KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: BOUCHER
Well Number: 3

API No.: 15-163-21111-00-01
Permit No: E25919.1
Reporting Year: 2023
(January 1 to December 31)

____ - W2 - NE - SW Sec. 19 Twp. 9 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1951 feet from ☐ N / ☑ S Line of Section
3758 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA-TORONTO-LKC-ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8580	0	0	0	31
February	7708	0	0	0	28
March	8535	0	0	0	31
April	8294	0	0	0	30
May	8571	0	0	0	31
June	8262	0	0	0	30
July	8620	0	0	0	31
August	8634	0	0	0	31
September	8315	0	0	0	30
October	8344	0	0	0	30
November	8367	0	0	0	30
December	8609	0	0	0	31
TOTAL	100839		0		

Submitted Electronically