KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: STAUB
Well Number: 2-24

API No.: 15-185-22777-00-01
Permit No: D28232.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SW Sec. 24 Twp. 23 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
986 feet from ☐ N / ☑ S Line of Section
3675 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4814	0	0	0	31
February	4348	0	0	0	28
March	4814	0	0	0	31
April	4659	0	0	0	30
May	4814	0	0	0	31
June	4532	0	0	0	30
July	4074	0	0	0	31
August	3176	0	0	0	31
September	3074	0	0	0	30
October	3176	0	0	0	0
November	1900	0	0	0	30
December	1612	0	0	0	31
TOTAL	44993		0		

Submitted Electronically