KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: JOHNSON B
Well Number: 4

API No.: 15-163-21659-00-01
Permit No: E06581.5
Reporting Year: 2023
(January 1 to December 31)

E2 - SW - NW - NE Sec. 35 Twp. 10 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4238 feet from ☐ N / ☑ S Line of Section
2095 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: TOPEKA-LKC
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2143	175	0	0	31
February	2205	125	0	0	28
March	4166	200	0	0	31
April	3959	200	0	0	30
May	4002	175	0	0	31
June	4023	175	0	0	30
July	3487	150	0	0	31
August	3371	150	0	0	31
September	3519	150	0	0	30
October	4402	175	0	0	31
November	3879	175	0	0	30
December	3522	175	0	0	31
TOTAL	42678		0		

Submitted Electronically