KOLAR Document ID: 1606347

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening       □ Re-perf.       □ Conv. to EOR       □ Conv. to SWD         □ Plug Back       □ Liner       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:
	1 000000

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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#### Page Two

Operator Name:					Lease Nam	lame: Well #:					
Sec Tw	pS. F	R [	East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No	Log Formation (Top), Depth and Datum			n and Datum	Sample		
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No							
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Purpose:	[	Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas		
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Sacks Useu		Type and Percent Additives				
Plug Off Z											
1. Did you perform a hydraulic fracturing treatment on this well?  2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, skip questions 2 and 3)  No (If No, skip question 3)  No (If No, fill out Page Three of the ACO-1)									,		
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	Open Hole Perf.			Dually Comp. Commingled Top			Bottom			
(If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)											
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion					
Operator	Palomino Petroleum, Inc.					
Well Name	SPECTRE 2					
Doc ID	1606347					

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	208	H-325	190	H-325
Production	7.875	5.5	14	4430	SMD, EA- 2	175	SMD, EA- 2





Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

PALOMINO PETROLEUM INC

4924 SE 84TH ST

NEWTON, KS 67114-8827

Invoice Date:

11/17/2021

Invoice #: Lease Name: 0357119 Spectre

Well #:

Ness. Ks

County: Job Number:

WP2104

District:

Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	190.000	18.000	3,420.00
Light Eq Mileage	90.000	1.800	162.00
Heavy Eq Mileage	90.000	3.600	324.00
Ton Mileage	843.000	1.350	1,138.05
Depth Charge 0'-500'	1.000	900.000	900.00

Cement for soften for #2

	1
Total	5,944.05

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



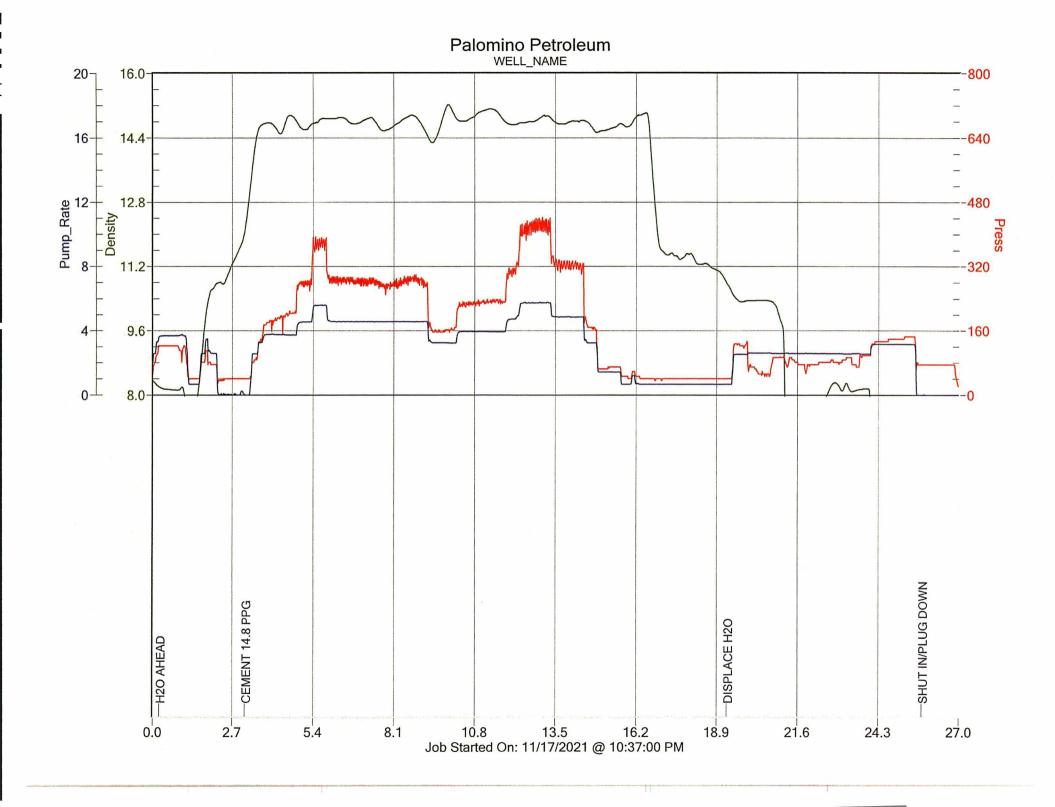
Control   Palamine   Palamine   Control   Palamine   Control   Palamine   Control   Palamine   Control   Palamine   Control   Palamine   Control   Palamine   Palam								<u> </u>						
Source   Property	Customer	Palomino Petrole	Lease	& Well#S	pectre 2					Date	11	/17/2021		
Squipment Prior  914 Jimmel   Hard Nat   Gloves	Service District	Oakley KS		County	& State N	ess KS		Legals S/T/R	17-185	-24W	Job#			
9 14 Jimmle	Job Type	Surface	✓ PROD	נאו 🔲	E	SWD		New Well?	✓ YES	☐ No	Ticket#	W	/P 2104	
### State   St	Equipment #	Driver				Job Safe	ty Ana	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures	·		
230 Kale			✓ Hard hat		G	Gloves			Lockout/Ta	gout	Warning Sign	s & Flagging		
	230	Kale	<del>-</del>		G	Eye Prote	ection		Required Pe	ermits				
	242	Kale	Safety Fo	otwear		Respirato	ory Pro	tection	✓ Slip/Trip/Fa	ll Hazards	Specific Job 5	equence/Exp	pectation	15
Product Service Octo Octo Description Writ of Measure Outsomer Sections On the Rollowing scale how would you rate Humbons Services no?  Customer Sections On the Rollowing scale how would you rate Humbons Services no?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Based on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased on this job, how likely is it you would recommend HSI to a colleague?  Sased was to know the sased with the sased was the			✓ FRC/Prot	ective Clothin	g [	Addition	al Chei	mical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Loc	ations	
Product/ Service Code Code Description Unit of Measure Service sack 190.00 \$33,420.00 \$34,20.00  Mo15 Uight Equipment Mileage mil 90.00 \$33,420.00  Mo10 Heavy Equipment Mileage mil 90.00 \$32,420.00  Mo10 Ton Mileage mil 90.00 \$3524.00  Mo20 Ton Mileage in 90.00 \$3524.00  Mo20 Ton Mileage in 90.00 \$51138.05  Mo20 Ton Mileage in 90.00 \$51138.05  Mo20 Ton Mileage in 90.00 \$51138.05  Mo20 Ton Mileage in 90.00 \$500.00  Ton Mileage in 90.00  T			Hearing	Protection	G	Fire Extin	nguishe	er	Additional of	oncerns or is	ssues noted below			
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Based on this job, how likely is it you would recommend HSI to a colleague?    State tax laws deem certain products and services used on new wells to be sales tax exempt.   Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.   Total: \$ 5,944.05	Custo	omer Section: On t	he following sc	ale how would	you rate Hu	rricane Ser	vices 1	nc.?		Ι.		Net:	\$	5,944.05
used on new wells to be sales tax exempt.  Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.  HSI Representative: **Jimmile Cottrell**  Terms: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these		and on this lab. be	nu likalu ia it u	rou would roo	ammend H	Ci to a sali		2		<u> </u>				$\leq$
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date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these														

recommendations made concerning the results for the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	SUSTOMER AUTHORIZATION SIGNATURE
---	----------------------------------



						<u>~</u>					
EMENT								_			
Custo	mer:	Palomin	o Petro	leum	Well:		Spectre 2	Ticket:	WP 2104		
City, S	tate:				County:		Ness KS	Date:	11/17/2021		
Field	Rep:	Deon			S-T-R:		17-18S-24W	Service:	Surface		
Down	nolo li	nformatio						0-1-	1-4-101		
					Calculated \$				lated Slurry - Tail		
Hole S		12 1/4			Blend:	H-325		Blend:			
Casing :		8 5/8			Weight:	14.8 ppg		Weight:	ppg		
Casing De		208.4			Water / Sx:	6.9 gal		Water / Sx: Yield:	gal / sx ft³ / sx		
lubing / L			in		Yield: Annular Bbls / Ft.:	0.0735 bbs	<del> </del>	Annular Bbls / Ft.:	bbs / ft.		
	epth:		ft		Depth:	ft	· / it.	Depth:	ft		
Tool / Pac					Annular Volume:	0.0 bbl		Annular Volume:	0 bbls		
Tool De			ft		Excess:	0.0 0.0	5	Excess:	U DDIS		
Displacen		12.0			Total Slurry:	47.7 bbl		Total Slurry:	0.0 bbls		
- CIANGE			STAGE	TOTAL	Total Sacks:	190 sx	-	Total Sacks:	0.0 sx		
TIME F	RATE	PSI	BBLs	BBLs	REMARKS	100 37		Contraction of the Contraction o			
930P			-	•	ON LOCATION						
940P				-	GET INFO: 197.4' 8 5/8	23# CASING, 11	LANDING JOINT				
1000P	$\neg \uparrow$		-	-	RIG UP						
1235A				-	CASING ON BOTTOM						
1245A				-	CIRCULATE WITH RIG	PUMP					
1257A	3.0	320.0	5.0	5.0	H2O AHEAD						
100A 5	5.2	300.0	47.7	52.7	CEMENT 14.8 PPG MUD SCALE VERIFIED						
110A	3.0	220.0	12.0	64.7	DISPLACE H2O						
115A				64.7	SHUT IN/PLUG DOWN						
120A				64.7	RIG DOWN				······································		
140A				64.7	LEFT LOCATION						
							- <del></del>				
									······································		
			_								
									- Junior - J		
			-								
							NINE AND A SECOND		- Automatical Control of the Control		
<del></del>											
		CREW			11NUT			SUMMAR			
		CREW			UNIT		Average Bate		Total Fluid		
	enter:	Jimr			914	-	Average Rate	Average Pressure 280 psi	65 bbls		
Pump Ope		Kale			230	<del> </del>	3.7 bpm	200 psi	OJ DNIS		
	ulk #1: ulk #2:	Kale			242						





Prepared For: Palomino Petroleum

4924 SE 84th St Newton, KS 67114

ATTN: Andrew Stenzel

# Spectre #2

### 17-18s-24w Ness,KS

Start Date: 2021.11.22 @ 13:32:08 End Date: 2021.11.22 @ 21:15:38 Job Ticket #: 67690 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.11.24 @ 11:48:58



Palomino Petroleum

17-18s-24w Ness, KS

4924 SE 84th St

Spectre #2

New ton, KS 67114

ATTN: Andrew Stenzel

Job Ticket: 67690 DST#: 1

Test Start: 2021.11.22 @ 13:32:08

**GENERAL INFORMATION:** 

Formation: Miss

Interval:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:54:08 Time Test Ended: 21:15:38

4248.00 ft (KB) To 4319.00 ft (KB) (TVD)

Total Depth: 4319.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair Hole Diameter:

Test Type: Conventional Bottom Hole (Initial)

Tester: Unit No:

**Brandon Turley** 

2311.00 ft (KB)

Reference ⊟evations:

2303.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8674 Outside

Press@RunDepth: 376.69 psig @ 4249.00 ft (KB)

Start Date: 2021.11.22 End Date: Start Time: 13:32:13 End Time:

Capacity: 2021.11.22 Last Calib.:

21:15:37

8000.00 psig 2021.11.22

Time On Btm:

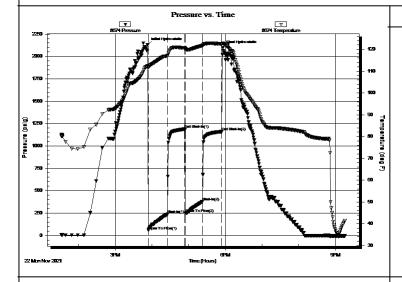
2021.11.22 @ 15:53:08

Time Off Btm: 2021.11.22 @ 17:56:08

TEST COMMENT: IF: BOB in 5 mins. 50"

IS: Surface blow built to 2" FF: BOB in 7 mins. 39"

FS: Surface blow built to 1/2" 30-30-30-30



PRESSURE SUMMARY
------------------

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2131.82	112.30	Initial Hydro-static
1	56.40	111.79	Open To Flow (1)
33	237.18	116.91	Shut-In(1)
61	1187.38	120.60	End Shut-In(1)
62	246.95	120.13	Open To Flow (2)
90	376.69	121.70	Shut-In(2)
121	1159.91	122.43	End Shut-In(2)
123	2095.30	122.71	Final Hydro-static

#### Recovery

Length (ft)	Description	Volume (bbl)
63.00	mcgo 10%g 50%o 40%m	0.88
252.00	gocm 20%g 10%o 70%m	3.53
126.00	mcgo 10%g 80%o 10%m	1.77
524.00	go 10%g 90%o	7.35
0.00	232 GIP	0.00

#### Gas Rates

Choke (inches) Pre	essure (psig)	Gas Rate (Mcf/d)
--------------------	---------------	------------------

Trilobite Testing, Inc Ref. No: 67690 Printed: 2021.11.24 @ 11:48:58



Palomino Petroleum

17-18s-24w Ness, KS

4924 SE 84th St New ton, KS 67114 Spectre #2

Job Ticket: 67690

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.11.22 @ 13:32:08

#### **GENERAL INFORMATION:**

Formation: Miss

Time Tool Opened: 15:54:08

Time Test Ended: 21:15:38

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Tester: **Brandon Turley** 

Unit No:

4248.00 ft (KB) To 4319.00 ft (KB) (TVD)

Reference ⊟evations:

2311.00 ft (KB) 2303.00 ft (CF)

Total Depth: 4319.00 ft (KB) (TVD)

KB to GR/CF:

8.00 ft

Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 8790 Inside

Press@RunDepth:

psig @

4249.00 ft (KB)

Capacity: 2021.11.22 Last Calib.: 8000.00 psig

Start Date:

2021.11.22

End Date:

21:16:15

Time On Btm:

2021.11.22

Start Time:

Interval:

13:32:51

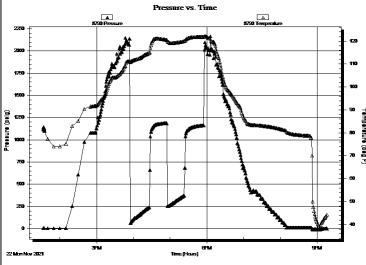
End Time:

Time Off Btm:

TEST COMMENT: IF: BOB in 5 mins. 50"

IS: Surface blow built to 2" FF: BOB in 7 mins. 39"

FS: Surface blow built to 1/2" 30-30-30-30



	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
Temperature (den F)				
9				

#### Recovery

Length (ft)	Description	Volume (bbl)
63.00	mcgo 10%g 50%o 40%m	0.88
252.00	gocm 20%g 10%o 70%m	3.53
126.00	mcgo 10%g 80%o 10%m	1.77
524.00	go 10%g 90%o	7.35
0.00	232 GIP	0.00

#### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 67690 Printed: 2021.11.24 @ 11:48:59



**TOOL DIAGRAM** 

Palomino Petroleum

17-18s-24w Ness, KS

4924 SE 84th St New ton, KS 67114

ATTN: Andrew Stenzel

Spectre #2

Job Ticket: 67690 DST#: 1

Test Start: 2021.11.22 @ 13:32:08

**Tool Information** 

Drill Collar:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 4253.00 ft Diameter: Length:

0.00 ft Diameter: 0.00 ft Diameter: 3.80 inches Volume: 59.66 bbl 0.00 inches Volume: 0.00 inches Volume: Total Volume:

0.00 bbl 0.00 bbl 59.66 bbl

Tool Weight: 2000.00 lb Weight set on Packer: 25000.00 lb Weight to Pull Loose: 65000.00 lb Tool Chased

0.00 ft String Weight: Initial 52000.00 lb

Final 54000.00 lb

Drill Pipe Above KB: 32.00 ft Depth to Top Packer: 4248.00 ft

Depth to Bottom Packer: ft Interval between Packers: 71.00 ft Tool Length: 98.00 ft

Number of Packers:

2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			4222.00		
Shut In Tool	5.00			4227.00		
Hydraulic tool	5.00			4232.00		
Jars	5.00			4237.00		
Safety Joint	2.00			4239.00		
Packer	5.00			4244.00	27.00	Bottom Of Top Packer
Packer	4.00			4248.00		
Stubb	1.00			4249.00		
Recorder	0.00	8790	Inside	4249.00		
Recorder	0.00	8674	Outside	4249.00		
Perforations	2.00			4251.00		
Change Over Sub	1.00			4252.00		
Drill Pipe	63.00			4315.00		
Change Over Sub	1.00			4316.00		
Bullnose	3.00			4319.00	71.00	Bottom Packers & Anchor

**Total Tool Length:** 98.00

Trilobite Testing, Inc Ref. No: 67690 Printed: 2021.11.24 @ 11:49:07



**FLUID SUMMARY** 

Palomino Petroleum 17-18s-24w Ness,KS

4924 SE 84th St New ton, KS 67114 Spectre #2

Job Ticket: 67690

Serial #:

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2021.11.22 @ 13:32:08

#### **Mud and Cushion Information**

Mud Type:Gel ChemCushion Type:Oil API:35 deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:0 ppm

Viscosity: 60.00 sec/qt Cushion Volume: bbl

5.59 in<sup>3</sup> Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 3600.00 ppm Filter Cake: 1.00 inches

#### **Recovery Information**

Water Loss:

#### Recovery Table

Length ft	Description	Volume bbl
63.00	mcgo 10%g 50%o 40%m	0.884
252.00	gocm 20%g 10%o 70%m	3.535
126.00	mcgo 10%g 80%o 10%m	1.767
524.00	go 10%g 90%o	7.350
0.00	232 GIP	0.000

Total Length: 965.00 ft Total Volume: 13.536 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments: 33@40=35

Trilobite Testing, Inc Ref. No: 67690 Printed: 2021.11.24 @ 11:49:07

30

40

50

60

70

80

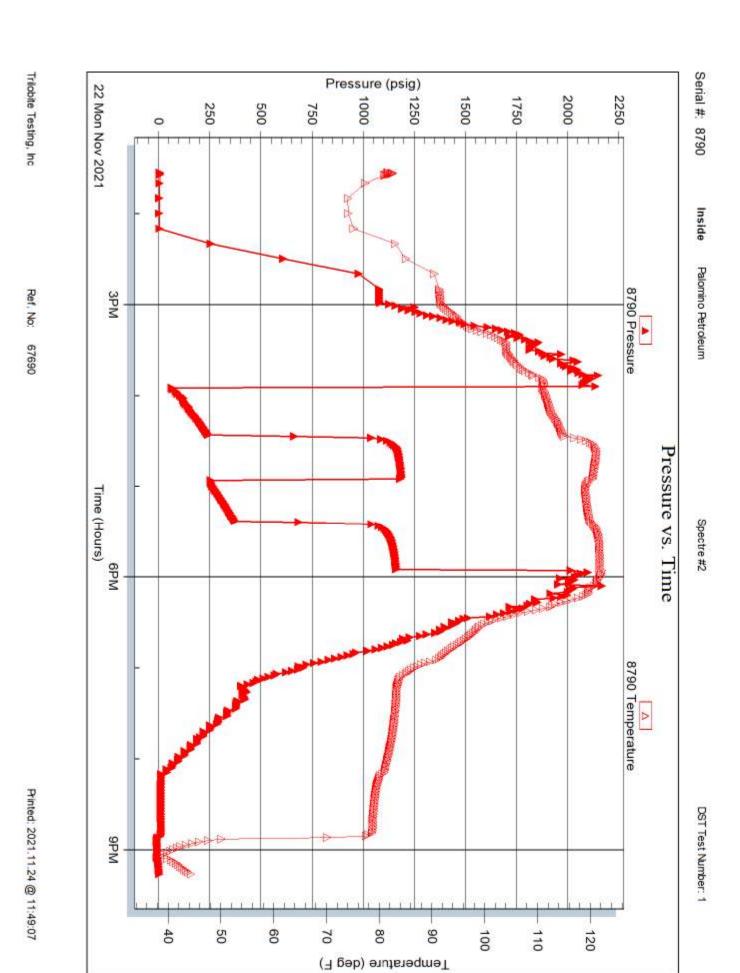
Temperature (deg F)

90

100

110

120





# **Test Ticket**

1515 Commerce Parkway • Hays, Kansas 67601

NO. 67690

4/10 WHAN					
Well Name & No. Spectre	#2	Test No.	/	Date	2-2/
Company Parlomino	Petroleum	Elevation	2311	KB 230	3gL
Address 4924 SE	84th 5+ 1	rewton	,15 6	7114	
	Stenzel	Rig	Duke		
Location: SecTwp	8 Rge. 24	W_Co/	yess	State	KS
Interval Tested 4248	43/9 Zone Tested	M:55			/-
Anchor Length	7/ Drill Pipe Run	423	3	Mud Wt. 9.	4
Top Packer Depth	243 Drill Collars R	un		Vis 60	
Bottom Packer Depth 42	-48 Wt. Pipe Run			WL 5,6	
Total Depth	79 Chlorides	3600	_ppm System	LCM	
Blow Description IF: BoB	in 5 mins.	50"			
#5; Surface	e blow built	to 2"			
FF: BOB in	7 mins. 39"				
FSiSurface L	blow bailt t	0/21			
Rec 524 Feet of 90		/0 %gas	90 %oil	%water	%mud
Rec 126 Feet of MC90		/0 %gas	80 %oil	%water	/0 %mud
Rec_ 252 Feet of 900M	L	20 %gas	/0 %oil	%water	70 %mud
Rec 63 Feet of MC96		/ 6 %gas	50 %oil	%water	40 %mud
	232 GTP	%gas	%oil	%water	%mud
Rec Total 965 BHT	122 Gravity 35	API RW		F Chlorides	ppm
(A) Initial Hydrostatic 2/3/	14	50	T-On I	ocation 8	45
(B) First Initial Flow56		0	T-Star		
(C) First Final Flow 237	Safety Joint _	75	Т-Оре		
(D) Initial Shut-In //87	Circ Sub	216	T-Pull		
(E) Second Initial Flow 246	Hourly Stand		T-Out		
(F) Second Final Flow 396	Mileage //	Market Control of the		nents drawt	
(G) Final Shut-In				roke dow	
(H) Final Hydrostatic 2095			10	paded tools 11/23	
				M Tool	
Initial Open 30				uined Shale Packer	
Initial Shut-In 30		er		uined Packer	
Final Flow 30		er		ktra Copies	
Final Shut-In				otal <u>0</u> 2315	
	EDS. TO DE TODA TO THE TOTAL TO THE T	 315		ST Disc't	
Approved By				OT DISCT	
Approved By		Our Representative	/8	5	

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# Andrew Stenzel Geologist





Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Spectre #2

API: 15-135-26126-00-00

Location: Sec. 17-18S-24W (Ness County)

License Number: 30742 Region: KANSAS Spud Date: 11/16/21 Drilling Completed: 11/23/21

Surface Coordinates: 330' FNL & 1618' FWL

**Bottom Hole** 

Coordinates:

Ground Elevation (ft): 2303 K.B. Elevation (ft): 2311 Logged Interval (ft): 3500 To: TD Total Depth (ft): 4430

Formation: MISSISSIPPIAN
Type of Drilling Fluid: Mud-Co Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

#### **OPERATOR**

Company: Palomino Petroleum, Inc.

Address: 4924 SE 84th St.

**Newton, KS 67114** 

#### **GEOLOGIST**

Name: Andrew Stenzel
Company: Petroleum Geologist
Address: 501 S. Franklin
Ness City, KS 67560

#### **Drilling Report**

#### **DAILY DRILLING REPORT:**

11/16/21 MIRU, ran surface casing

11/17/21 Waiting on cement

11/18/21 Drilling @ 1976'

11/19/21 Drilling @ 2664'

11/20/21 Drilling @ 3514'

11/21/21 Drilling @ 4012'

11/22/21 Tripping out of hole for DST #1

11/23/21 Tripping out of hole for electric logs, ran electric logs, rand production casing

#### **Services**

RIG: Duke Drilling Co, Rig #2

MUD: MUDCO

LOGS: Gemini Wireline; CNDL, PE, DIL, ML

# Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 23# casing @ 208'

PRODUCTION Casing: Ran 105 jts new 5 1/2", 14# casing @ 4430'

# **Formation Tops**

Sample T	ops	LogTops	s
Anhy.	1592 (+719)	Anhy.	1590 (+721)
Base Anhy.	1630 ( <del>+</del> 681)	Base Anhy.	1622 (-689)
Heebner	3662 (-1351)	Heebner	3661 (-1350)
Lansing	3702 (-1391)	Lansing	3702 (-1391)
BKC	4003 (-1692)	BKC	4002 (-1691)
Pawnee	4126 (-1815)	Pawnee	4124 (-1813)
Ft. Scott	4206 (-1895)	Ft. Scott	4200 (-1889)
Cher. Sh.	4229 (-1918)	Cher. Sh.	4224 (-1913)
Miss.	4300 (-1989)	Miss.	4296 (-1985)
RTD	4430 (-2119)	LTD	4430 (-2119)



Palomino Petroleum

Spectre #2

4924 SE 84th St New ton, KS 67114

Job Ticket: 67690 DST#: 1

17-18s-24w Ness, KS

ATTN: Andrew Stenzel

Test Start: 2021.11.22 @ 13:32:08

#### GENERAL INFORMATION:

Formation: Miss

Deviated: Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial) No

Time Tool Opened: 15:54:08 Tester: Brandon Turley

Time Test Ended: 21:15:38

4248.00 ft (KB) To 4319.00 ft (KB) (TVD) Interval:

Total Depth: 4319.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair

Unit No:

Reference Bevations: 2311.00 ft (KB)

2303.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8674 Outside

Press@RunDepth: 376.69 psig @ 4249.00 ft (KB) 8000.00 psig Capacity:

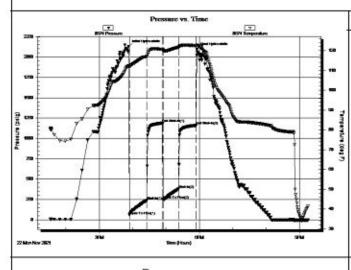
Start Date: 2021.11.22 End Date: 2021.11.22 Last Calib.: 2021.11.22 Start Time: 13:32:13 End Time: 21:15:37 Time On Btm: 2021.11.22 @ 15:53:08

> Time Off Btm: 2021.11.22 @ 17:56:08

TEST COMMENT: IF: BOB in 5 mins. 50"

IS: Surface blow built to 2" FF: BOB in 7 mins. 39"

FS: Surface blow built to 1/2" 30-30-30-30



PRESSURE SUMMAR				
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
0	2131.82	112.30	Initial Hydro-static	

Time	riessule	remp	Annotation	
(Min.)	(psig)	(deg F)		
0	2131.82	112.30	Initial Hydro-static	
1	56.40	111.79	Open To Flow (1)	
33	237.18	116.91	Shut-In(1)	
61	1187.38	120.60	End Shut-In(1)	
62	246.95	120.13	Open To Flow (2)	
90	376.69	121.70	Shut-In(2)	
121	1159.91	122.43	End Shut-In(2)	
123	2095.30	122.71	Final Hydro-static	

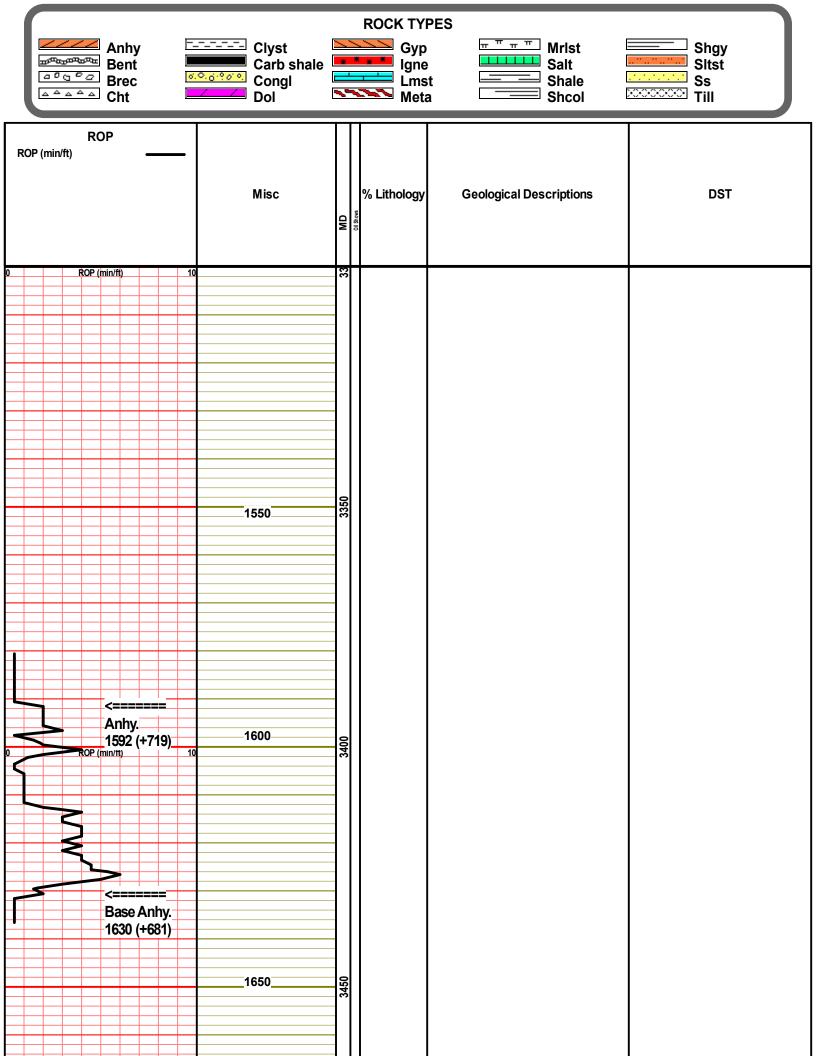
Recovery

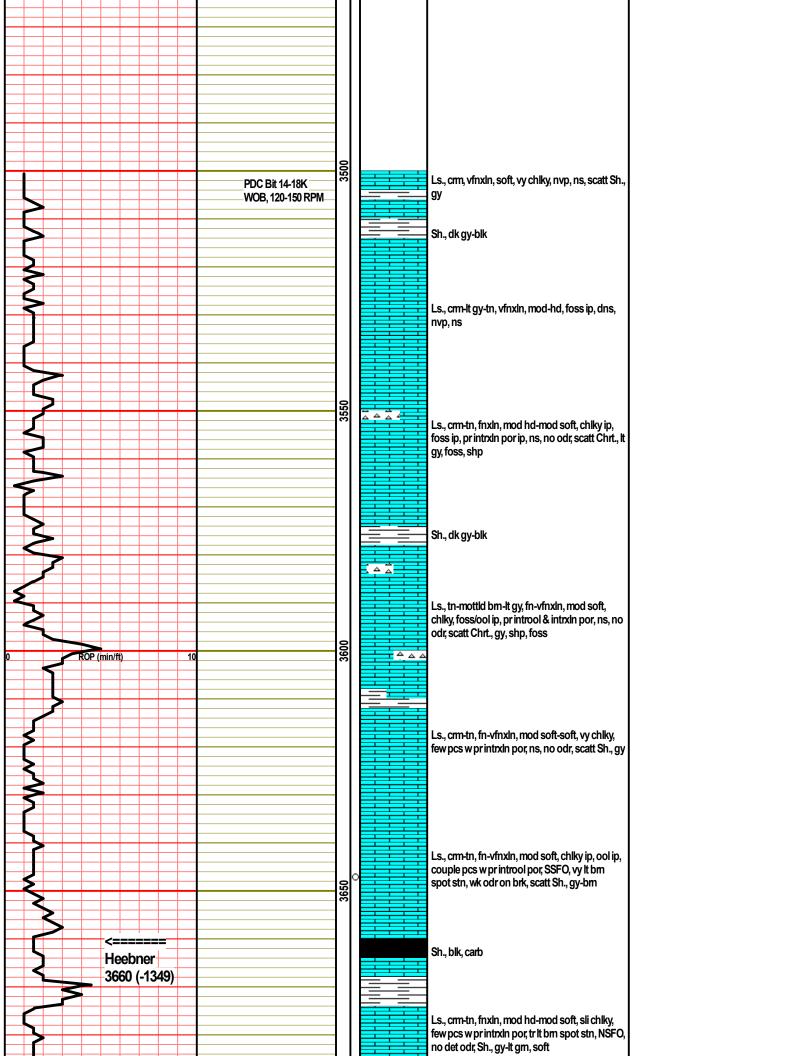
Length (ft)	Description	Volume (bbl)
63.00	mcgo 10%g 50%o 40%m	0.88
252.00	gocm 20%g 10%o 70%m	3.53
126.00	mcgo 10%g 80%o 10%m	1.77
524.00	go 10%g 90%o	7.35
0.00	232 GIP	0.00

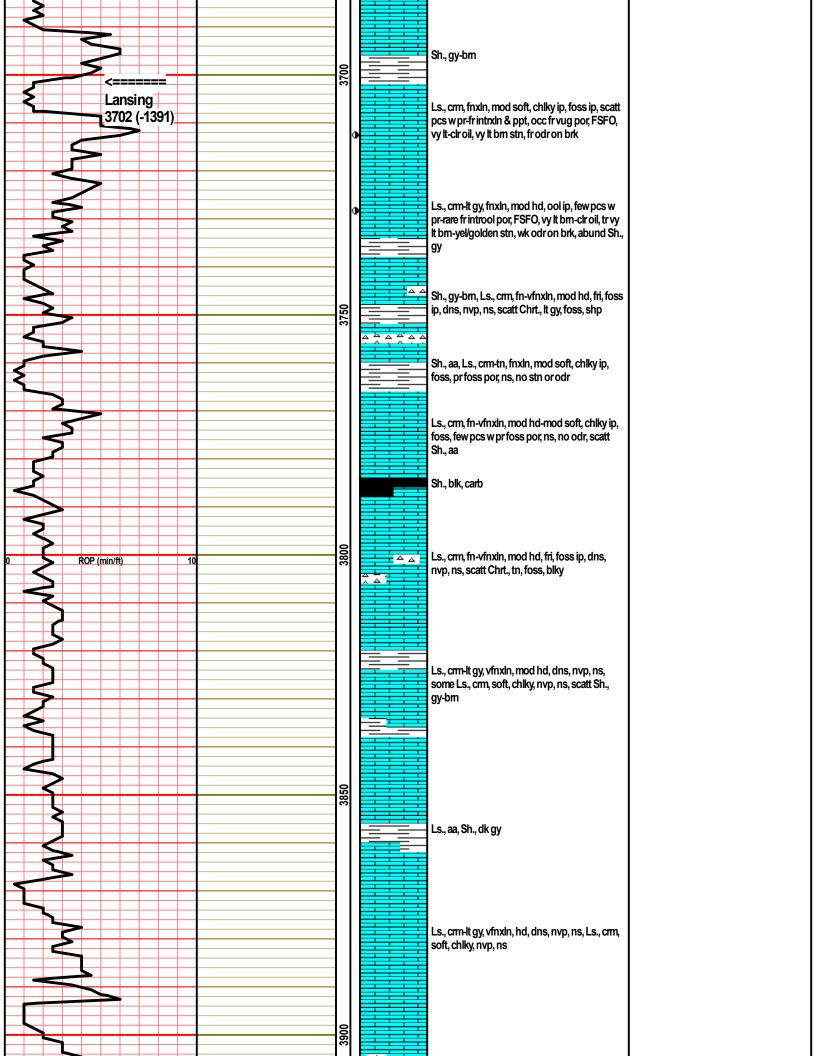
Gas Rates

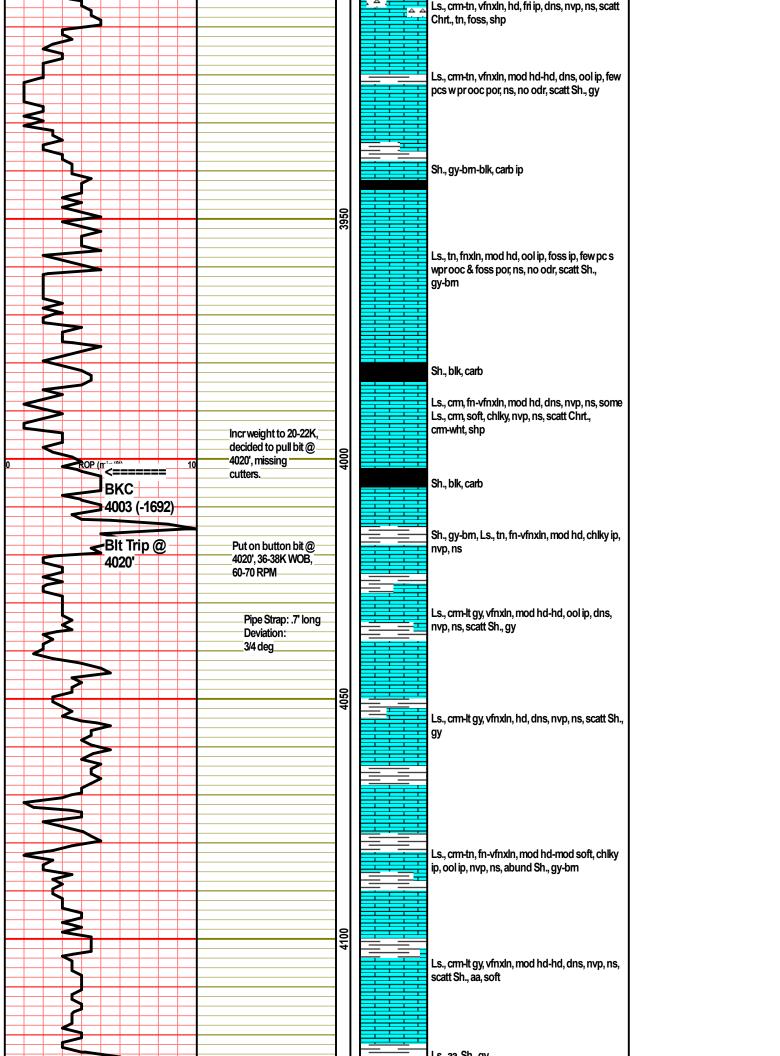
Choice (inches) Pressure (psig) Gas Rate (Mct/d)

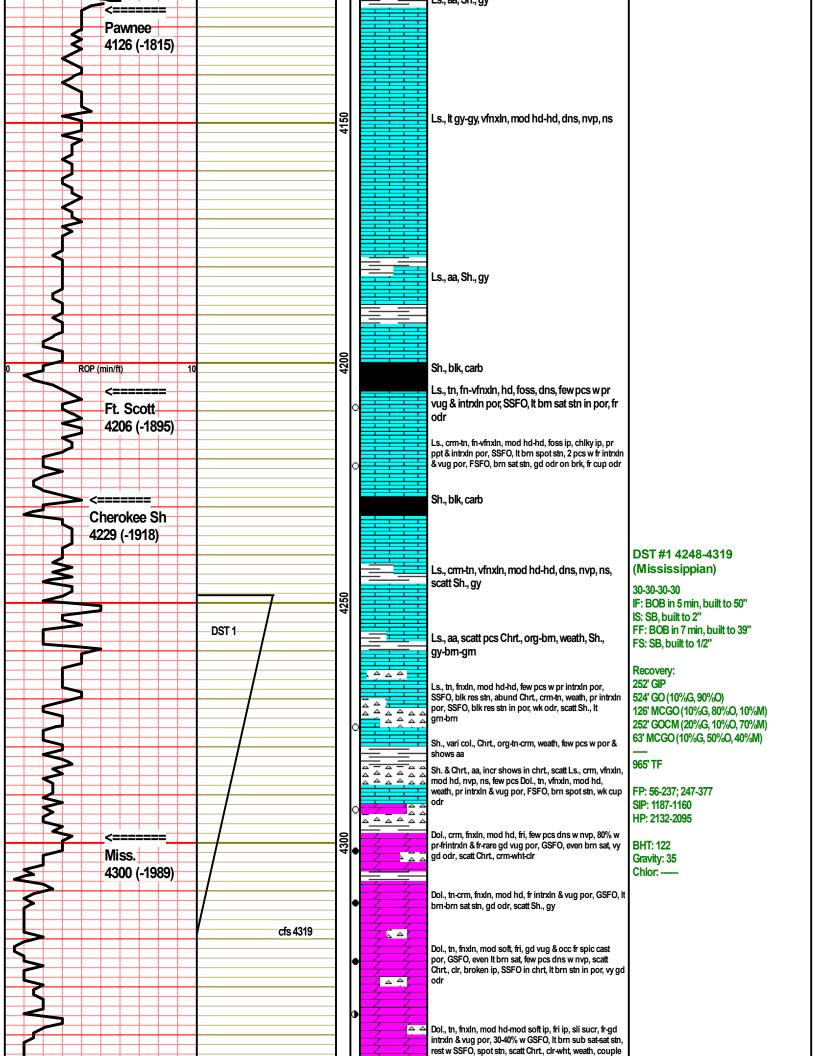
Trilobite Testing, Inc. Ref. No: 67690 Printed: 2021.11.24 @ 11:48:58

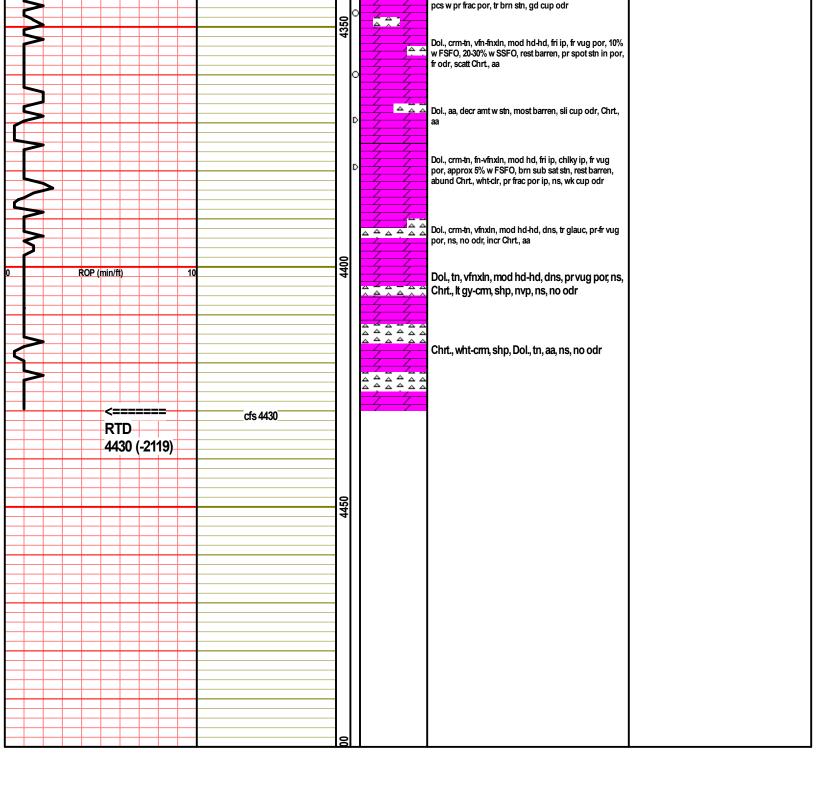














P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300

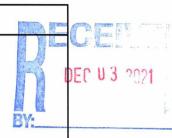


# Invoice

DATE	INVOICE#				
11/24/2021	34360				

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement

Total

\$13,244.72

• Tool Rental

				AHGE ]	O: PALOMINI	> Petroleum						HUKET	3	4361	
	-TT			ADDRESS	•	· · · · · · · · · · · · · · · · · · ·									
service	s, Inc.			CITY, STA	TE, ZIP CODE							PAC	3E 1	0F   2	
SERVICE LOCATION	ity.K5	WELL/PROJE	CT NO.	LEAS	Spectre	COUNTY/PARISH Ness	<i>K</i> :	TE CITY	<u>ess</u> (	Cita		DATE 11-24-70	3101	WNER	
2.		TICKET TYPE SERVICE SALES	CONTRAC	<b>K</b> Ø	Duke	RIG NAME/NO.	SHIPP VIA	ED I DELIVE	RED TO それれ	<b>~</b>		ORDER NO.			
4.		WELLTYPE			CATEGORY	JOB PURPOSE	56	WELL F	ERMIT N	NO.		WELL LOCATIO	,	4-423	<u> </u>
REFERRAL LOCAT	ION	INVOICE INST	TRUCTIONS	S								@/2-W	O,		
PRICE REFERENCE	SECONDARY F PART NU			OUNTING ACCT DF	D	ESCRIPTION		QTY.	U/M	QTY.	U/M	UNIT PRICE		MOMA	
575			<u> </u>			k#115	/ <b>/</b> /		1	<u> 20</u>	Mi	6			<u>(00)</u>
578					Primip C.n.	Arge - Long	String				Job	1.570	22	1.50	
404			1		Per Col	PAR		5%	m		ĒΛ	2.600	92	250	) loc2
403					CMT B	Askets		5/2	JNI .	A	EA	O FU	20	550	00
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It are not limited to, PAYMENT, RELEASE, INDEMNITY, and MITED WARRANTY provisions.					SWIFT SERVICES, INC.  WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DEL							Tota	1	12.581	00/
T BE SIGNED BY CNSTOMER OR CUSTOMER'S AGENT PRIOR TO T OF WORK OR DELIVERY OF GOODS.					P.O. BOX 466  NESS CITY, KS 67560  WE OPERATED THE EQUIPM AND PERFORMED JOB CALCULATIONS SATISFACTORILLY?							47/45	,	443	12
FIGNED. TIME SIGNED A.M					785-798-2300				YES	□ NO SH TO RESPO	DND	TOTAL		1211.11	T, , ,
ERATOR	CUSTOME Le Con		ICE OF MA	ATERIALS APPROV		The customer hereby ack	nowledges receip	t of the ma	terials a	and servic	es liste	ed on "			

PRICE

REFERENCE

325

TICKET CONTINUATION

34360 PO Box 466 Ness City, KS 67560 WELL Spectre #2 Palomino Petroleum Off: 785-798-2300 ACCOUNTING SECONDARY REFERENCE/ TIME DESCRIPTION AMOUNT PART NUMBER PRICE LOC ACCT U/M QTY Standard CMT 14 100 CAlseal Flocele

Swift Multi-Density Coment 125 Mud Flush Liquid KCL 500 25

SERVICE CHARGE **CUBIC FEET** 225 MILEAGE TOTAL WEIGHT CHARGE MIN Charge

CONTINUATION TOTAL

CUSTOM	er Pe	trokum	WELL NO.	2	LEASE	ectre.	JOB TYPE LONG STRING 5/2 TICKET NO. 34360
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSU TUBING	JRE (PSI)  CASING	DESCRIPTION OF OPERATION AND MATERIALS
110.	7	(Di iii)	(BBE) (GAE)	1 0	TOBING	CASING	ON LOCATION 5/2" 14/6/FE
							RTD: 4,430' LTD: 4,430'
							TP:4,430 SJ:4243
							PC: #65 1646' Out: 72,101
							Turbos: 1-9,66 Baskets: "20,"63
23	2215						Start 5/5" 1416 Csq IN Well
-24	0015	-		-			Drop BALL - CIRCULATE
~ 1	W1.7					19-20	1215 DAIT CITEMATE
	0125	4	12	1	-	2177	Pump 520 gal Mud Flush
		4	20		_	The state of the s	
		-	7.0				The series
	0135	1/2	10-7			75	Plug RH-MH (30-20)
	0145	,	28		-	150	Mix 75 sks of SMD@12.6pp
	01-10	и	24			150	Mix 100 sks of FA-20 15,360
			0			100	THE TOU SES OF CHIZE TO SUPP
	0205						Which Pump + Lines
							Release latch down Plug
					8		
	0210		0	V		200	Begin Displacement 11th PSI
		6/2 5/2	82			250	lite PSI
		6/2	106			800	MAX LIFE PSI
	0230	5/2	107			1700	LANCE LATCH DOWN Plug
	0240						1. lack 10 Teb # 116
							Wash up Trk # 115 Tob Complete
	0310						VOD COMPIETE
		2.00					126 sks of SMD used [30RH, 20M
	1						100 sks of FA-2 used
	= 1		_				
							Thanks!
							Sideon Preston Isaac



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



**Invoice** 

DATE	INVOICE#
11/30/2021	34361

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 Acidizing

Cement

Tool Rental

DEC	04	2021	

					100	- NAME OF THE OWNER OWNER OF THE OWNER	Maria State and State of the last of the l	-	ARTON CONTRACTOR OF THE PERSON CONTRACTOR OF T			
TERMS	Well N	lo. Lea:	se	County	Contractor	We	II Туре	W	ell Category	Job Purpose	Э	Operator
Net 30	#2	Spec	tre	Ness	Express		Oil	Developmen		Port Collar		Gideon
PRICE	REF.			DESCRIPT	ION		QTY	Y	UM	UNIT PRICE	Α	MOUNT
575D 576D-D 330 276 290 105 581D 582D		Swift Multi-I Flocele D-Air	e - Deep Density 'ool Rer ge Cem rayage C	Standard (MID stal With Man ent Charge	Per HZ			1 190	Miles Job Sacks Lb(s) Gallon(s) Each Sacks Each	6.00 1,500.00 18.00 3.00 42.00 300.00 2.00 300.00		60.00 1,500.00 3,420.00T 150.00T 84.00T 300.00T 400.00 300.00 6,214.00 257.01
We Appreciate Your Business!									Tota			\$6,471.01



SERVICE LOCATIONS

REFERRAL LOCATION

PRICE

REFERENCE

105

581

582

		CHAF	RGE T	O: PAlomino	Petroleus				TICKET	34361
		ADDF	RESS				, I			
		CITY,	STA	E, ZIP CODE					PAGE 1	OF 1
WELL/PROJE			LEAS	pertie	COUNTY/PARISH	165	CITY	Cta	DATE 11-30-2021	OWNER
TICKET TYPE SERVICE SALES	CONT	RACTOR Expre	55		RIG NAME/NO.	SHIPPEI	DELIVERED TO		ORDER NO.	
WELL TYPE			WELL		PURPOSE ST Collar		WELL PERMI	T NO.	WELL LOCATION Ness Cit	g. 4-43-N
INVOICE INST	TRUCT	IONS	1	•			110		1%-W. 5-1N	d
FERENCE/ MBER	LOC	CCOUNTIN ACCT	G DF	DESCRIPT	TION		QTY. U/M	QTY. U/M	UNIT PRICE	AMOUNT
	1		1	MILEAGE Trk #11				10 mi	600	
	1			Pump Charge	- PORT COLLAR		1	1 job	1,500 00	1,500 00
vs.com.							1	'		+
	1			Swift Multi	density Come	PAT		190 sks	18 00	342000
	1			Flocele	0			50 lbs	30	150 00
				D-AIR			I	2 901	42 00	84 00
	1 1					1		1	1	1 '

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and **LIMITED WARRANTY** provisions.

SECONDARY REFERENCE/

PART NUMBER

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO CTART OF WORK OR DELIVERY OF COORS

X for Ray	003.
DATE SIGNED	TIME SIGNED

**REMIT PAYMENT TO:** 

PORT COLLAR TOOL RENTAL

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

e				EA	300	300	00
SUR	SURVEY		UNDECIDED	DISAGREE	1	5914	00
OUR EQUIPMENT PER WITHOUT BREAKDOW					PAGE TOTAL	6214	
WE UNDERSTOOD AN MET YOUR NEEDS?	ND				0 1		<del> </del>
OUR SERVICE WAS PERFORMED WITHOU	JT DELAY?				5/14		
WE OPERATED THE E AND PERFORMED JO CALCULATIONS SATISFACTORILY?		1			YUSS	251	01
ARE YOU SATISFIED W		? YES	П NO			,	
	CUSTOMER DIE	TIV		ND	TOTAL	6411	01

200 sks

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

**APPROVAL** 

□ A.M. P.M.

Thank You!

SWIFT Services. Inc. JOB LOG- \* 11-30-2021 JOB TYPE
PORT COLLAR CUSTOMER WELL NO. LEASE PAlomino Petroleum VOLUME PUMPS TIME DESCRIPTION OF OPERATION AND MATERIALS (BBL) (GAL) ON LOCATION 278" x5%" 1200 PC:1646 Test BS to 1,000 PSI #Hold# 1215 -Release PSI Open PC 1220 INJection RATE 3% 1225 300 Mix 190 sks of SMD 14" Flo@112 PP9 3% 1230 1200 105 A Circulated CMT to Surface + Displace CMI 8.5 360 Close PC 1255 P. Test to to 1,000 PST A Hold A - Release PSI 1300 1.000 RUN 5 JES 1315 Reverse Clean 25 Wash up Trk #114 Job Complete 1325 1355 190 sks of SMD 14# Flo used # 15 sks to the Pit # Thanks' Gedear, Kirly Mark

PAGE NO.