

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	STAUTH FOUNDATION 1-31
Doc ID	1632321

All Electric Logs Run

Dual Induction Log
Compensated Density / Neutron PE Log
Micro Log
Sonic Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	STAUTH FOUNDATION 1-31
Doc ID	1632321

Tops

Name	Top	Datum
Base Anhydrite	1843	+991
Heebner Shale	4130	-1296
Lansing	4229	-1395
Stark Shale	4578	-1744
Pawnee	4805	-1971
Cherokee Shale	4854	-2020
Morrow Shale	5053	-2219
Mississippian	5126	-2292

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Stauth Foundation #1-31
API: 15-069-20512-0000
Location: Section 31 - T27S - R30W
License Number: _____ Region: Gray Co., KS
Spud Date: 02 / 15 / 2022 Drilling Completed: 02 / 22 / 2022
Surface Coordinates: 335' FSL and 335' FEL
NW - SE - SE - SE
Bottom Hole
Coordinates:
Ground Elevation (ft): 2823' K.B. Elevation (ft): 2834'
Logged Interval (ft): 3700' To: 5409' Total Depth (ft): 5409'
Formation: Mississippian - St Louis
Type of Drilling Fluid: Chemical - Mud-Co

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 12427 W Ridgepoint Cir
Wichita, Kansas 67235

General Info

CONTRACTOR: Sterling Drilling, Rig #4

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-HAOTC	4-16s	1793'	1793'	24.25
2	7-7/8	HTC-GTG1H	16-16-B	2873'	80'	2.25
3	7-7/8	TRX-PL516	5-15s	5409'	3536'	64.00

SURVEYS: 510'-0.3, 1781'-0.4, 2892'-0.1, 3816'-0.1, 4803'-0.2, 5409'-1.0

GENERAL DRILLING & PUMP INFORMATION:

Collars: 19 joints of collars (6.25"x2.25"): 589.36'
Drilling: 14,000-18,000 lbs on bit and 95-110 RPM.
Pumping: 65 S/M; 9.56 B/M; 850-1000 psi at standpipe.



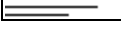

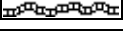



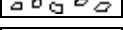
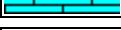


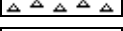

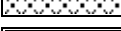
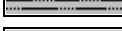
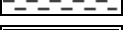
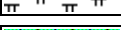

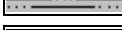



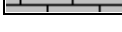

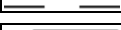


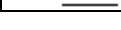

Daily Status

02/15/19 - Spud at 8:30 PM
 02/16/19 - 490' Drilling
 02/17/19 - 1,793' Preparing to run surface csg; Set 8-5/8" csg. at 1,788'; PD @ 5:00 PM; DP @ 5:00 AM 02/18
 02/18/19 - 1,813' Drilling; Bit trip for PDC at 1,873'
 02/19/19 - 2,900' Drilling; Displace mud at 3,497'
 02/20/19 - 4,080' Drilling
 02/21/19 - 4,931' TIH after wiper trip
 02/22/22 - 5,385' Drilling; TD at 5,409'; Log well

	Log Tops	Sample Tops
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Anhydrite		
Base of Anhy	1844 (+990)	
Heebner	4129 (-1295)	4130 (-1296)
Lansing	4228 (-1394)	4229 (-1395)
Stark Sh	4576 (-1742)	4578 (-1744)
Marmaton	4721 (-1887)	4724 (-1890)
Pawnee	4803 (-1969)	4805 (-1971)
Cherokee Sh	4852 (-2018)	4854 (-2020)
Morrow Sh	5050 (-2216)	5053 (-2219)
Miss - St Gen	5125 (-2291)	5126 (-2292)
Miss - St Louis	5252 (-2418)	5254 (-2420)
Total Depth	5408 (-2574)	5409 (-2575)

ROCK TYPES

 Anhy	 Gyp	 Shgy	 Sandylms
 Bent	 Igne	 Siltst	 Shale
 Brec	 Lmst	 Ss	 Siltstn
 Cht	 Meta	 Till	 Shlysits
 Clyst	 Mrlst	 Carb sh	 Sltys h
 Coal	 Salt	 Dol	 Lms
 Congl	 Shale	 Dtd	
 Dol	 Shcol	 Gry sh	

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

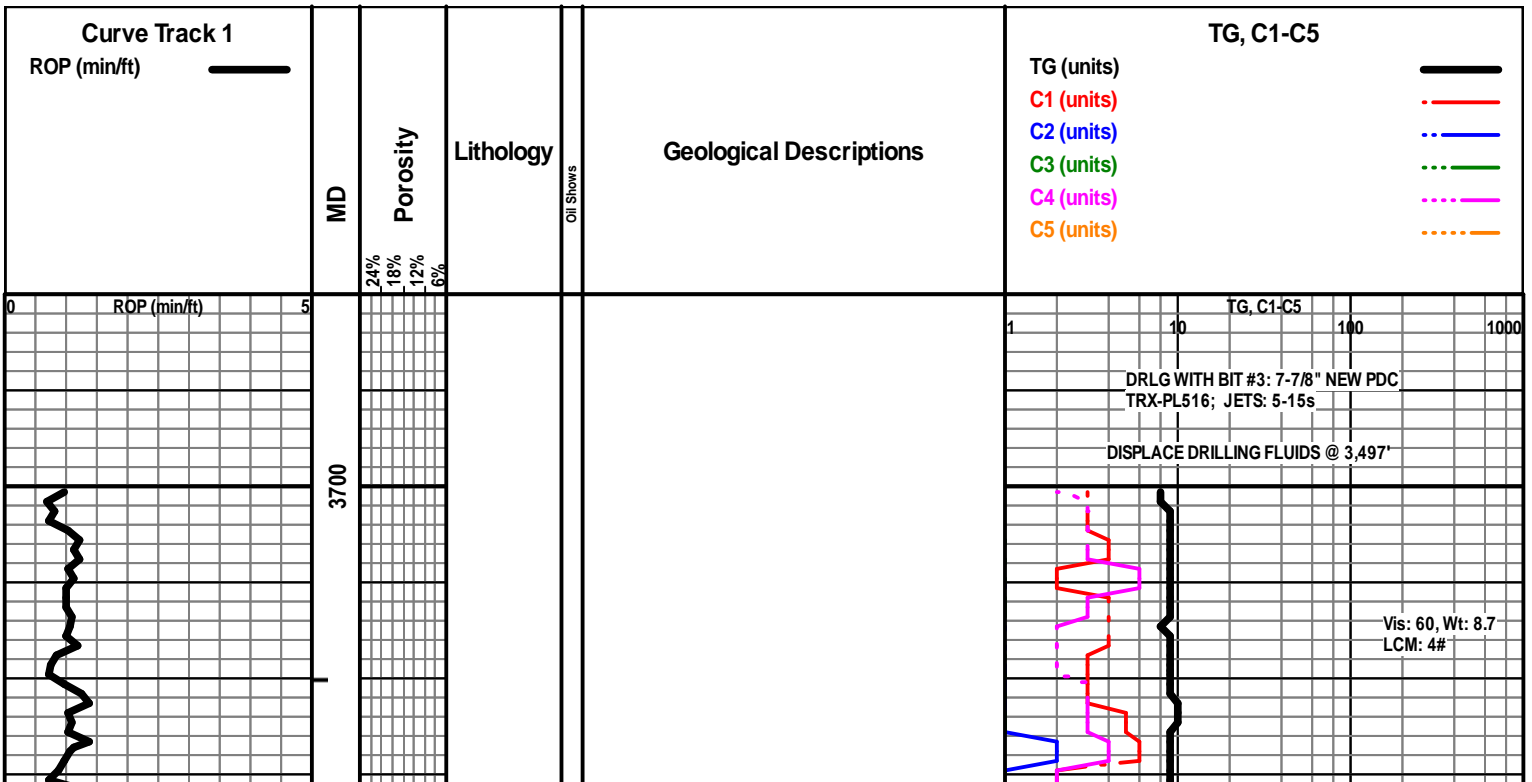
INTERVALS

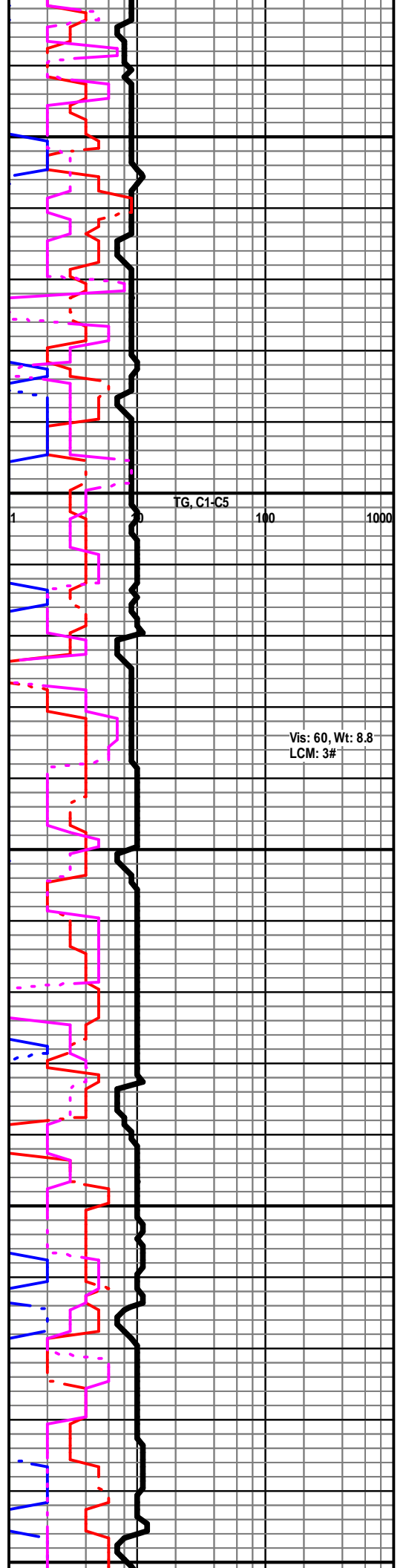
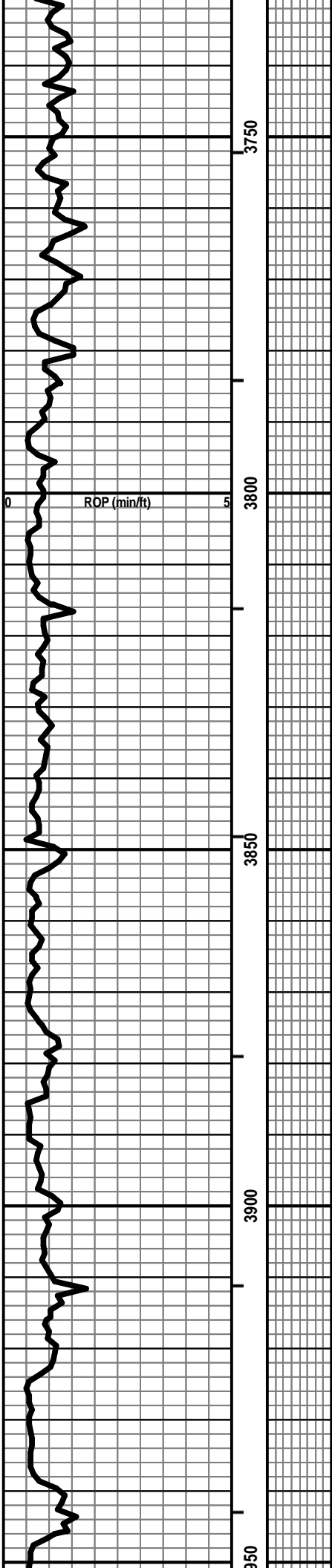
- Core
- Dst

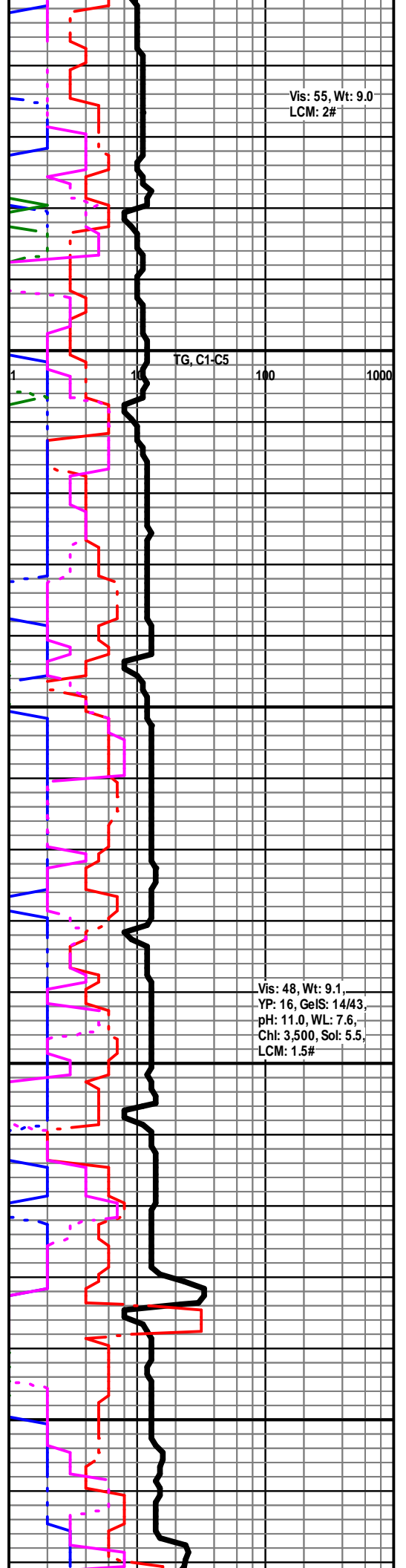
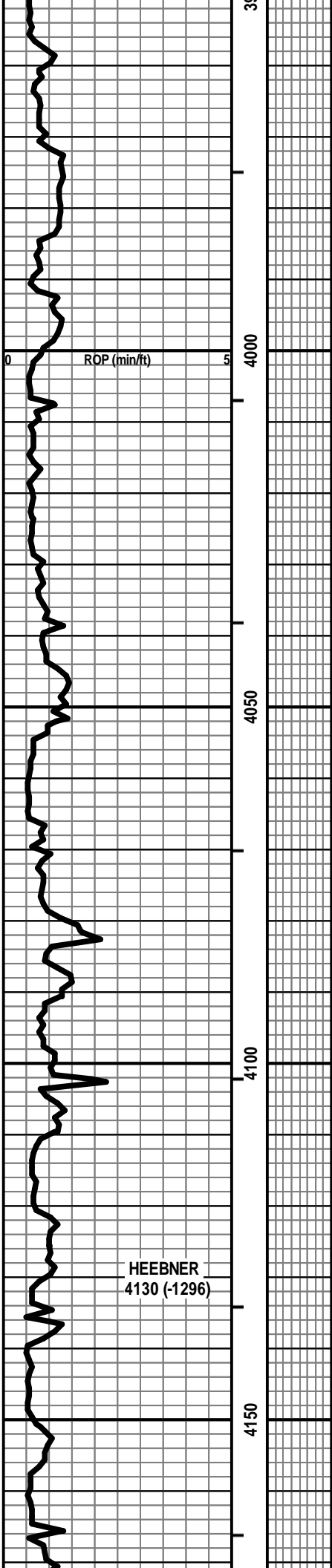
- Dst_1_t
- Dst_1_b
- Dst

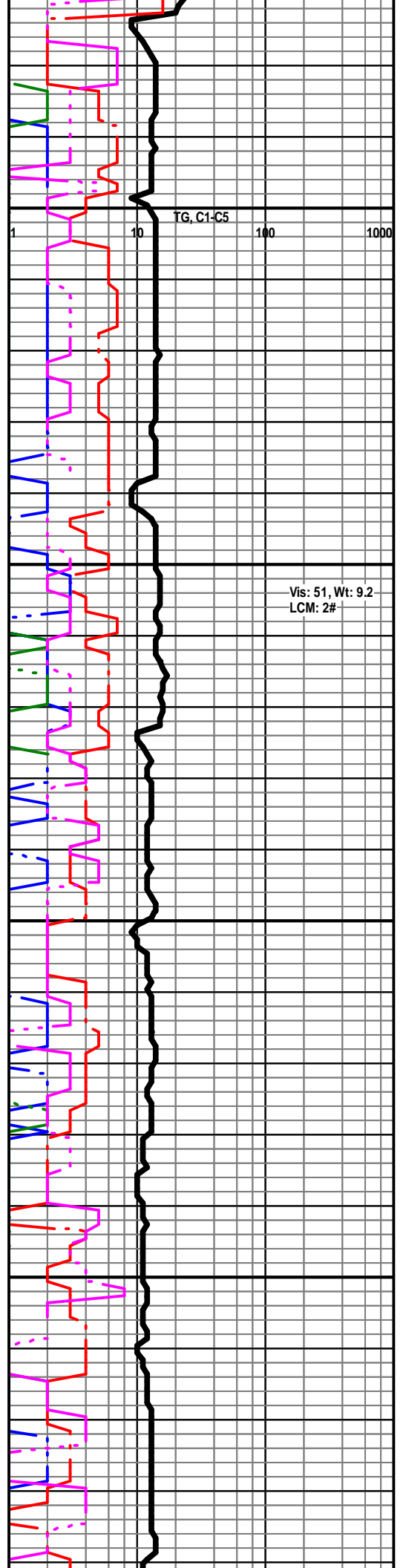
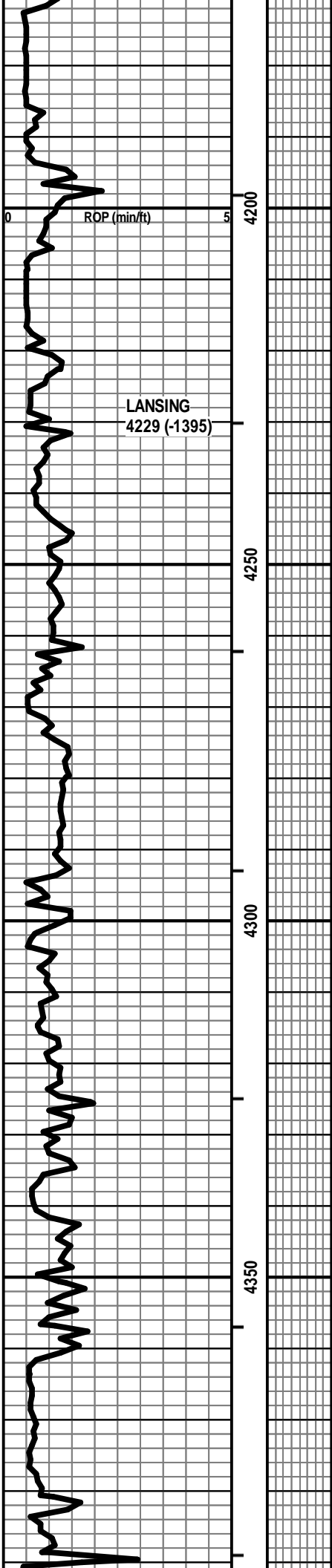
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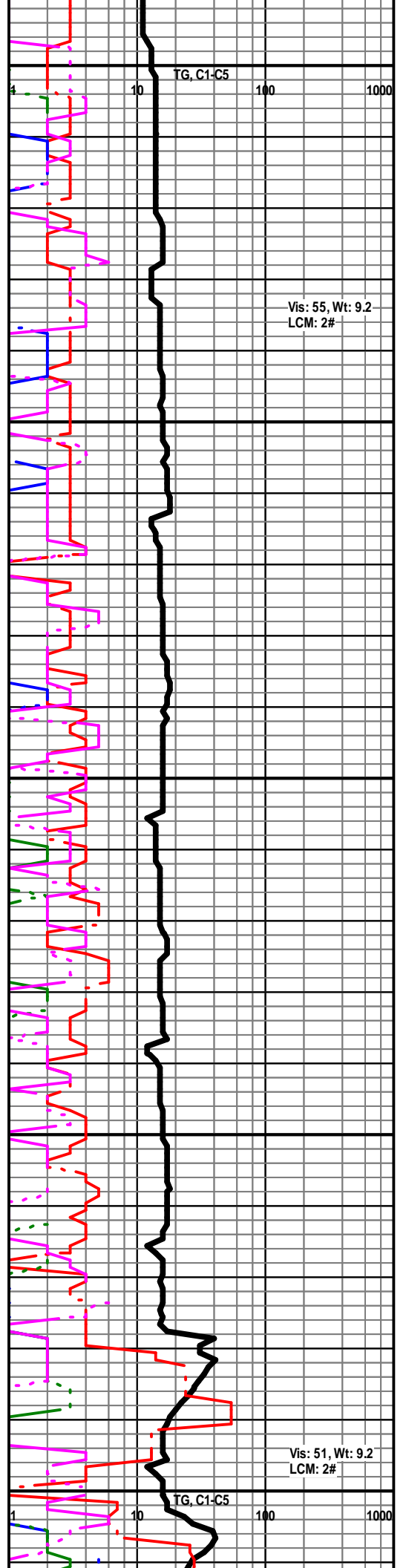
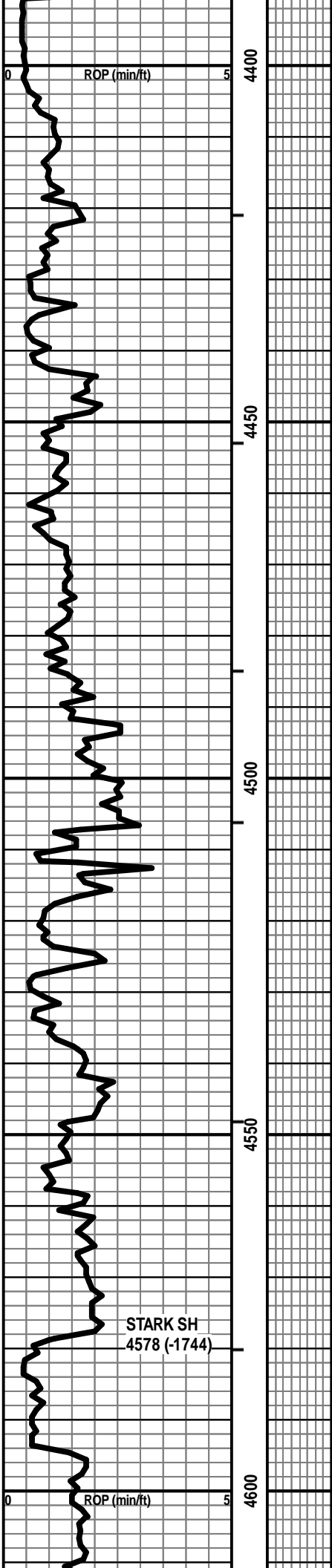
- Rft
- Sidewall
- Conn

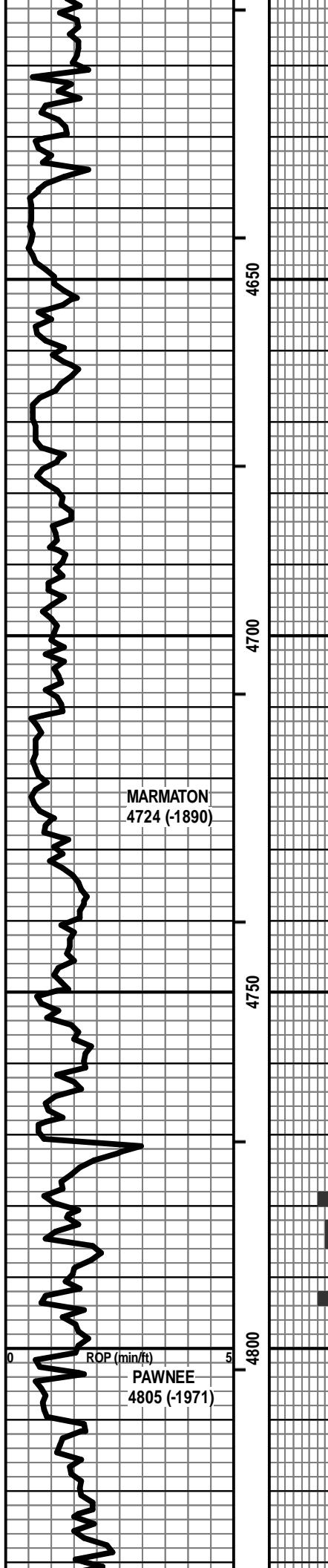






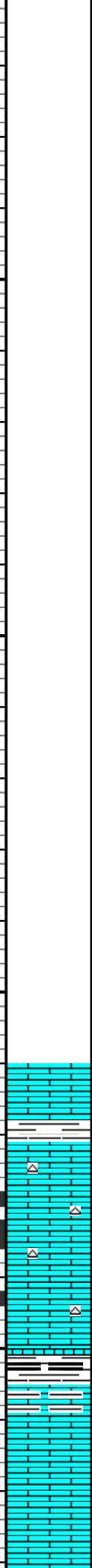






MARMATON
4724 (-1890)

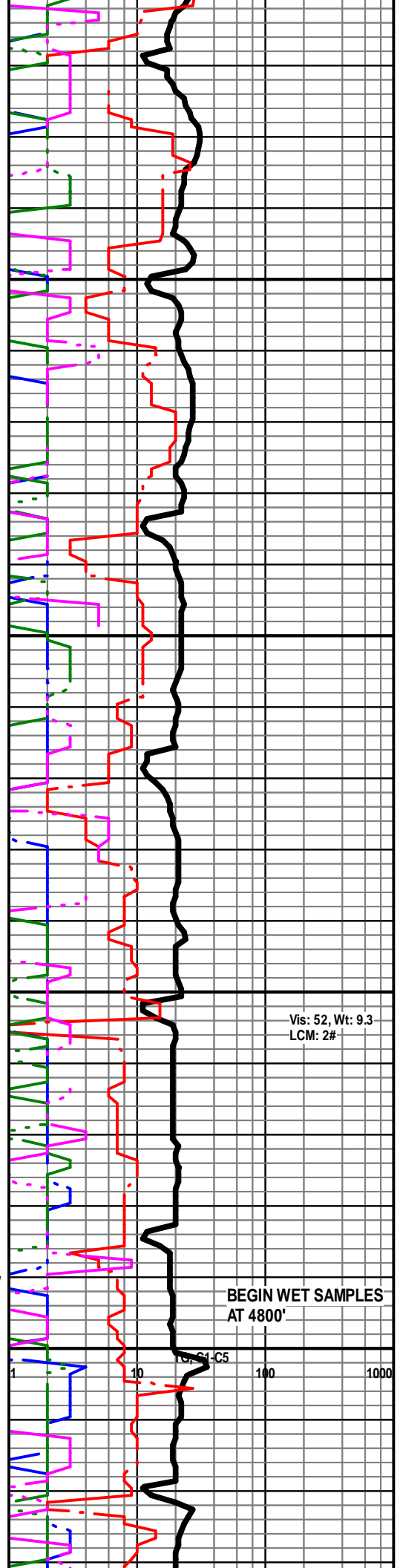
PAWNEE
4805 (-1971)



LS - TAN / GY, F XLN, OOL IN PT, SCAT P / F OOM POR,
SCAT CHKY, PRED DNS, NS W/ CHT - LT GY / WHT W/
SH - GY / BLK

LS - TAN / CRM, MOT IN PT, F / M XLN, FOSS IN PT,
SCAT OOL, P / F INTXLN POR IN PT, SCAT CHKY, NS W/
SCAT CHT - GY / WHT

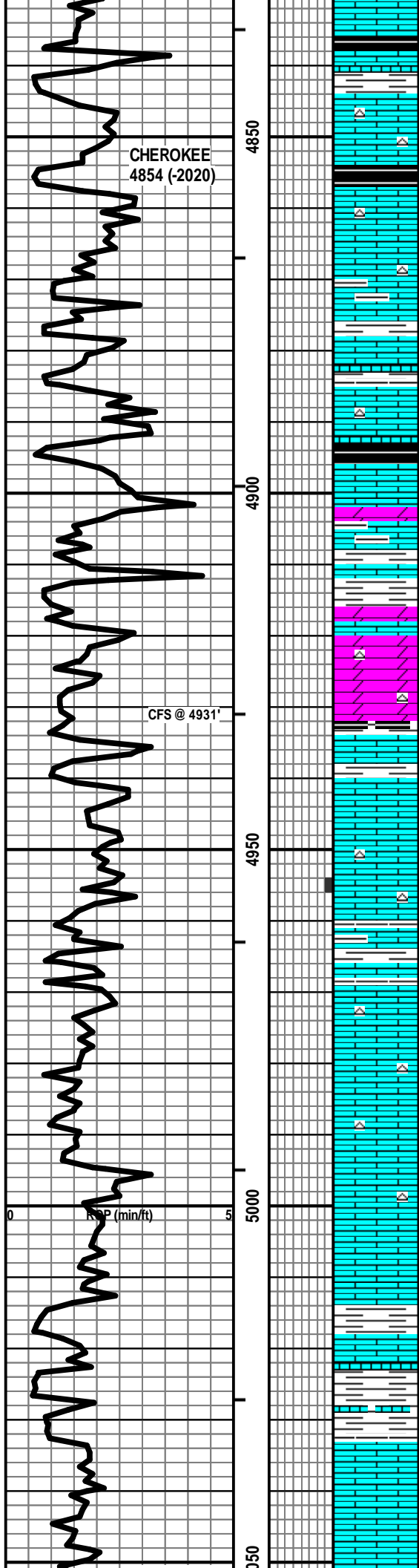
LS - TAN / BRN, MOT IN PT, F / SCAT M XLN, SCAT
REXLN CALC, ARGIL IN PT, SL FOSS, PRED DNS, NS
W/ SH - GY / BLK, CARB IN PT



Vis: 52, Wt: 9.3
LCM: 2#

BEGIN WET SAMPLES
AT 4800'

LOG # C5



LS - TAN / CRM, F XLN, SL FOSS, SUBCHKY IN PT,
PRED DNS, NS W/SH - GY / BLK, CARB IN PT

LS - TAN / CRM / GY, MOT IN PT, VF / F XLN, FOSS IN PT,
OOL IN PT, PRED DNS, NS W/CHT - LT GY / WHT W/SH
- BLK, CARB

LS - TAN / BRN / GY, MOT IN PT, PRED F XLN, FOSS IN
PT, PRED DNS, NS W/SCAT CHT - LT GY / WHT / TAN
W/SH - GY / BLK

LS - TAN / BRN / GY, MOT IN PT, VF / F XLN, FOSS IN PT,
PRED DNS, NS W/SCAT CHT - LT GY / WHT W/SH - GY
/ BLK

LS - TAN / BRN, MOT, VF / F XLN, DOLO IN PT, PRED
DNS, NS W/ ABNT SH - PRED GY

DOLO - LT GY / CRM / TAN, VF / F XLN, P/NO VIS POR,
NS W/SCAT CHT - LT GY / WHT

LS - TAN / BRN, MOT IN PT, VF / F XLN, SL FOSS, PRED
DNS, NS W/SH - GY / BLK

LS - CRM / TAN / LT GY, MOT IN PT, F XLN, SCAT REXLN
CALC, FOSS IN PT, SCAT OOL, TR PINTXLN POR, PRED
DNS, TR FO & GB & ASPH, V FT ODOR, PRED NS W/
SCAT CHT - LT GY / WHT

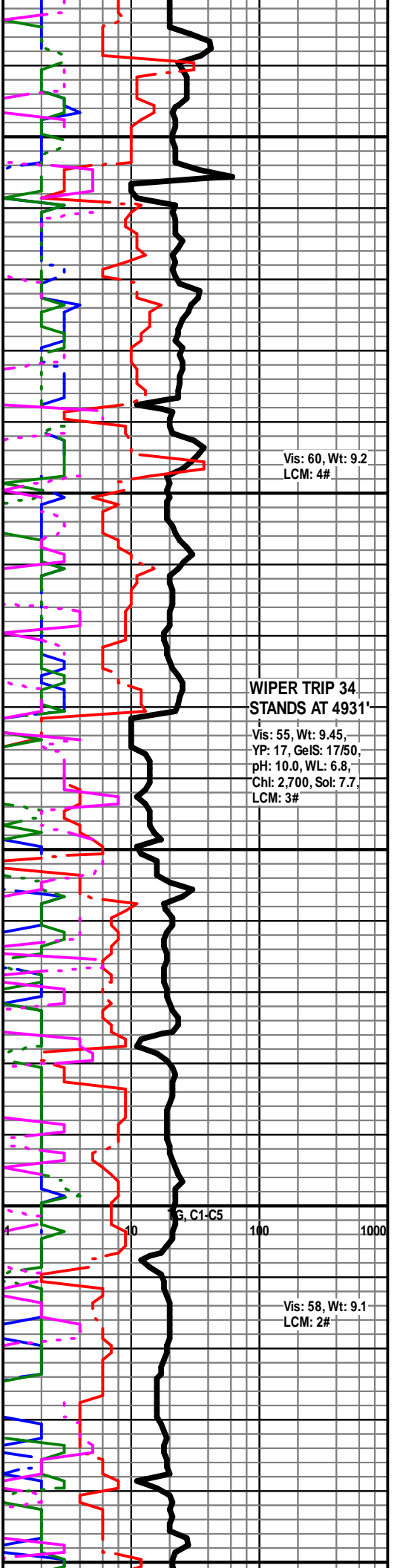
LS - TAN / CRM, VF / F XLN, SCAT FOSS, PRED DNS, NS
W/SCAT CHT - AA W/SH - GY / BLK

LS - TAN / CRM / SCAT BRN & GY, MOT IN PT, F XLN,
FOSS IN PT, PRED DNS, NS W/SCAT CHT - LT GY /
WHT

LS - TAN / CRM / BRN / GY, MOT IN PT, F XLN, FOSS IN
PT, PRED DNS, NS W/SH - PRED GY

LS - TAN / BRN, MOT IN PT, F XLN, FOSS IN PT, PRED
DNS, NS W/ ABNT SH - GY

LS - ASABOVE, PRED DNS, NS



MORROW SH
5053 (-2219)

CFS @ 5063'

CFS @ 5078'

CFS @ 5090'

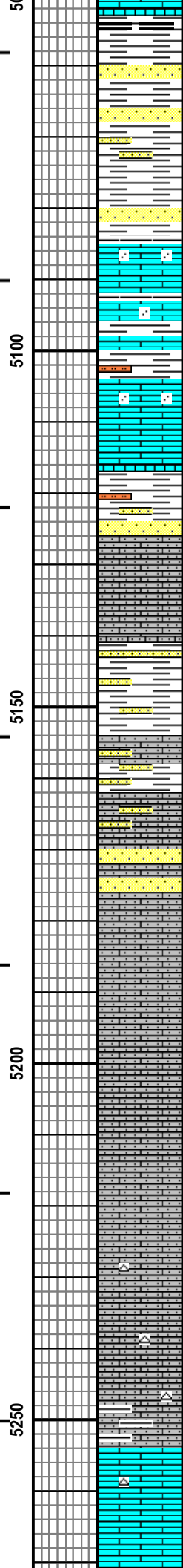
CFS @ 5110'

CFS @ 5122'
MISS ST GEN
5126 (-2292)

CFS @ 5154'

ROP (min/ft)

MISS ST LOUIS
5254 (-2420)



SH - GY / SCAT BLK W / FAIR AMT SS - LT GY / WHT, VF GR, W SRTD, SA / SR, CALC CEM, SCAT / ABNT LS FRAG, PYR IN PT, NO VIS POR, NS W / SCAT AREN LS - DNS, NS

SH - GY W / SCAT SS - AS ABOVE, NS W / SCAT SS - LT GY, F / C GR, P SRTD, SA / SR, P / NO VIS POR, NS W / SCAT UNCONS QTZ - M / C GR, SR / R

PRED SH - GY W / SCAT SS - GY, F / C GR P SRTD, SCAT P POR, SL S GILS, NSFO, NO ODOR W / FAIR AMT LS - GY / CRM / TAN, MOT, F / C XLN, FOSS, AREN IN PT, PRED DNS, NS

LS - TAN / GY / CRM, MOT IN PT, F / C XLN, FOSS IN PT, SCAT OOL, PRED DNS, NS W / LS - CRM / TAN / GY, MOT IN PT, F XLN, DNS, NS W / SH - PRED GY

LS - CRM / TAN / WHT, MOT IN PT, F XLN, AREN IN PT, CHKY IN PT / DNS, NS W / SH - PRED GY W / TR SLTST & SS - GY / GRN

SH - GY W / SS - LT GRN / LT GY, SLT / VF GR, NS W / LS - WHT / SCAT CRM, VF XLN, AREN, VF QTZ GR, FNLY OOL, CHKY IN PT, TR GILS STN, NSFO, PRED NS

LS - WHT / SCAT CRM, VF XLN, AREN, VF QTZ GR, FNLY OOL, CHKY IN PT, NS W / TR SS - LT GY / WHT, VF / F GR, W SRTD, SA / SR, SL CALC CEM, P / F INTGR POR, SFO & GILS, NO ODOR, SPTY STN

ABNT SH - RED W / SCAT CALC SS / AREN LS - GY / TAN, NO VIS POR, NS

LS - BRN / RED / GY, VF XLN, VAREN, VF QTZ GR, NS W / FAIR AMT V CALC SS - RED / BRN, VF GR, NS

LS - WHT, VF XLN, AREN, VF QTZ GR, FNLY OOL, CHKY IN PT / DNS, NS

LS - WHT, VF XLN, AREN, VF QTZ GR, FNLY OOL, CHKY IN PT / DNS, NS W / CALC SS & AREN LS - BRN / RED / GY, NS

LS - WHT, VF XLN, AREN, VF QTZ GR, FNLY OOL, CHKY IN PT / DNS, NS W / SCAT CHT

LS - WHT, VF XLN, AREN, VF QTZ GR, FNLY OOL, CHKY IN PT / DNS, NS W / SCAT CHT - SOME ORG

MISS ST LOUIS 5254 (-2420)

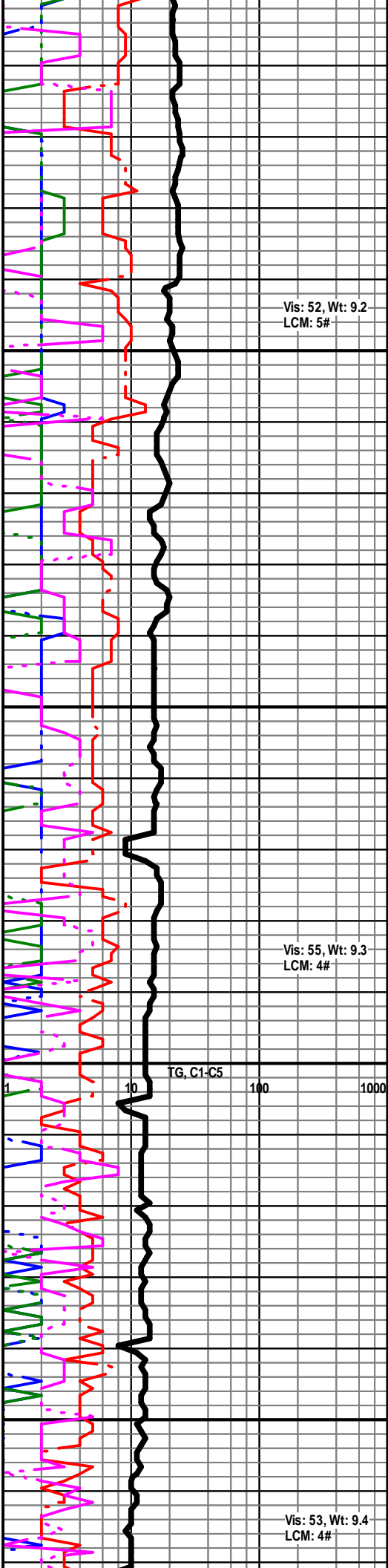
LS - CRM / SCAT TAN, F XLN, OOL IN PT, SCAT SUBCHKY, PRED DNS, NS W / SCAT CHT

Vis: 52, Wt: 9.2
LCM: 5#

Vis: 55, Wt: 9.3
LCM: 4#

TG, C1-C5

Vis: 53, Wt: 9.4
LCM: 4#



LS - CRM / SCAT TAN, F XLN, OOL IN PT, SCAT
SUBCHKY, PRED DNS, SCAT UNCONS OOL, NS

LS - CRM / SCAT TAN, F XLN, OOL IN PT, CHKY IN PT,
TR P INTOOL POR, PRED DNS, SCAT UNCONS OOL, NS

LS - CRM / SCAT TAN, F XLN, OOL IN PT, SCAT CHKY,
PRED DNS, NS

LS - CRM / TAN, F XLN, OOL IN PT, SCAT P INTOOL POR,
CHKY IN PT, MOD AMT UNCONSOL OOL, NS

LS - CRM / TAN, F XLN, OOL IN PT, PRED DNS, NS

LS - TAN / CRM, F / SCAT M XLN, OOL IN PT, SCAT
INTXLN POR, PRED DNS, NS

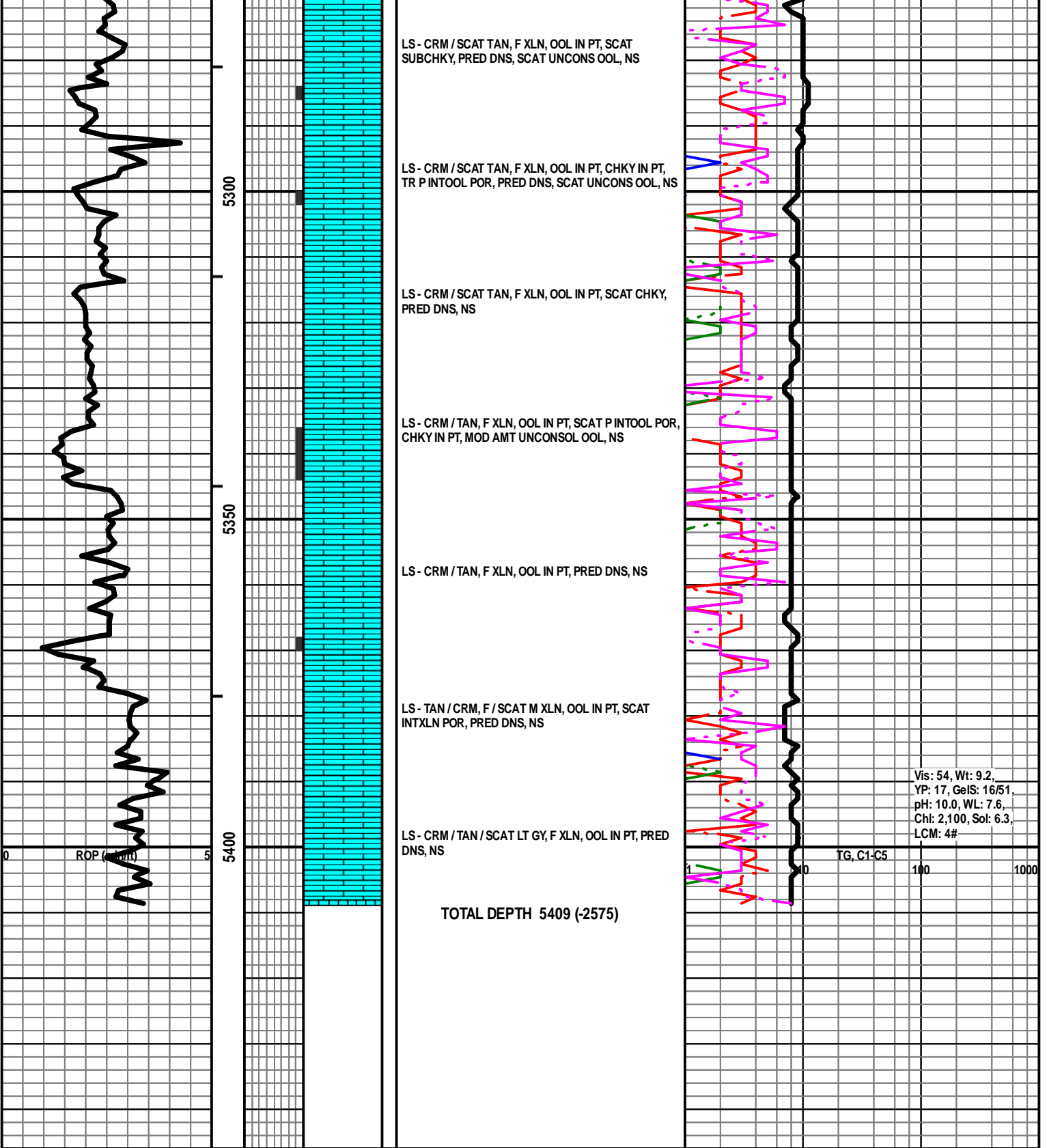
LS - CRM / TAN / SCAT LT GY, F XLN, OOL IN PT, PRED
DNS, NS

TOTAL DEPTH 5409 (-2575)

Vis: 54, Wt: 9.2,
YP: 17, GeIS: 16/51,
pH: 10.0, WL: 7.6,
Chl: 2,100, Sol: 6.3,
LCM: 4#

TG, C1-C5

100 1000





CEMENT TREATMENT REPORT

Customer: STELBAR OIL CORP.	Well: STAUTH FOUNDATION 1-31	Ticket: WP 2448
City, State:	County: GRAY, KS.	Date: 2/23/2022
Field Rep:	S-T-R: 31-27S-30W	Service: PTA

Downhole Information		D.P.	Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in			Blend:	H-PLUG	Blend:
Hole Depth:	ft		Weight:	ppg	Weight:	13.78 ppg
Casing Size:	4 1/2 in		Water / Sx:	gal / sx	Water / Sx:	6.9 gal / sx
Casing Depth:	ft		Yield:	ft³ / sx	Yield:	1.43 ft³ / sx
Tubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	ft
Tool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Excess:	
Displacement:	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
			Total Sacks:	0 sx	Total Sacks:	210 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
5:30AM			-	-	ON LOCATION- SPOT EQUIPMENT- PONY MOTOR ON PUMP TRUCK WONT START- WAIT ON OAKLEY TO ARRIVE WITH PUMP
12:30 PM					1ST PLUG @ 1840'
12:32PM	3.0	300.0	5.0	5.0	H2O AHEAD
12:36PM	3.0	300.0	12.7	17.7	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG
12:40PM	3.0	300.0	5.0	22.7	H2O DISPLACEMENT
12:50PM	3.0	200.0	17.0	39.7	MUD DISPLACEMENT
1:30PM				39.7	2ND PLUG @ 900'
1:35PM	3.0	200.0	5.0	44.7	H2O AHEAD
1:39PM	3.0	200.0	12.7	57.4	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG
1:42PM	3.0	100.0	9.0	66.4	DISPLACEMENT
1:56PM				66.4	3RD PLUG @ 450'
1:57PM	3.0	100.0	5.0		H2O AHEAD
1:58PM	3.0	50.0	10.0		MIX 40 SKS H-PLUG CEMENT @ 13.8 PPG
2:01PM	3.0	50.0	3.0		DISPLACEMENT
2:30PM					4TH PLUG @ 60'
2:35PM	2.0	50.0	5.0		MIX 20 SKS H-PLUG CEMENT @ 13.8 PPG
3:00PM	2.0	-	7.0		PLUG RATHOLE WITH 30 SKS H-PLUG @ 13.8 PPG
3:10PM	2.0	-	5.0		PLUG MOUSEHOLE WITH 20 SKS H-PLUG CEMENT
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	25	Average Rate	Average Pressure	Total Fluid
Pump Operator:	BROCKMAN	179-521	2.8 bpm	142 psi	101 bbls
Bulk #1:	STRICKLAND	182-256			
Bulk #2:	OAKES	208			



Customer: STELBAR OIL CORP		Leases/Wells #: STAUTH FOUNDATION 1-31		Date: 2/17/2022	
Service District: PRATT		County & State: GRAY KS		Legals S/N/R: 31-27S-30W	
Job Type: SURFACE		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Ticket #: WP2416					
Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
Equipment #	Driver				
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179/521	BROCKMAN	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
182/256	MARTINEZ	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
181/533	WHITFIELD	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/Service					
Code	Description	Unit of Measure	Quantity	Net Amount	
CP005	H-Con	sack	600.00	\$9,560.00	
CP010	Class A Cement	sack	228.00	\$3,933.00	
CP100	Calcium Chloride	lb	424.00	\$292.56	
CP120	Cello-flake	lb	58.00	\$93.38	
FE260	8 5/8" Guide Shoe	ea	1.00	\$552.00	
FE275	8 5/8" AFU Flapper Insert Valve	ea	1.00	\$345.00	
FE285	8 5/8" Rubber Plug	ea	1.00	\$161.00	
FE295	8 5/8" Cement Basket	ea	2.00	\$920.00	
FE260	8 5/8" Centralizer	ea	10.00	\$828.00	
MO15	Light Equipment Mileage	mi	115.00	\$211.60	
MO10	Heavy Equipment Mileage	mi	348.00	\$1,269.60	
MO20	Ton Mileage	tm	3,903.00	\$5,412.36	
DO12	Depth Charge: 1001'-2000'	job	1.00	\$1,380.00	
CO50	Cement Plug Container	job	1.00	\$230.00	
CO35	Cement Data Acquisition	job	1.00	\$230.00	
SO61	Service Supervisor	day	1.00	\$275.00	
CO60	Cement Blending & Mixing Service	sack	728.00	\$933.80	
SO26	Cement Pump - Hourly Service	hr	8.00	\$1,288.00	
Customer Section: Circle the following scale how would you rate Hurricane Services Inc.?					
				Net:	\$28,015.30
				Total Taxable \$	-
				Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax: \$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>					
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					
				Total:	\$ 28,015.30
				HSI Representative: <i>Mike Mattal</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X  **CUSTOMER AUTHORIZATION SIGNATURE**

STELBAR
WELL_NAME: STAOUTH FOUR

