KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9951
Name: Krier, Kirby Oil, Inc.
Address 1: 1043 NE 80TH RD
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 9159
Contact Person: KIRBY
Phone: (620) 562-7637
Lease Name: DOLECHEK
Well Number: 2

API No.: 15-009-25320-00-00
Permit No: D30359.0
Reporting Year: 2023
(January 1 to December 31)

NE - NW - NW - SE Sec. 26 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2455 feet from ☐ N / ☑ S Line of Section
2200 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	32000	0	0		31
February	32000	0	0		28
March	32000	0	0		31
April	32400	0	0		30
May	32400	0	0		31
June	32400	0	0		30
July	33000	0	0		31
August	33000	0	0		31
September	33000	0	0		30
October	33000	0	0		31
November	33000	0	0		30
December	33000	0	0		31
TOTAL	391200		0		

Submitted Electronically