KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34419
Name: Carl E. Gungoll Exploration, LLC
Address 1: 6 NE 63RD, STE 300
Address 2: PO BOX 18466
City: OKLAHOMA CITY State: OK Zip: 73154 + 0466
Contact Person: Ginna Hawthorne
Phone: (405) 848-7898
Lease Name: CUTTER EAST UNIT
Well Number: 409

API No.: 15-175-22228-00-00
Permit No: E31456.3
Reporting Year: 2023
(January 1 to December 31)

SW - SE - NE - SE Sec. 4 Twp. 31 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
1325 feet from ☐ N / ☑ S Line of Section
418 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13	520			6
February	3	500			2
March	3	440			1
April	7	400			7
May	32	500			5
June					
July					
August					
September					
October					
November					
December					
TOTAL	58		0		

Submitted Electronically