KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33086
Name: Rolling Meadows Oil & Gas Development, LLC
Address 1: 15251 CR 1077
Address 2:
City: CENTERVILLE State: KS Zip: 66014 + 9127
Contact Person: Lesli Baker
Phone: ( 816 ) 365-1977
Lease Name: BREUEL
Well Number: 902

API No.: 15-107-23938-00-00
Permit No: E28323.18
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - NE - SE Sec. 9 Twp. 21 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
1998 feet from ☐ N / ☑ S Line of Section
675 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 713 | 340 | 0 | 0 | 31 |
| February | 644 | 340 | 0 | 0 | 28 |
| March | 713 | 340 | 0 | 0 | 31 |
| April | 690 | 340 | 0 | 0 | 30 |
| May | 713 | 340 | 0 | 0 | 31 |
| June | 690 | 355 | 0 | 0 | 30 |
| July | 713 | 340 | 0 | 0 | 31 |
| August | 713 | 355 | 0 | 0 | 31 |
| September | 690 | 355 | 0 | 0 | 30 |
| October | 713 | 355 | 0 | 0 | 31 |
| November | 690 | 345 | 0 | 0 | 30 |
| December | 713 | 355 | 0 | 0 | 31 |
| ***TOTAL*** | 8395 | | 0 | | |

Submitted Electronically