KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30886
Name: Thomas, John R. dba Vamco Operations
Address 1: 265 AVENUE K
Address 2:
City: CHASE State: KS Zip: 67524 + 9440
Contact Person: John Thmas
Phone: (620) 793-2604
Lease Name: HARMS
Well Number: 4

API No.: 15-185-20129-00-00
Permit No: D14746.0
Reporting Year: 2023
(January 1 to December 31)

SW - SW - NE - NE Sec. 16 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4256 feet from ☐ N / ☑ S Line of Section
1005 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4620				28
February	4280				28
March	4980				30
April	4930				30
May	5115				31
June	4990				30
July	5115				31
August	5115				31
September	4950				30
October	5115				31
November	4950				30
December	5115				31
TOTAL	59275		0		

Submitted Electronically