KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: 126 S MAIN ST
Address 2:
City: PRATT State: KS Zip: 67124 + 2711
Contact Person: Caitlin Laha
Phone: (620) 672-9700
Lease Name: CROMER
Well Number: 1-1-4

API No.: 15-007-24378-00-01
Permit No: E34274.1
Reporting Year: 2023
(January 1 to December 31)

E2 - NW - NW - NW Sec. 4 Twp. 30 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
4880 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: CHEROKEE,VIOLA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14570	0			31
February	13160	0			28
March	14570	0			31
April	14020	0			30
May	14050	0			31
June	14100	0			30
July	12980	0			31
August	13500	0			31
September	13780	0			30
October	14350	0			31
November	13880	0			30
December	14490	0			31
TOTAL	167450		0		

Submitted Electronically