KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9951
Name: Krier, Kirby Oil, Inc.
Address 1: 1043 NE 80TH RD
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 9159
Contact Person: KIRBY KRIER
Phone: (620) 562-7637
Lease Name: JAYCAT
Well Number: 5

API No.: 15-159-22880-00-00
Permit No: D34156.0
Reporting Year: 2023
(January 1 to December 31)

____ - E2 - NE - SE Sec. 5 Twp. 18 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	0	0		31
February	6700	0	00		28
March	6450	0	0		31
April	6500	0	0		30
May	6350	0	0		31
June	6550	0	0		30
July	6800	0	0		31
August	6850	0	0		31
September	6800	0	0		30
October	6900	0	0		3
November	6800	0	0		30
December	6900	0	0		31
TOTAL	79800		0		

Submitted Electronically