KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: ZURICH POOL INJ LW
Well Number: 1-26

API No.: 15-163-22816-00-01
Permit No: E06581.2
Reporting Year: 2023
(January 1 to December 31)

E2 - NE - SE - SE Sec. 26 Twp. 10 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1010 feet from ☐ N / ☑ S Line of Section
232 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: TOPEKA-LKC
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4004	175	0	0	31
February	3908	175	0	0	28
March	6470	275	0	0	31
April	6197	225	0	0	30
May	6931	175	0	0	31
June	6960	225	0	0	30
July	6191	200	0	0	31
August	5903	225	0	0	31
September	6161	200	0	0	30
October	7307	150	0	0	31
November	6755	200	0	0	30
December	6440	200	0	0	31
TOTAL	73227		0		

Submitted Electronically