KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: GREEN
Well Number: SWD

API No.: 15-163-00668-00-01
Permit No: D31401.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - ____ - NE Sec. 33 Twp. 9 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4592 feet from ☐ N / ☑ S Line of Section
2295 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9525	0	0	0	31
February	8940	0	0	0	28
March	9375	0	0	0	31
April	9240	0	0	0	30
May	9540	0	0	0	31
June	9548	0	0	0	30
July	9240	0	0	0	31
August	9550	0	0	0	31
September	9240	0	0	0	30
October	9550	0	0	0	31
November	9200	0	0	0	30
December	9550	0	0	0	31
TOTAL	112498		0		

Submitted Electronically