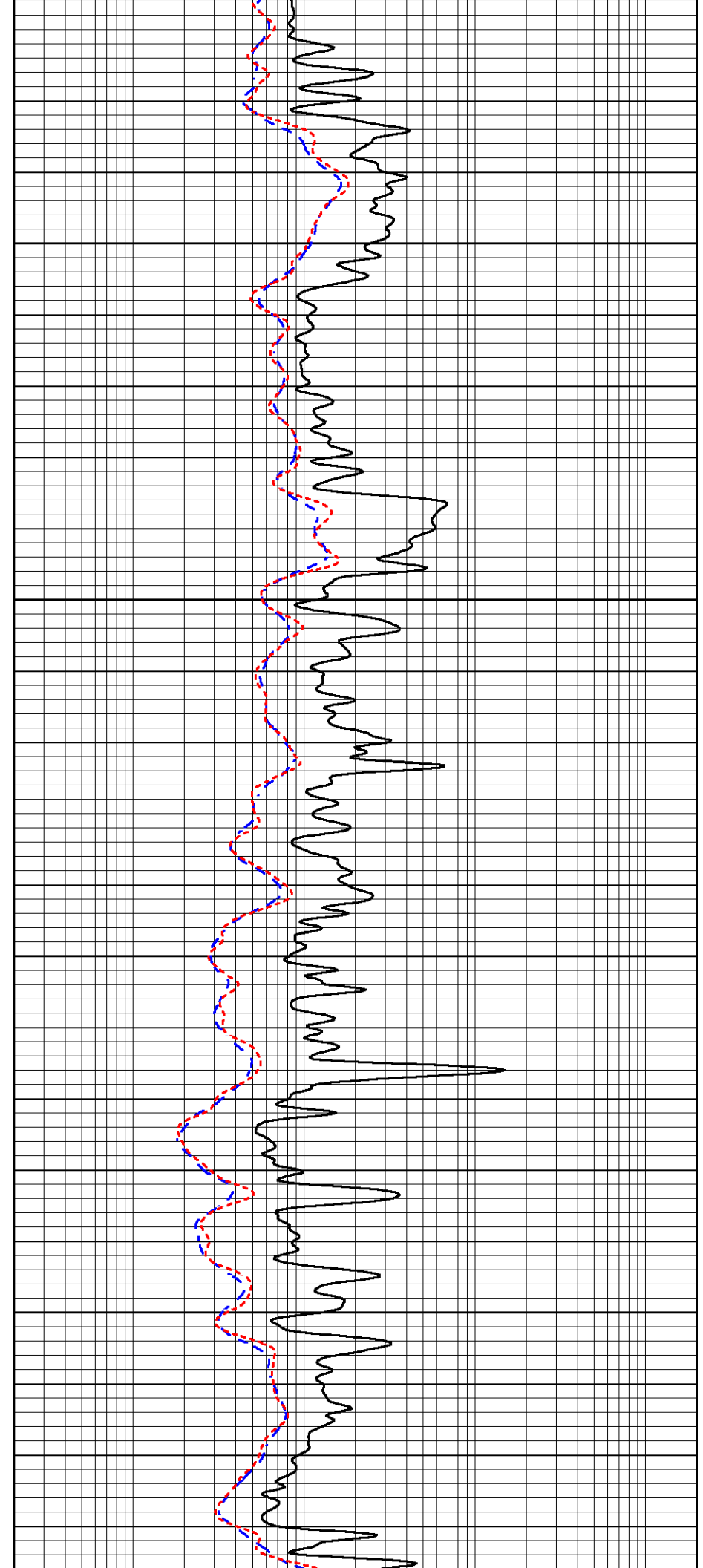
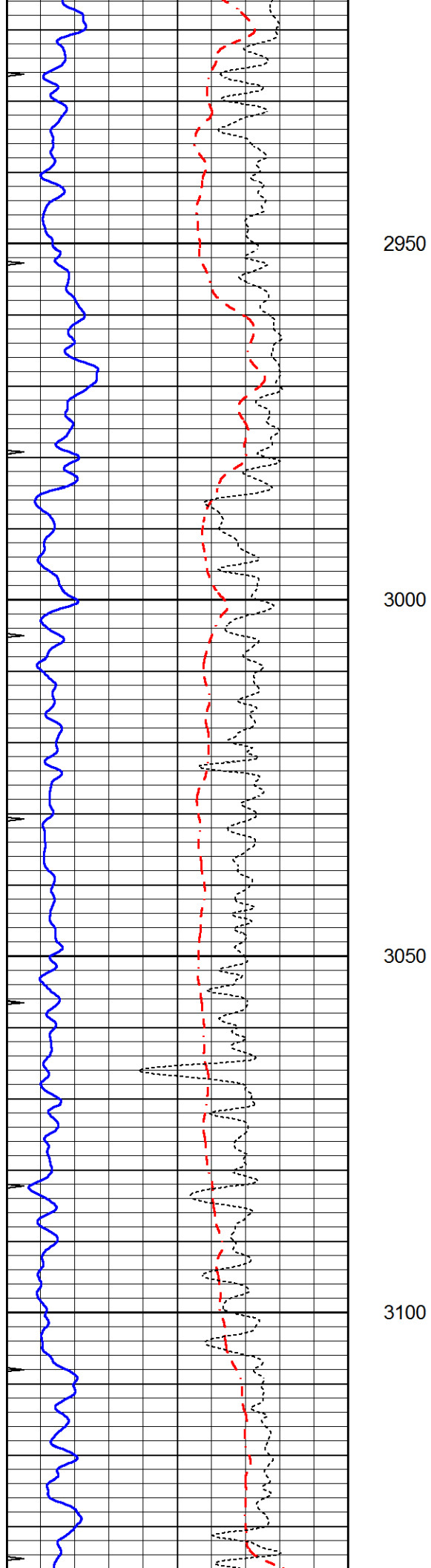
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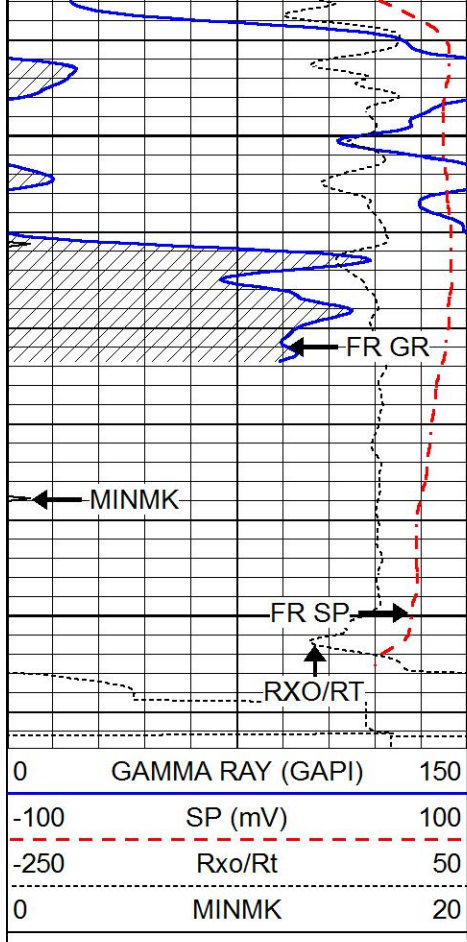
2800

2850

2900



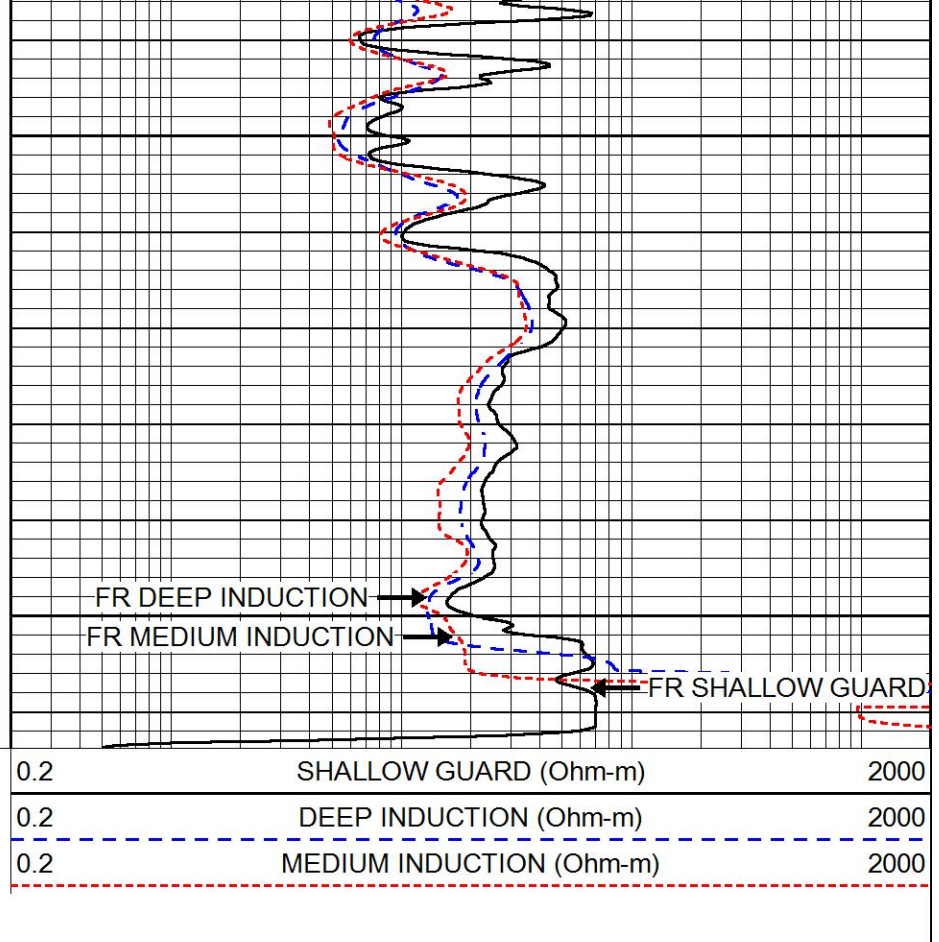




3150

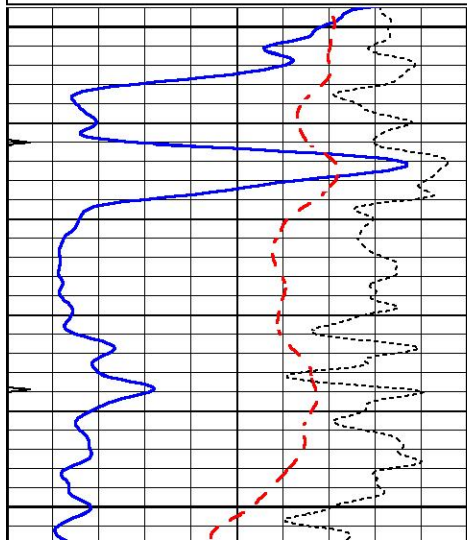
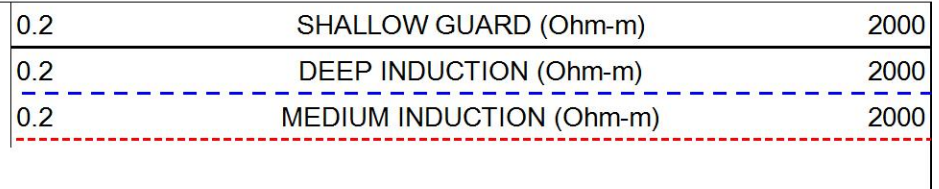
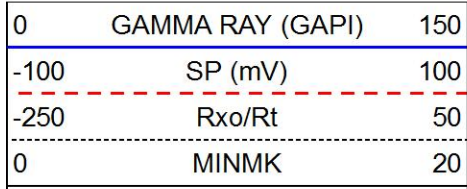
3200

LTD 3210



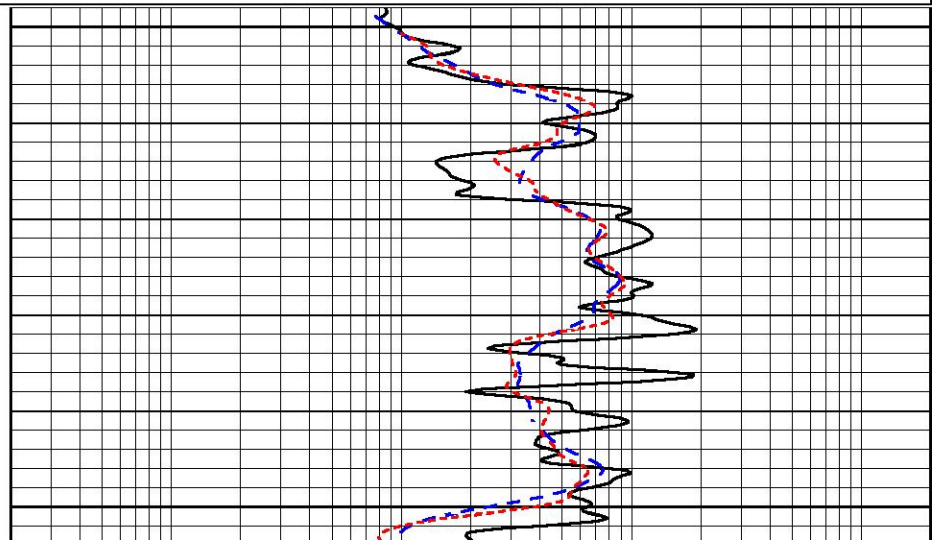
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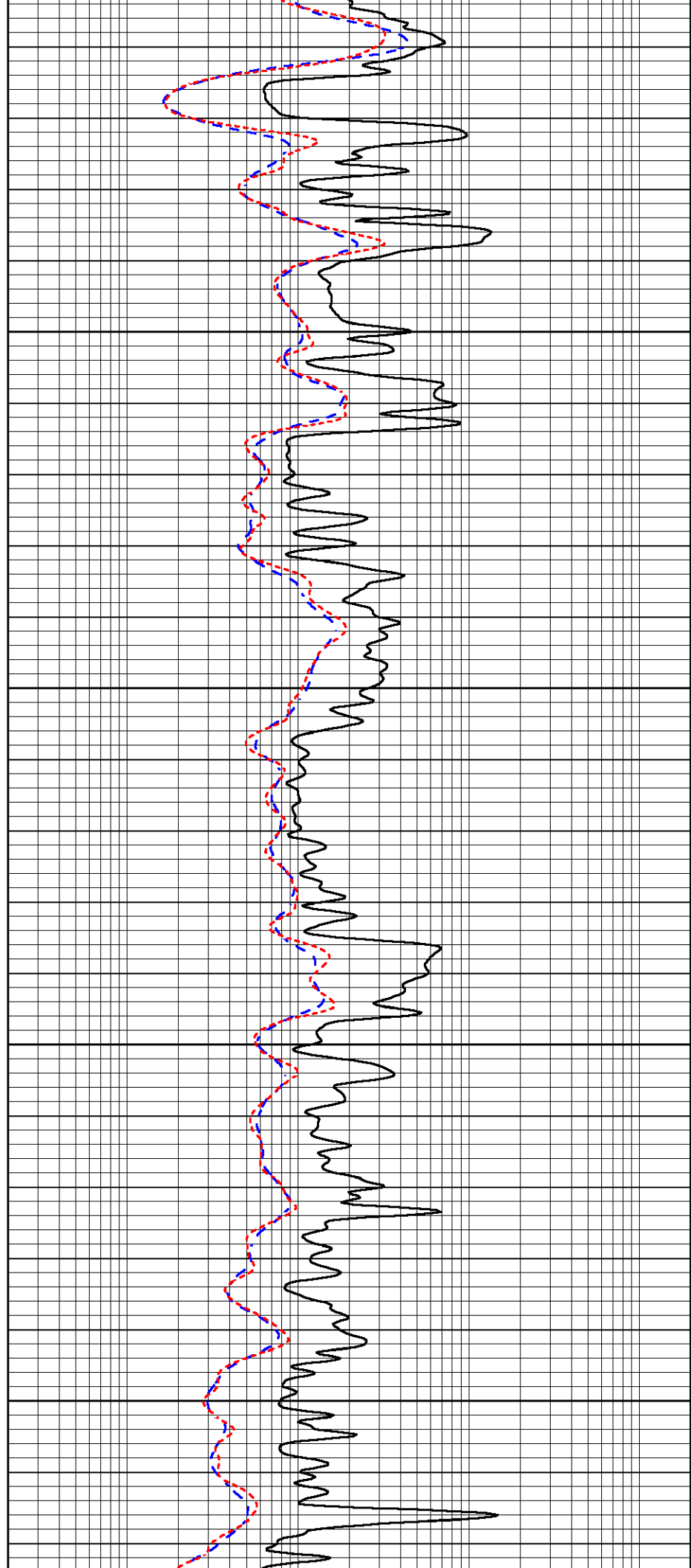
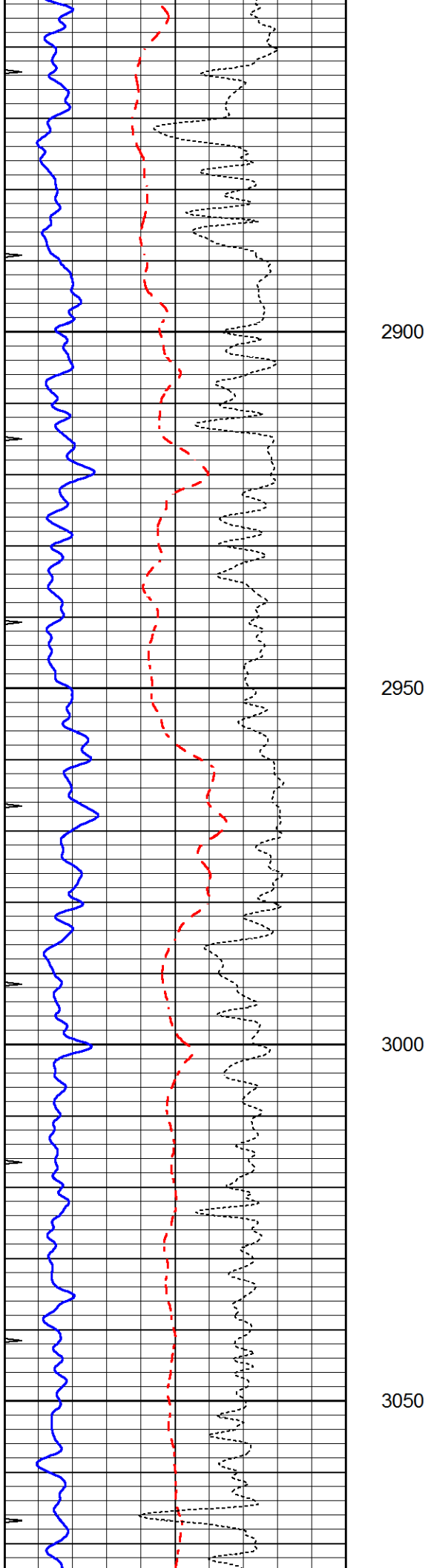
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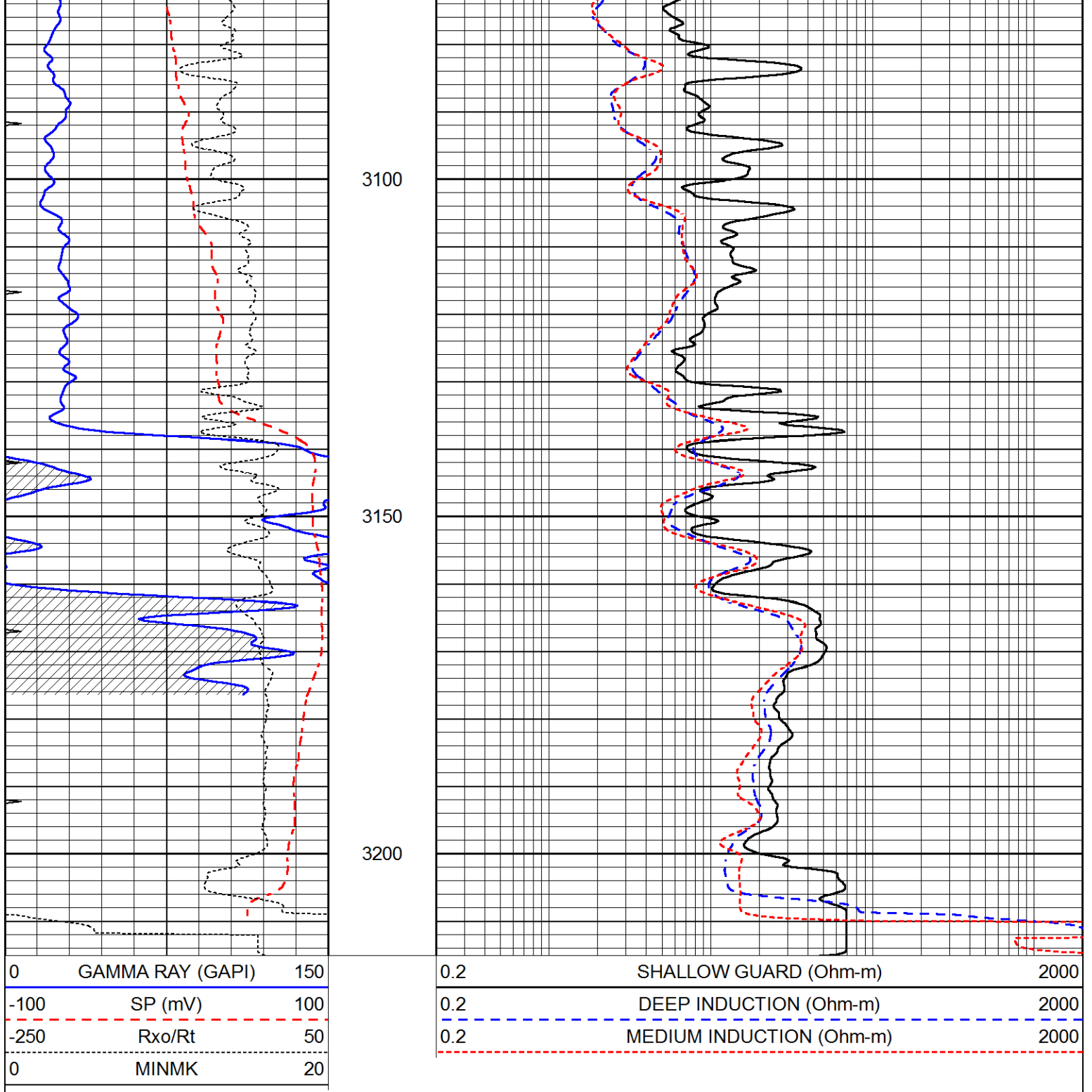


2800

2850







Calibration Report

Database File 7448pe.db
 Dataset Pathname pass3.1M
 Dataset Creation Tue Jan 31 20:04:38 2023

Dual Induction Calibration Report

Serial-Model: DIL7-GEAR
 Surface Cal Performed: Fri Jan 27 18:21:27 2023
 Downhole Cal Performed: Tue Jul 22 10:15:08 2008
 After Survey Verification Performed: Wed Jan 18 02:07:20 2023

Surface Calibration

Readings

References

Results

Loop:	Air	Loop		Air	Loop		m	b
Deep	0.019	0.660	V	0.000	400.000	mmho/m	680.000	8.000
Medium	-0.006	0.655	V	0.000	462.500	mmho/m	720.000	-30.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.010	0.665	V	0.000	400.000	mmho/m	610.018	-5.925
Medium	0.009	0.655	V	0.000	400.000	mmho/m	618.983	-5.564

Downhole Calibration								
	Readings			References			Results	
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.000	0.000	mmho/m	-6.200	401.333	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	-1.141	472.660	mmho/m	1.000	0.000
Shallow	2.521	0.019	V	500.000	2.000	Ohm-m	200.000	0.500

After Survey Verification								
	Readings			Targets			Results	
Internal:	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	1.000	mmho/m	0.000	1.000	mmho/m	1.000	0.000
Medium	0.000	1.000	mmho/m	0.000	1.000	mmho/m	1.000	0.000
Shallow	2.500	0.010	Ohm-m	500.000	2.000	Ohm-m	200.000	0.000

Litho Density Calibration Report
Serial: 004 Model: PRB

Master Calibration					Performed Fri Nov 04 15:19:59 2022			
	Background	Magnesium	Aluminum	Aluminum+Fe				
Window 1	1153.2	7232.1	2536.8	2279.5				cps
Window 2	1055.6	6225.5	2222.3	2030.5				cps
Window 3	902.5	3849.3	1546.4	1462.0				cps
Window 4	254.4	258.2	253.1	253.9				cps
Long Space	0.0	5169.9	1166.7	974.9				cps
Short Space	4.7	1383.0	950.5	792.1				cps
Rho		1.7100	2.5900	0.0000				g/cc
Pe		2.0000	2.7500	5.7900				
Rib Angle	: 45.9	Rib Slope	: 1.031	Density/Spine Ratio				: 0.573
Spine Angle	: 75.9	Spine Slope	: 3.970	Spine Intercept				: -20.2

Before Survey Verification					Performed Wed Dec 31 18:00:00 1969			
	Background	Magnesium	Aluminum	Aluminum+Fe				
Window 1	0.0	0.0	0.0	0.0				cps
Window 2	0.0	0.0	0.0	0.0				cps
Window 3	0.0	0.0	0.0	0.0				cps
Window 4	0.0	0.0	0.0	0.0				cps
Long Space	0.0	0.0	0.0	0.0				cps
Short Space	0.0	0.0	0.0	0.0				cps
Measured Rho		0.0000	0.0000	0.0000				g/cc
Measured Correction		0.0000	0.0000	0.0000				g/cc
Measured Pe			0.0000	0.0000				

After Survey Verification					Performed Wed Dec 31 18:00:00 1969			
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Window 1	0.0	0.0	0.0	0.0	cps
Window 2	0.0	0.0	0.0	0.0	cps
Window 3	0.0	0.0	0.0	0.0	cps
Window 4	0.0	0.0	0.0	0.0	cps
Long Space	0.0	0.0	0.0	0.0	cps
Short Space	0.0	0.0	0.0	0.0	cps
Measured Rho		0.0000	0.0000	0.0000	g/cc
Measured Correction		0.0000	0.0000	0.0000	g/cc
Measured Pe			0.0000	0.0000	

Compensated Neutron Calibration Report

Serial Number: 6I
Tool Model: G

CALIBRATION

Detector	Readings	Target	Normalization
Short Space	1.00 cps	1.00 cps	1.0000
Long Space	1.00 cps	1.00 cps	1.0000

PRE-SURVEY VERIFICATION

	Detector	Readings	Measured	Target
1)	Short Space	cps		
	Long Space	cps	pu	pu
2)	Short Space	cps		
	Long Space	cps	pu	
3)	Short Space	cps		
	Long Space	cps	pu	

POST-SURVEY VERIFICATION

	Detector	Readings	Measured	Target
1)	Short Space	cps		
	Long Space	cps	pu	pu
2)	Short Space	cps		
	Long Space	cps	pu	pu
3)	Short Space	cps		
	Long Space	cps	pu	pu

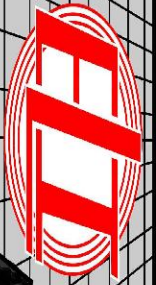
Gamma Ray Calibration Report

Serial Number: GR6
Tool Model: OPEN
Performed: Wed Jan 25 05:13:23 2023

Calibrator Value: 150.0 GAPI

Background Reading: 0.0 cps
Calibrator Reading: 276.0 cps

Sensitivity: 0.9000 GAPI/cps



**COMPENSATED
DENSITY/NEUTRON
PE LOG**

Company RED OAK ENERGY, INC.

Well M & L #1-6

Field FLIES

County BUTLER State KANSAS

Location: API #: 15-015-24193-0000

2310' FSL & 1780' FEL

Other Services
DILMEL
SONIC

SEC 6 TWP 29S RGE 8E

Elevation

Permanent Datum GROUND LEVEL Elevation 1557

Log Measured From KELLY BUSHING 12' A.G.L.

Drilling Measured From KELLY BUSHING

K.B. 1569
D.F. 1567
G.L. 1557

Company	RED OAK ENERGY, INC.
Well	M & L #1-6
Field	FLIES
County	BUTLER
State	KANSAS
Date	1/31/23
Run Number	ONE
Depth Driller	3208
Depth Logger	3210
Bottom Logged Interval	3186
Top Log Interval	1700
Casing Driller	8 5/8"@207'
Casing Logger	222
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.1/48
pH / Fluid Loss	8.5/7.6
Source of Sample	FLOWLINE
Rm @ Meas. Temp	3.00@45F
Rmf @ Meas. Temp	2.25@45F
Rmc @ Meas. Temp	3.60@45F
Source of Rmf / Rmc	MEASURED
Rm @ BHT	1.24@109F
Time Circulation Stopped	3 HOURS
Time Logger on Bottom	6:00 P.M.
Maximum Recorded Temperature	109F
Equipment Number	8916
Location	HAYS, KANSAS
Recorded By	JEFF LUEBBERS
Witnessed By	KEVIN DAVIS
	RYAN DAVIS
	EDGER DUNNE

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

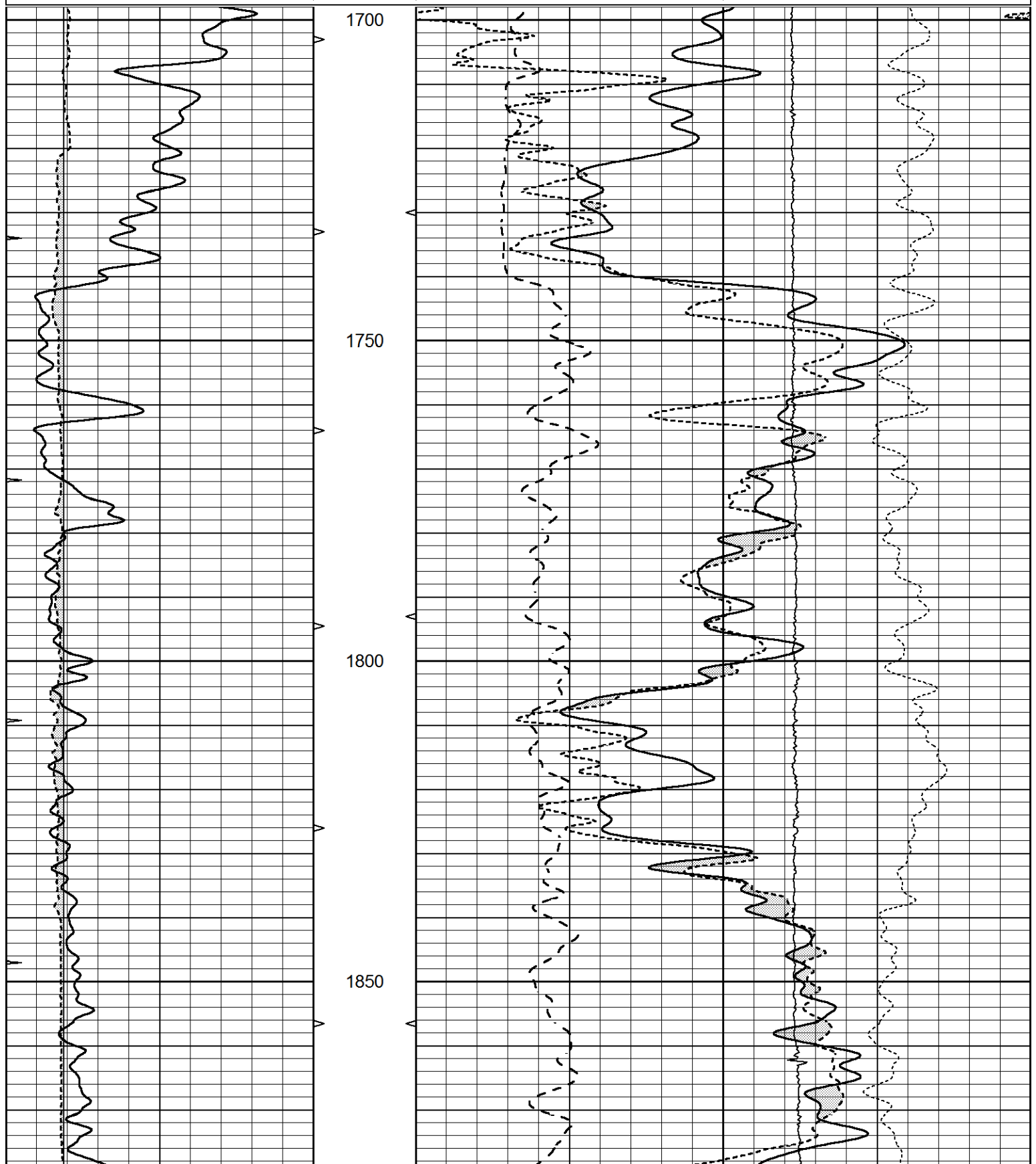
THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395
 DIRECTIONS:
 LEON, KS., 8E. ON HWY 400 TO "STONY CREEK RD.", 7S. TO " SE 180TH ST.", 4E. TO "SE SUMMIT RD.", 1/2S., W. INTO

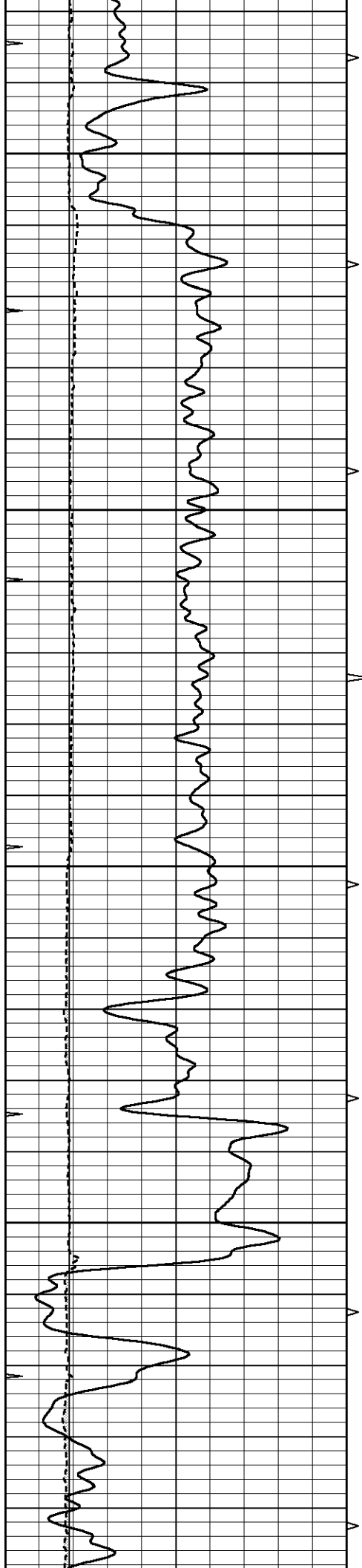


MAIN SECTION

Database File 7448pe.db
 Dataset Pathname pass3.1M
 Presentation Format ldt_neu
 Dataset Creation Tue Jan 31 20:04:38 2023
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	30	COMPENSATED DENSITY (pu)		-10		
6	CALIPER (in)	16	10 (ft3)	0	COMPENSATED NEUTRON (pu)		-10		
0	MINMK	20	TBHV	0	PE	10	LTEN (lb)	5000	
			0 (ft3)	10			-0.25	CORRECTION (g/cc)	0.25



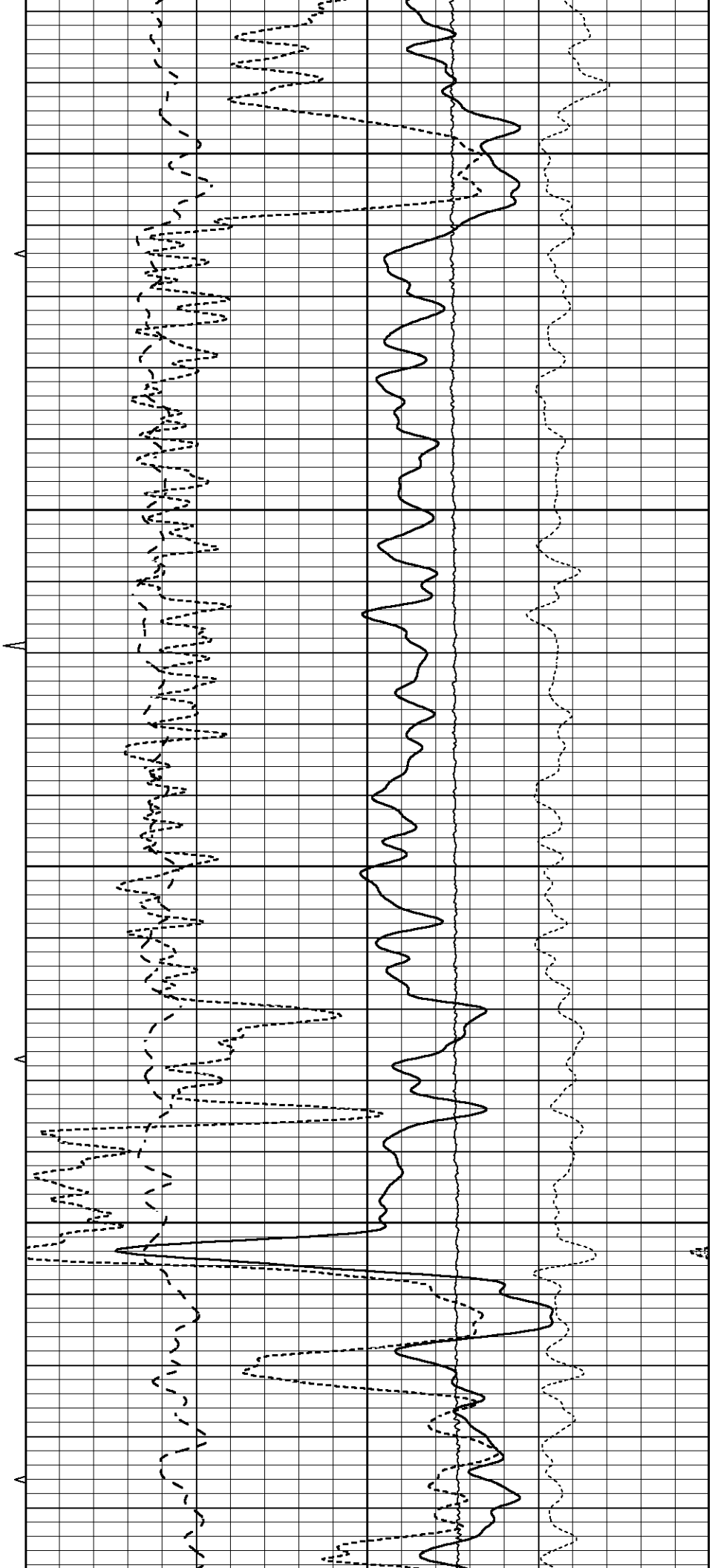


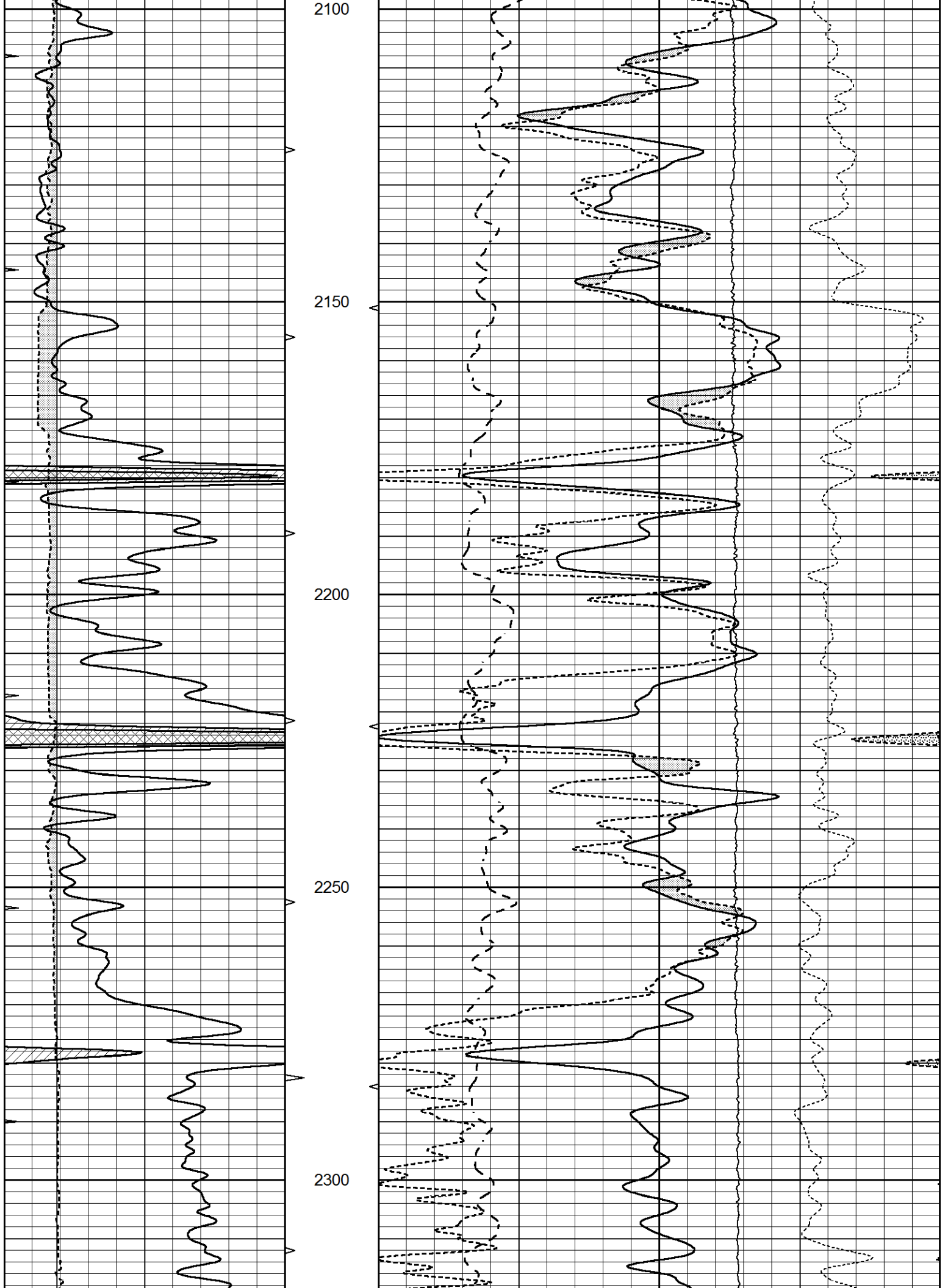
1900

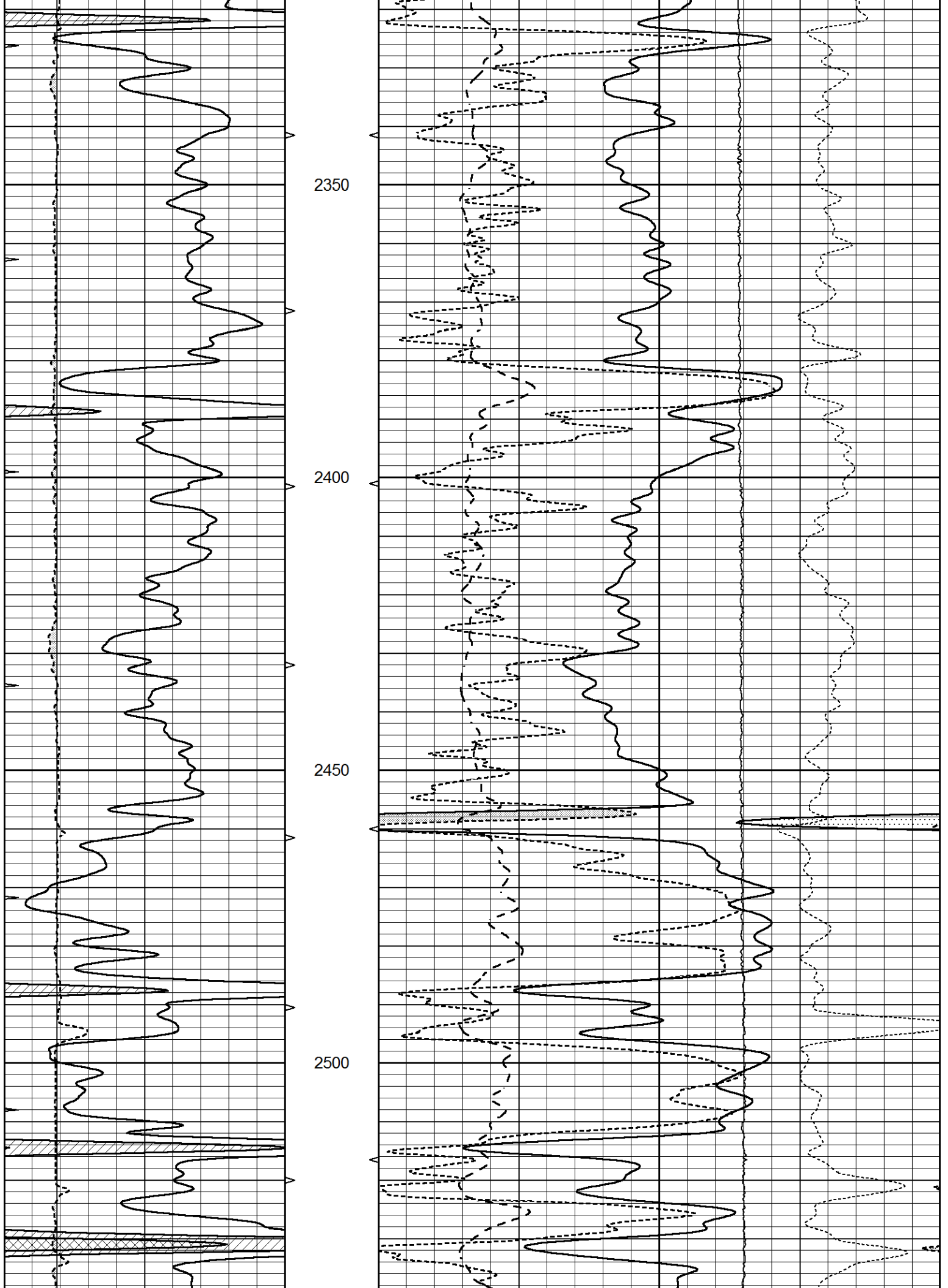
1950

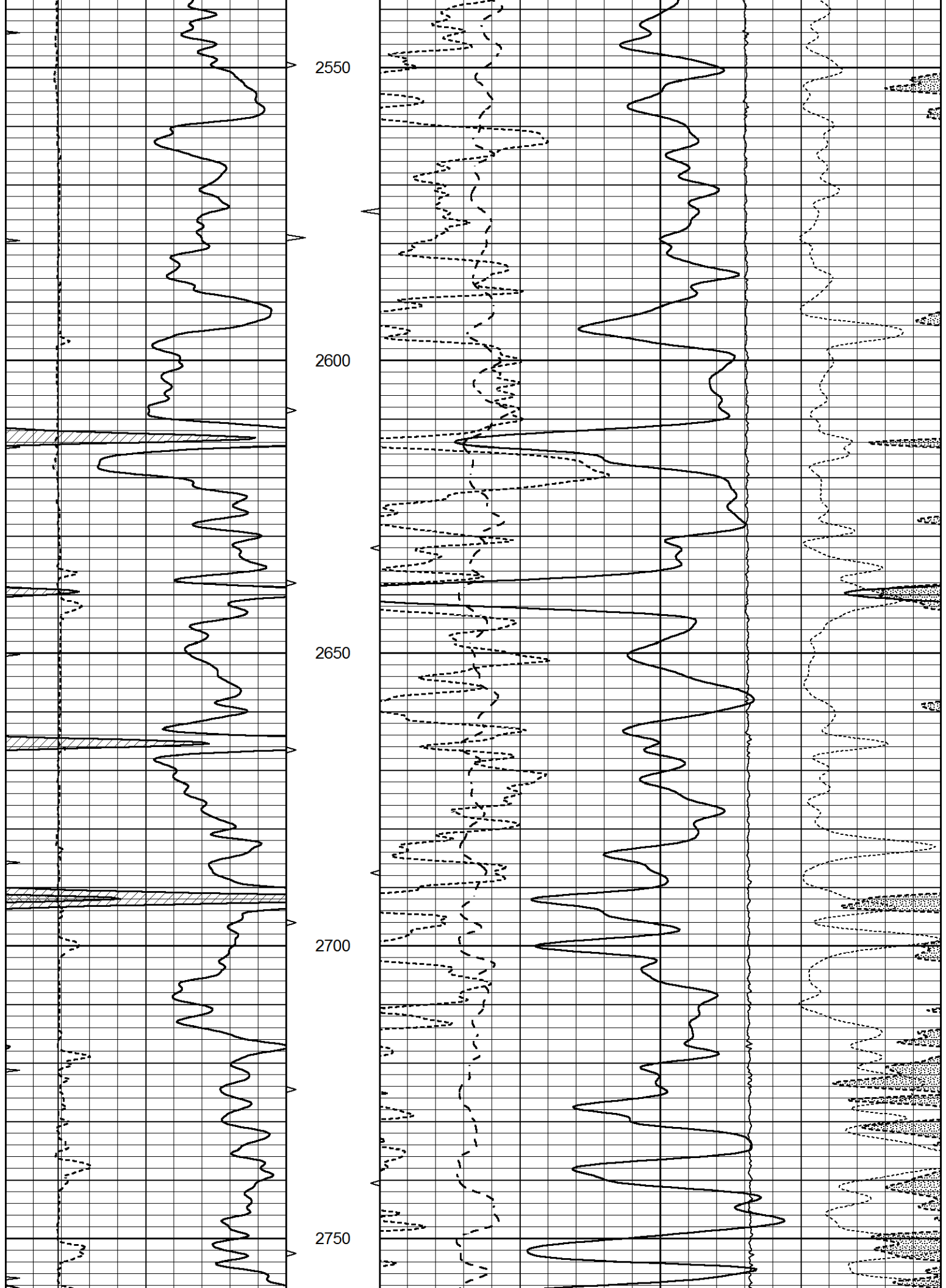
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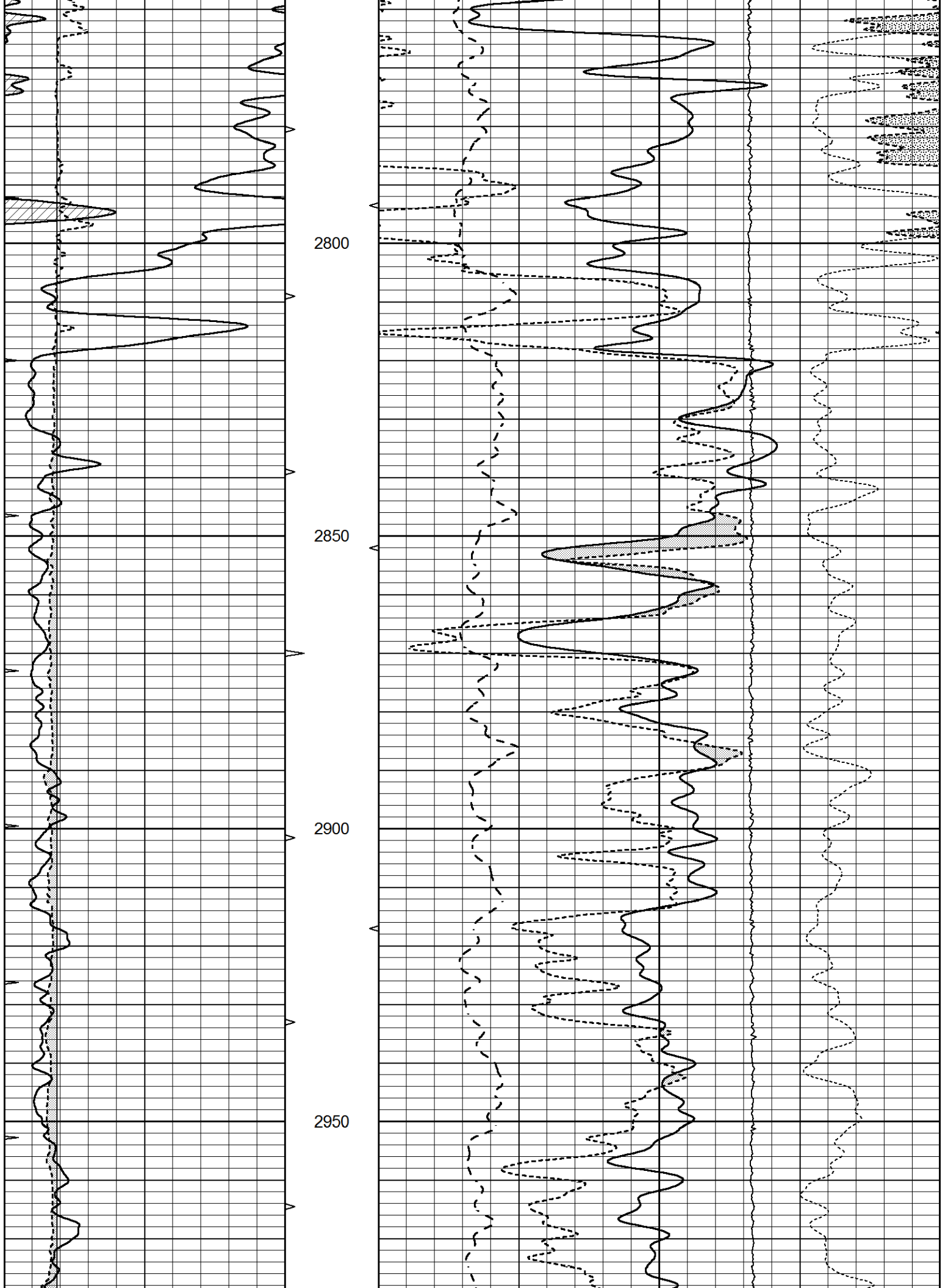
2050

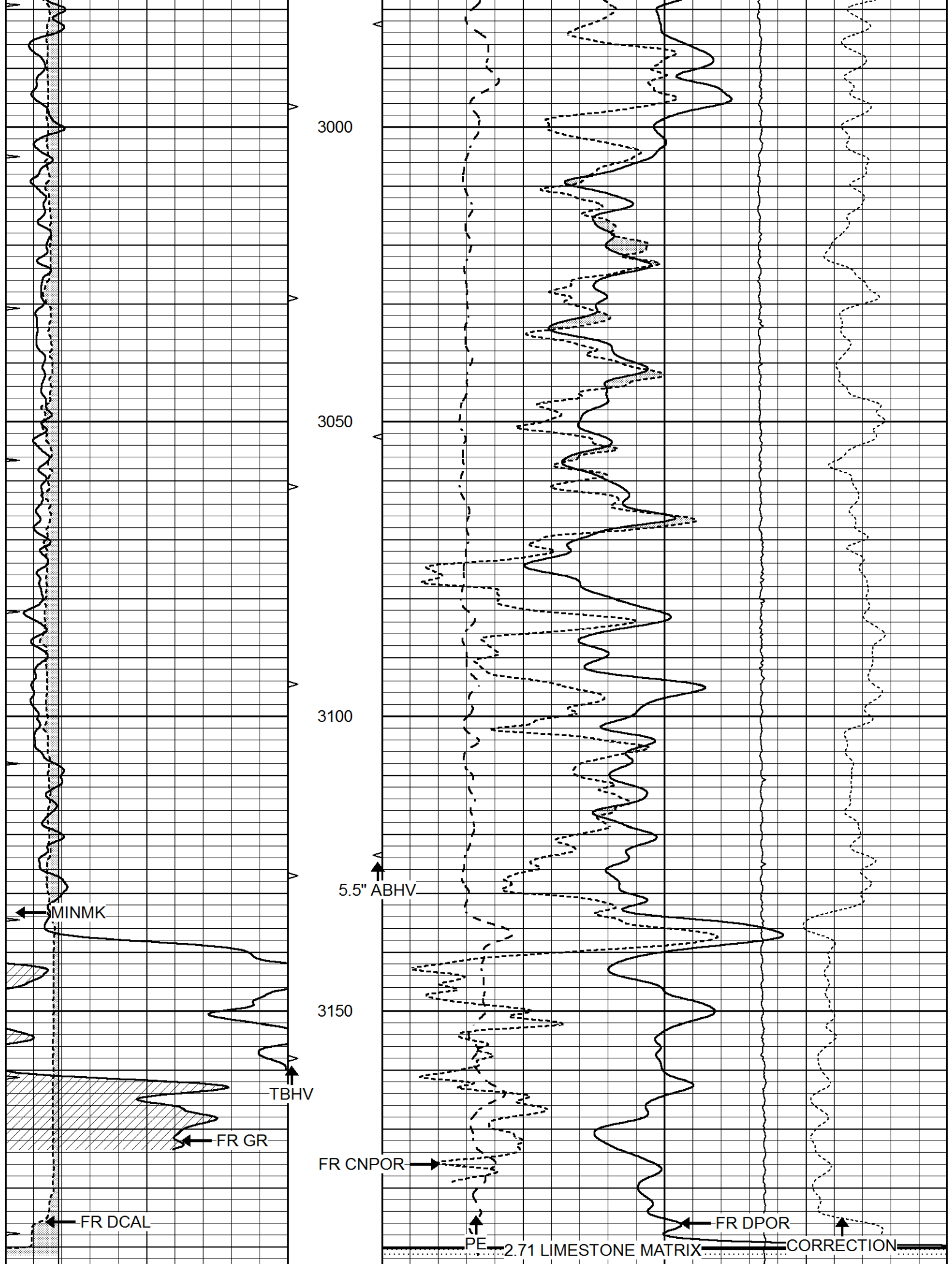












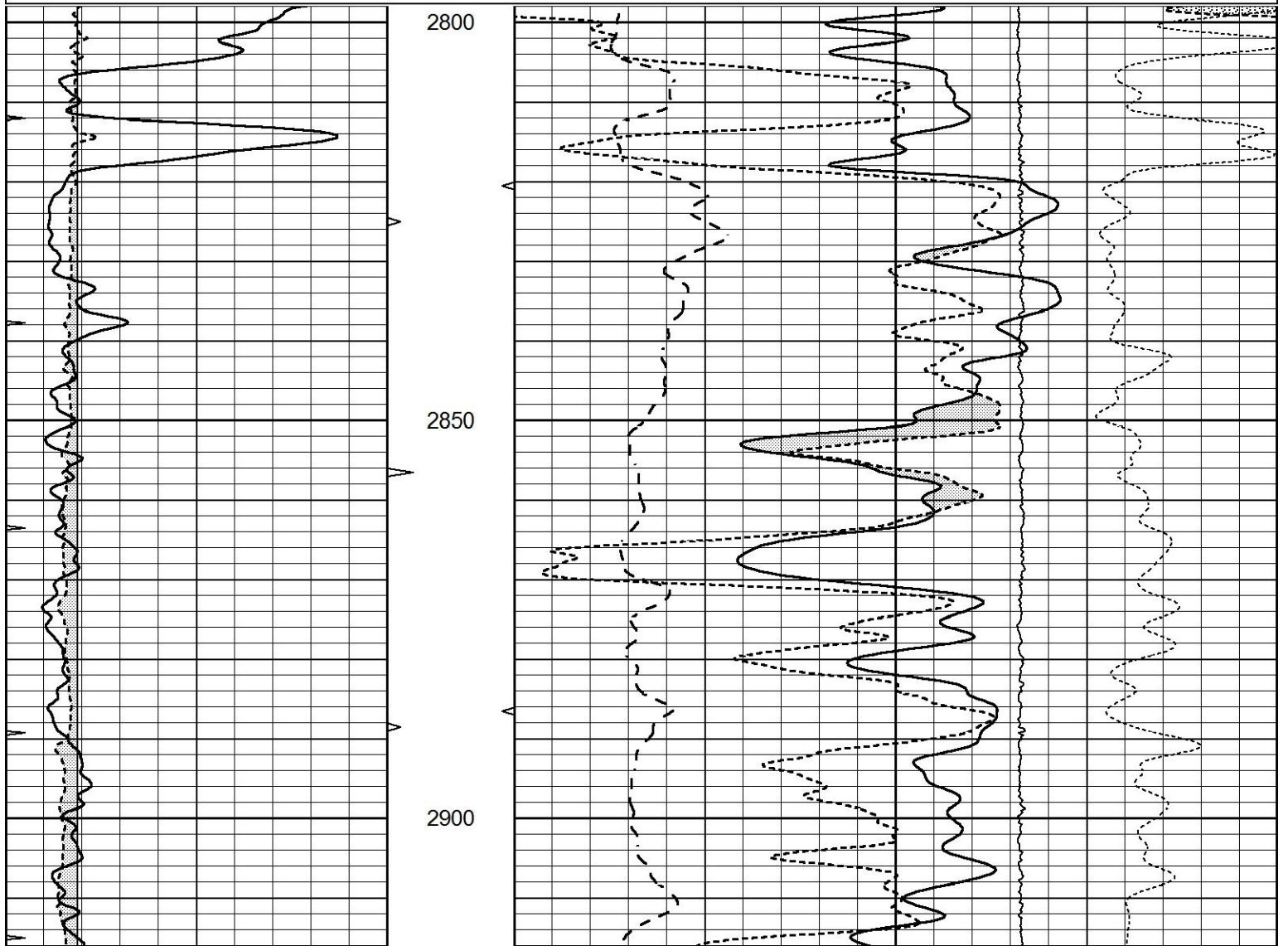
0	GAMMA RAY (GAPI)	150	ABHV	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	TBHV	0	PE	10 0
			0 (ft3) 10		LTEN (lb)	5000
					-0.25 CORRECTION (g/cc)	0.25

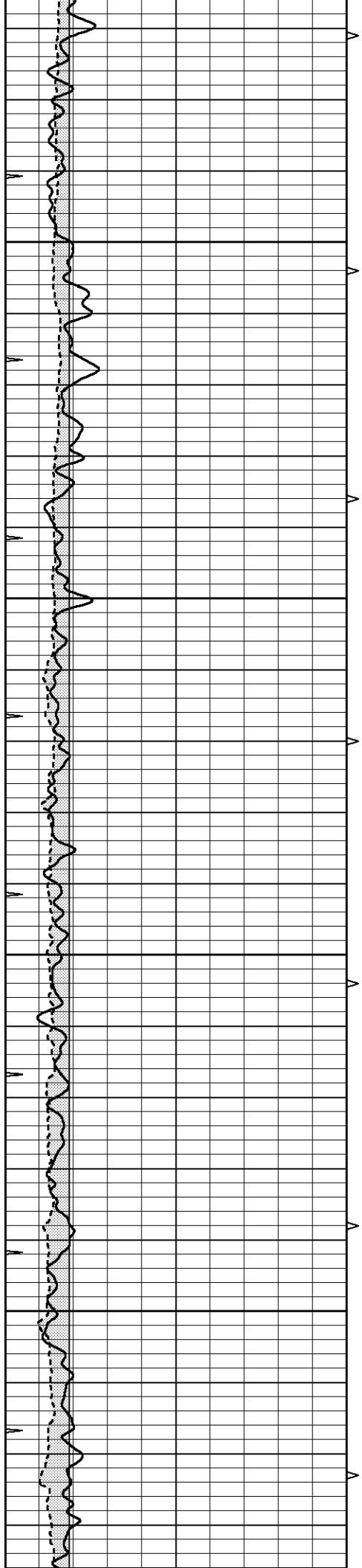


REPEAT SECTION

Database File 7448pe.db
 Dataset Pathname pass2.1R
 Presentation Format ldt_neu
 Dataset Creation Tue Jan 31 19:35:33 2023
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	TBHV	0	PE	10 0
			0 (ft3) 10		LTEN (lb)	5000
					-0.25 CORRECTION (g/cc)	0.25



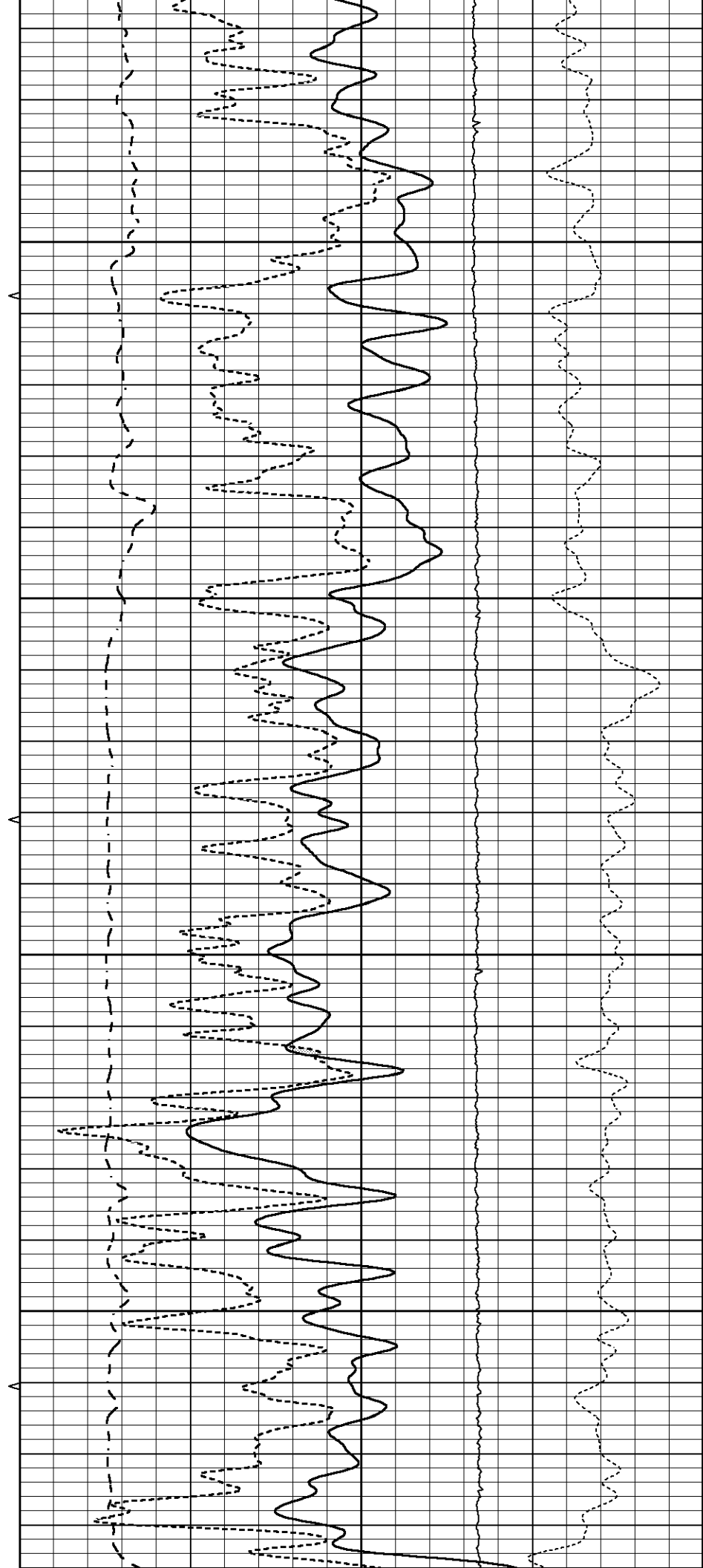


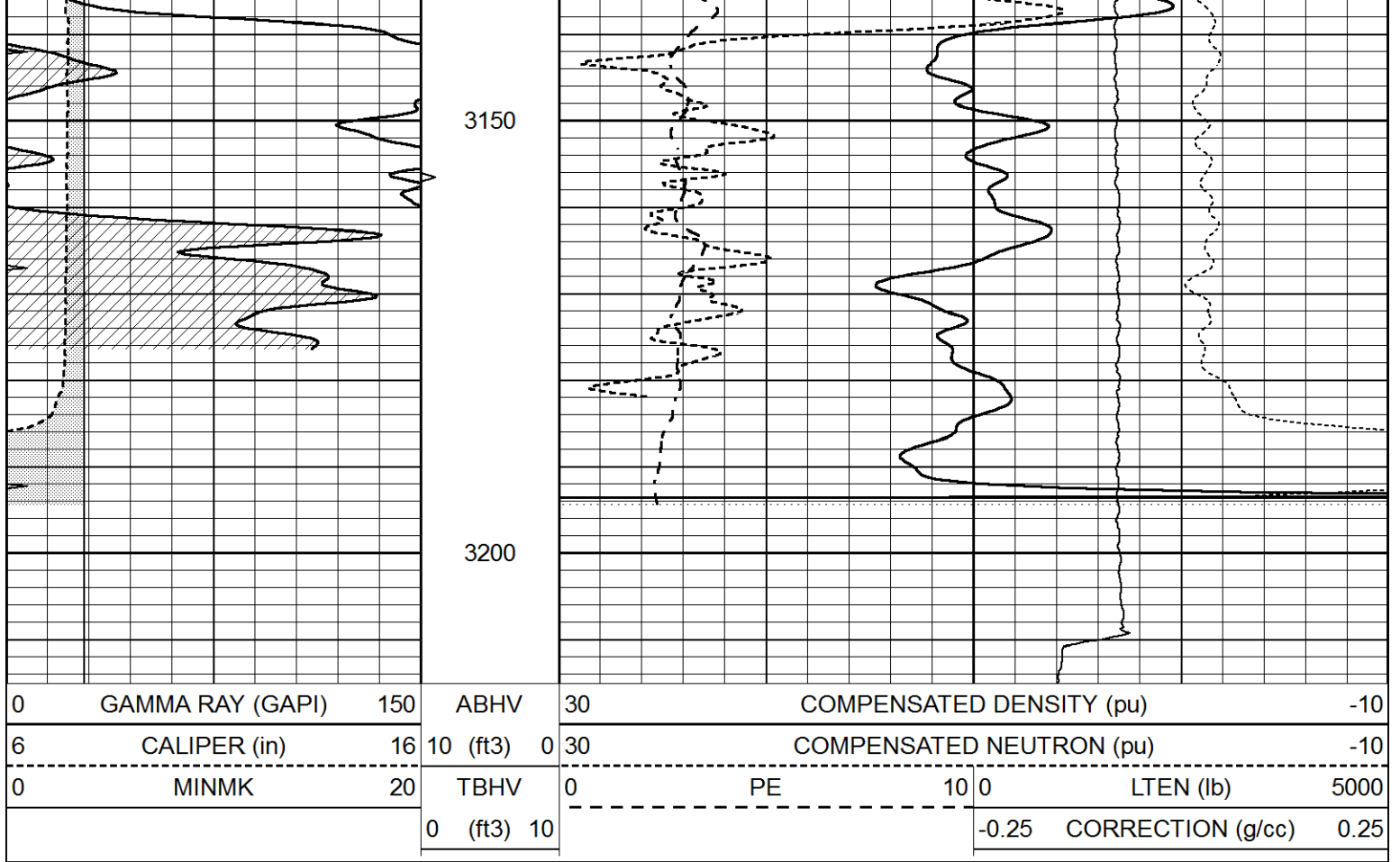
2950

3000

3050

3100





Database File		7448pe.db		ABHV		30		COMPENSATED DENSITY (pu)		-10	
Dataset Pathname		pass3.1M		10 (ft3) 0		30		COMPENSATED NEUTRON (pu)		-10	
Dataset Creation		Tue Jan 31 20:04:38 2023		TBHV		0		PE		10 0	
				0 (ft3) 10				LTEN (lb)		5000	
								-0.25 CORRECTION (g/cc)		0.25	

Calibration Report

Database File 7448pe.db
 Dataset Pathname pass3.1M
 Dataset Creation Tue Jan 31 20:04:38 2023

Dual Induction Calibration Report

Serial-Model: DIL7-GEAR
 Surface Cal Performed: Fri Jan 27 18:21:27 2023
 Downhole Cal Performed: Tue Jul 22 10:15:08 2008
 After Survey Verification Performed: Wed Jan 18 02:07:20 2023

Surface Calibration

Loop:	Readings				References			Results	
	Air	Loop	V		Air	Loop	mmho/m	m	b
Deep	0.019	0.660	V	0.000	400.000	mmho/m	680.000	8.000	
Medium	-0.006	0.655	V	0.000	462.500	mmho/m	720.000	-30.000	
Internal:	Zero	Cal		Zero	Cal		m	b	
Deep	0.010	0.665	V	0.000	400.000	mmho/m	610.018	-5.925	
Medium	0.009	0.655	V	0.000	400.000	mmho/m	618.983	-5.564	

Downhole Calibration

Internal:	Readings				References			Results	
	Zero	Cal	V		Zero	Cal	mmho/m	m	b
Deep	0.000	0.000	V	-6.200	401.333	mmho/m	1.000	0.000	
Medium	0.000	0.000	V	-1.141	472.660	mmho/m	1.000	0.000	
Shallow	2.521	0.019	V	500.000	2.000	Ohm-m	200.000	0.500	

After Survey Verification

Internal:	Readings			Targets			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	1.000	mmho/m	0.000	1.000	mmho/m	1.000	0.000
Medium	0.000	1.000	mmho/m	0.000	1.000	mmho/m	1.000	0.000
Shallow	2.500	0.010	Ohm-m	500.000	2.000	Ohm-m	200.000	0.000

Litho Density Calibration Report
Serial: 004 Model: PRB

Master Calibration

Performed Fri Nov 04 15:19:59 2022

	Background	Magnesium	Aluminum	Aluminum+Fe	
Window 1	1153.2	7232.1	2536.8	2279.5	cps
Window 2	1055.6	6225.5	2222.3	2030.5	cps
Window 3	902.5	3849.3	1546.4	1462.0	cps
Window 4	254.4	258.2	253.1	253.9	cps
Long Space	0.0	5169.9	1166.7	974.9	cps
Short Space	4.7	1383.0	950.5	792.1	cps
Rho		1.7100	2.5900	0.0000	g/cc
Pe		2.0000	2.7500	5.7900	
Rib Angle	: 45.9	Rib Slope	: 1.031	Density/Spine Ratio	: 0.573
Spine Angle	: 75.9	Spine Slope	: 3.970	Spine Intercept	: -20.2

Before Survey Verification

Performed Wed Dec 31 18:00:00 1969

Window 1	0.0	0.0	0.0	0.0	cps
Window 2	0.0	0.0	0.0	0.0	cps
Window 3	0.0	0.0	0.0	0.0	cps
Window 4	0.0	0.0	0.0	0.0	cps
Long Space	0.0	0.0	0.0	0.0	cps
Short Space	0.0	0.0	0.0	0.0	cps
Measured Rho		0.0000	0.0000	0.0000	g/cc
Measured Correction		0.0000	0.0000	0.0000	g/cc
Measured Pe			0.0000	0.0000	

After Survey Verification

Performed Wed Dec 31 18:00:00 1969

Window 1	0.0	0.0	0.0	0.0	cps
Window 2	0.0	0.0	0.0	0.0	cps
Window 3	0.0	0.0	0.0	0.0	cps
Window 4	0.0	0.0	0.0	0.0	cps
Long Space	0.0	0.0	0.0	0.0	cps
Short Space	0.0	0.0	0.0	0.0	cps
Measured Rho		0.0000	0.0000	0.0000	g/cc
Measured Correction		0.0000	0.0000	0.0000	g/cc
Measured Pe			0.0000	0.0000	

Compensated Neutron Calibration Report

Serial Number: 6I
Tool Model: G

CALIBRATION

Detector	Readings	Target	Normalization
Short Space	1.00 cps	1.00 cps	1.0000
Long Space	1.00 cps	1.00 cps	1.0000

PRE-SURVEY VERIFICATION			
	Detector	Readings	Target
1)	Short Space	cps	
	Long Space	cps	pu
2)	Short Space	cps	
	Long Space	cps	pu
3)	Short Space	cps	
	Long Space	cps	pu

POST-SURVEY VERIFICATION			
	Detector	Readings	Target
1)	Short Space	cps	
	Long Space	cps	pu
2)	Short Space	cps	
	Long Space	cps	pu
3)	Short Space	cps	
	Long Space	cps	pu

Gamma Ray Calibration Report

Serial Number:	GR6	
Tool Model:	OPEN	
Performed:	Wed Jan 25 05:13:23 2023	
Calibrator Value:	150.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	276.0	cps
Sensitivity:	0.9000	GAPI/cps

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

February 29, 2024

Ryan Davis
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
WICHITA, KS 67207-1738

Re: Plugging Application
API 15-015-24193-00-00
M&L 1-6
SE/4 Sec.06-29S-08E
Butler County, Kansas

Dear Ryan Davis:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 27, 2024. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 27, 2024 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2