

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	HICKS A 2-24
Doc ID	1635947

Tops

Name	Top	Datum
Anhydrate	1870	1024
Base	1952	942
Heebner	3959	-1065
Lansing	4010	-1116
Stark	4383	-1489
Bkc	4501	-1607
Marmaton	4520	-1626
Pawnee	4600	-1706
Fort Scott	4628	-1734
Cherokee	4645	-1751
Morrow	4806	-1912
St. Gen	4824	-1930
RTD	5100	-2206
LTD	5100	-2206



# **Geological Report**

**American Warrior, Inc.**

**Hicks A #2-24**

**2460' FNL & 1881' FWL**

**Sec. 24, T25s, R32w**

**Finney County, Kansas**



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Hicks A #2-24  
2460' FNL & 1881' FWL  
Sec. 24, T25s, R32w  
Finney County, Kansas  
API # 15-055-22549-00-00

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: February 6, 2022

Completion Date: February 13, 2022

Elevation 2883' G.L.  
2894' K.B.

Directions: From Garden City, KS, go South on Hwy 83  
8 miles to Annie Scheer Rd. Go East 4.25 miles and  
North into.

Casing: 1619' 8 5/8" #24 Surface Casing  
5097' 5 1/2" #15.5 Production Casing

Samples: 3800' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "J. Henrickson"  
Dual Induction, Microresistivity, Dual  
Compensated Porosity

Drillstem Tests: None

Problems: Sample quality issues with PDC bit.

**Formation Tops**  
**Hicks A #2-24**  
**Sec. 24, T25s, R32w**  
**2460' FNL & 1881' FWL**

<b>Anhydrite</b>	<b>1870' +1024</b>
<b>Base</b>	<b>1952' +942</b>
<b>Heebner</b>	<b>3959' -1065</b>
<b>Lansing</b>	<b>4010' -1116</b>
<b>Stark</b>	<b>4383' -1489</b>
<b>Bkc</b>	<b>4501' -1607</b>
<b>Marmaton</b>	<b>4520' -1626</b>
<b>Pawnee</b>	<b>4600' -1706</b>
<b>Fort Scott</b>	<b>4628' -1734</b>
<b>Cherokee</b>	<b>4645' -1751</b>
<b>Morrow</b>	<b>4806' -1912</b>
<b>St. Gen</b>	<b>4824' -1930</b>
<b>RTD</b>	<b>5100' -2206</b>
<b>LTD</b>	<b>5100' -2206</b>

**Sample Zone Descriptions**

**Lansing 'K'** (4390',-1496): **Not Tested**  
 Ls. Tan. Sub crystalline. Fair to good oomoldic/oolycastic porosity. Fair stain. Fair saturation. Gas and oil bubbling from porosity. Poor to fair odor. 20 Units hotwire.

**Marmaton** (4547', -1653): **Not Tested**  
 Ls. Tan. Sub crystalline. Fair oolycastic porosity. No visible shows with poor sample quality. 80 Units hotwire.

**St. Louis 'D'** (5002', -2108): **Not Tested**  
 Ls. Tan. Sub crystalline. Overall Dense. No Visible Shows. Strong Odor. Unknown hotwire.

## Structural Comparison

Formation	American Warrior, Inc Hicks A #2-24 Sec 24, T25s, R32w 2460' FNL & 1881' FWL		American Warrior, Inc. Hicks A #1-24 Sec 24, T25s, R32w 2469' FNL & 335' FWL		American Warrior, Inc. O'Brate-FLB #2-29 Sec 29, T25s, R31w 493' FNL & 439' FWL
Heebner	3959' -1065	-16	3941' -1049	+11	3931' -1076
Lansing	4010' -1116	-12	3996' -1104	+12	3983' -1128
Stark	4383' -1489	-20	4361' -1469	NA	NA
BKc	4501' -1607	-22	4477' -1585	+17	4479' -1624
Marmaton	4520' -1626	-18	4500' -1608	+22	4503' -1648
Pawnee	4600' -1706	-20	4578' -1686	+23	4584' -1729
Fort Scott	1628' -1734	-20	4606' -1714	+21	4610' -1755
Cherokee	4645' -1751	-19	4624' -1732	+15	4621' -1766
Morrow	4806' -1912	-18	4786' -1894	+29	4796' -1941
St. Gen	4824' -1930	-21	4843' -1951	+30	1815' -1960

### Summary

The location for the Hicks A #1-24 well was found via 3-D seismic survey. The new well ran structurally as expected. No drill stems were conducted. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the Hicks A #2-24 well.

	<b>Perforations</b>
<b>Secondary</b>	<b>St. Louis 'D' (5002' – 5012') ACID</b>
	<b>Marmaton (4546' – 4552')</b>
<b>Before Abandonment:</b>	<b>St. Louis 'C' (4937' – 4941')</b>
	<b>St. Louis 'B' (4890' – 4898') Same as Hicks 1-24 ACID</b>
	<b>Cherokee (4650' to 4654')</b>
	<b>Lansing 'K' (4390' – 4394')</b>
<b>Disposal Perfs:</b>	<b>Platsmouth (4320' – 4370')</b>

Respectfully Submitted,

Kevin Timson  
American Warrior, Inc.







785-953-0222

TICKET NUMBER 1468 Kc  
LOCATION Hugoton Ks  
FOREMAN Walt Dinkel

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-7-22		Hick A #2-24	24	25S	32	Finney	
CUSTOMER		Garden City State		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		10 Annie Shear Rd		103	Cory D.		
CITY		STATE		800-880	Chris Paul		
ZIP CODE		4 1/2 E		801-851	Nathan S.		
		3/4 N					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 1625' CASING SIZE & WEIGHT 8 5/8 23#  
 CASING DEPTH 1624 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8, 12.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42'  
 DISPLACEMENT 100.83 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up on Duke #5, Circ casing on bottom,  
Mix 600 sks 6 7/35 pm, 6 1/2 gal, 3% acc, 4 1/2# Flo-Seal, Tailin w/ 150 sks cement, 3% acc  
2% cal, release Plug + Displace 103 BBL H<sub>2</sub>O @ 3 BPM @ 500#  
handed Plug @ 1000#, released Pressure, Float H<sub>2</sub>O,  
Last circ @ 20 BBL out  
Top OFF Well w/ 150 sks cement

Thank You  
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,500.00	1,500.00
	50	MILEAGE	7.15	357.50
	39.68	Ton Mileage Delivery	1.75	3,422.00
	150 sks	Surface Blend II	24.00	3,600.00
	750 sks	Lite Weight Blend	19.50	14,625.00
	150 #	Flo-Seal	3.00	450.00
	1	8 5/8 Rubber Plug	185.00	185.00
	1	8 5/8 Cement Nose Guide Shoe	540.00	540.00
	1	8 5/8 AFU insert	380.00	380.00
	3	8 5/8 Centralizers	110.00	330.00
				25,437.50
		Less 25% Disc		6,359.38
				19,078.12

AUTHORIZATION Mike Hooley

TITLE Pusher

SALES TAX  
ESTIMATED TOTAL  
DATE 2-8-22

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



785-953-0222

TICKET NUMBER 1471 K-C  
 LOCATION Hugoton Ks  
 FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-13-22		Hicks A # 2-24	24	25 <sup>s</sup>	32 <sup>w</sup>	Finney	
CUSTOMER <u>American Warrior</u>		LOCATION <u>Burlon City, South</u>		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		<u>to Annie Rd</u>		<u>103</u>	<u>Cory D.</u>		
CITY		STATE		<u>800-850</u>	<u>Nathan S.</u>		
ZIP CODE		<u>426</u>			<u>Clwis P.</u>		

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 5,100' CASING SIZE & WEIGHT 5 1/2" 15.5  
 CASING DEPTH 5097' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PC-3097'  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 32'  
 DISPLACEMENT 122.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up on Duke Dots #1, Circ casing on bottom  
mix 30 sks in Rth, 20 sks in Mth, Pump 500 gal Mud Flush Followed w/  
175 sks HP-OWC, 5# per sks Kalseal, Clear Pump & Lines, release Plug + Displace  
122.5 BBL H<sub>2</sub>O @ 800 #, Land Plug @ 1300 #, release Pressure, Float Hold

*Thank You  
 Walt Dunkel*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	2,800 <sup>00</sup>	2,800 <sup>00</sup>
	50	MILEAGE	7 <sup>15</sup>	357 <sup>50</sup>
	10.38	Ten Mileage Delivery	17 <sup>25</sup>	908 <sup>25</sup>
	175 sks	HP-OWC	25 <sup>00</sup>	4,375 <sup>00</sup>
	50 sks	Lite Weight Blend V	16 <sup>00</sup>	800 <sup>00</sup>
	875 #	Kalseal	1.50	437 <sup>50</sup>
	500 gal	Mud Flush	1.65	325 <sup>00</sup>
	1	5 1/2" AEU Float shoe	585 <sup>00</sup>	585 <sup>00</sup>
	1	5 1/2" Catch down Plug assy	400 <sup>00</sup>	400 <sup>00</sup>
	10	5 1/2" Centralizers	81 <sup>00</sup>	810 <sup>00</sup>
	1	5 1/2" Basket	385 <sup>00</sup>	385 <sup>00</sup>
	1	5 1/2" Port Callan	2,850 <sup>00</sup>	2,850 <sup>00</sup>
				15,033 <sup>25</sup>
		Less 25% Disc	-	3,758 <sup>31</sup>
				11,274 <sup>94</sup>

AUTHORIZATION Mr Hooley TITLE Pusher DATE 2-13-22

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CHARGE TO: American Warrior Inc  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 34288

PAGE 1 OF 1

1. SERVICE LOCATIONS: Well/PROJECT NO. 2-24 LEASE HPK COUNTY/PARISH FINNEY STATE KS CITY Location DATE 3-1-2022 OWNER  
 2. TICKET TYPE:  SERVICE CONTRACTOR Co Tools RIG NAME/NO. SHIPPED VIA CT DELIVERED TO  
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Part Collar WELL PERMIT NO.  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT DF						
575		1		MILEAGE TRK #115			6.00	6.00	
576D		1		Part Collar Pump Charge	1	job	1,500.00	1,500.00	
330		1		Swift Mulk. - Density Cement	270	skt	18.00	4,860.00	
270		1		Floacle	75	lb	3.00	225.00	
290		1		D-Air	3	gal	42.00	126.00	
105		1		Part Collar Tool Rental	1	ea	300.00	300.00	
581		1		Cement Service Charge			2.00	652.00	
583		1		Dravage	32482	lbs	1683.7m	1.00	1623.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X DATE SIGNED 3-1-2022 TIME SIGNED 3:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1 TOTAL 10332.12

SWIFT OPERATOR Lucian Fuchs APPROVAL Lucian Fuchs  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-1-2007 PAGE NO. 1

CUSTOMER American WARD Twp WELL NO. 2-24 LEASE Hick JOB TYPE Port Collar TICKET NO. 34888

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION 2 3/8" x 5 1/2" PC = 3,096
	1030							1,000 P Test BS to 1,000 PSI *Hold
	1035							Open PC - Would not open *Tighten tubing
	1135							Successfully open PC
	1145	2	4			800		Injection RATE *No Blow on BS* - Decide to mix hulls w/ First 50 sks
	1150	AVG 3	150			AVG 600		Mix 270 sks of SMID @ 11.2 ppg [First 50 sks w/ 1sk of Hulls] - Blow on BS @ 31 bbls in
	1245	3	10.6			750		Displace CMT
	1250							Close PC
	1300					1,000		P Test to 1,000 *Hold* PC Closed
	1310							Run 5 JTs
	1320	3	30			500		Reverse Clean
	1345							Wash up T.R #116
	1420							Job Complete
								*Notes* PSI increased from 600 -> 1250 After 6 bbls of CMT + hulls went through PC @ 31 bbl PSI dropped to 600 PSI + Blow on BS 50 bbl Circulated Fluid @ 50 bbl
								THANKS! Gideon Mark Isaac