KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35629
Name: JMDR Holdings LLC
Address 1: 467 CAPTAINS CIR
Address 2:
City: DESTIN State: FL Zip: 32541 + 5307
Contact Person: Mistei Roebuck
Phone: (850) 699-4543
Lease Name: RAMON WHITE
Well Number: 1

API No.: 15-125-22445-00-02
Permit No: D31404.0
Reporting Year: 2023
(January 1 to December 31)

NW - NW - SW - SE Sec. 6 Twp. 35 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
1208 feet from ☐ N / ☑ S Line of Section
2313 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	0	0	0	31
February	840	0	0	0	28
March	930	0	0	0	31
April	900	0	0	0	30
May	930	0	0	0	31
June	900	0	0	0	30
July	930	0	0	0	31
August	930	0	0	0	31
September	900	0	0	0	30
October	930	0	0	0	31
November	900	0	0	0	30
December	930	0	0	0	31
TOTAL	10950		0		

Submitted Electronically