KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: MORRISON
Well Number: 1

API No.: 15-185-21312-00-02
Permit No: D28495.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - NE Sec. 28 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2980 feet from ☐ N / ☑ S Line of Section
2291 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle

Maximum Authorized Injection Rate: 5000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13635	0	0	0	31
February	14600	0	0	0	28
March	17626	0	0	0	31
April	8791	0	0	0	30
May	9089	0	0	0	31
June	17124	0	0	0	30
July	17086	0	0	0	31
August	17245	0	0	0	31
September	16186	0	0	0	30
October	15877	0	0	0	31
November	15365	0	0	0	30
December	15877	0	0	0	31
TOTAL	178501		0		

Submitted Electronically