KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33315
Name: Mar-Lou Oil Co., LLC
Address 1: 1805 AVE D
Address 2:
City: WILSON State: KS Zip: 67490 + 8810
Contact Person: Roger Robinson
Phone: (785) 420-0005
Lease Name: BAXA
Well Number: 9

API No.: 15-163-23034-00-03
Permit No: D30392.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NE - NW Sec. 12 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4080 feet from ☐ N / ☑ S Line of Section
3053 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 9 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18000	0	0	0	31
February	17500	0	0	0	28
March	18000	0	0	0	31
April	17900	0	0	0	30
May	18000	0	0	0	31
June	17900	0	0	0	30
July	18000	0	0	0	31
August	18000	0	0	0	31
September	17900	0	0	0	30
October	18000	0	0	0	31
November	17900	0	0	0	30
December	18000	0	0	0	31
TOTAL	215100		0		

Submitted Electronically