KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34179
Name: Thomas M. Brown LLC
Address 1: p.o. box 250
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0250
Contact Person: Jake S Brown
Phone: (785) 434-7141
Lease Name: HILGERS
Well Number: 2

API No.: 15-163-03041-00-02
Permit No: D25739.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SE Sec. 12 Twp. 9 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1013 feet from ☐ N / ☑ S Line of Section
1076 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE

Maximum Authorized Injection Rate: 2000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	59210	0	0	0	31
February	53480	0	0	0	28
March	59210	0	0	0	31
April	57300	0	0	0	30
May	59210	0	0	0	31
June	57300	0	0	0	30
July	59210	0	0	0	31
August	59210	0	0	0	31
September	57300	0	0	0	30
October	59210	0	0	0	31
November	57300	0	0	0	30
December	59210	0	0	0	31
TOTAL	697150		0		

Submitted Electronically