KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: PARKER
Well Number: 1

API No.: 15-065-21907-00-03
Permit No: E27772.1
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - NW Sec. 15 Twp. 6 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3028 feet from ☐ N / ☑ S Line of Section
5064 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY,OREAD,TORONTO
Maximum Authorized Injection Rate: 450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2085	300	0	0	31
February	2100	300	0	0	28
March	2269	300	0	0	31
April	2860	300	0	0	30
May	3252	300	0	0	31
June	3540	300	0	0	30
July	3525	300	0	0	31
August	3394	300	0	0	31
September	3325	300	0	0	30
October	3675	300	0	0	31
November	3328	300	0	0	30
December	3305	300	0	0	31
TOTAL	36658		0		

Submitted Electronically