KOLAR Document ID: 1763401

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -				
				Spot Description:				
Address 1:			I .	Sec Twp S. R East West				
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:			
Phone: ()				□ NE □ NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced:				
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or l	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:					
Address 1: Address								
City:			State:					
Phone: ()								
Name of Party Responsi	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530

Invoice Date:	1/4/2024
Invoice #:	0373761
Lease Name:	Carter
Well #:	1-2
County:	Lane, Ks
Job Number:	WP5045
District:	Oakley

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0,00
H-Plug	280.000	16.000	4,480.00
Wooden plug 8 5/8"	1,000	150.000	150.00
Light Eq Mileage	80.000	2.000	160.00
Heavy Eq Mileage	160.000	4.000	640.00
Ton Mileage	964.000	1.500	1,446.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Blending & Mixing	280.000	1.400	392.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 9,793.00 Sales Tax: 10,364.27 **Total**

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	LD DRILLING		Lease & Well #	CARTER #1-2				Date		1/4/2024	
Service District	OAKLEY, KS		County & State	LANE, KS	Legals S/T/R	2-16S	-27W	Job#			
Job Type	PTA	☑ PROD	☐ INI	SWD	New Well?	✓ YES	☐ No	Ticket #		NP 5045	
Equipment #	Driver			Job Safety An	alysis - A Discus	sion of Hazards	& Safety Pr	ocedures			
945	ROGER GASTON	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	✓ Warning Sig	ıns & Flaggin	g	
208	JOSE V	☑ H2S Monitor		✓ Eye Protection		Required P	ermits	Fall Protecti	on		
538-530	DARIUS	☑ Safety Footwo	ear	Respiratory Pro	otection	✓ Slip/Trip/Fa	all Hazards	Specific Job	Sequence/Ex	pectation	ns
		☐ FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	✓ Overhead I	Hazards	✓ Muster Poin	t/Medical Lo	cations	
		✓ Hearing Prote	ection	✓ Fire Extinguish			concerns or i	ssues noted belov	v		
					Con	nments					
Product/ Service Code		Descr	iption		Unit of Measure	Quantity				Net A	Amount
CP055	H-Plug A				sack	280,00					4,480.00
FE290	8 5/8" Wooden Plug				ea	1.00					\$150,00
M015	Light Equipment Mile	eage			mi	80.00					\$160.00
M010	Heavy Equipment M	lileage			mi	160.00					\$640.00
M020	Ton Mileage				tm	964.00				\$	1,446.00
D014	Depth Charge 3001-	4000			job	1.00				s	2,250.00
C060	Cement Blending &	Mixing Service			sack	280.00					\$392.00
R061	Service Supervisor				day	1.00					\$275.00
-											
									_		
				-							
											_
				- 1							
Custor	mer Section: On the	following scale ho	w would you rate H	Hurricane Services I	nc?				Net:	S	9,793.00
						Total Taxable	\$ -	Tax Rate:		>	<
Bas	ed on this job, how	likely is it you we	ould recommend	HSI to a colleague		Stale tax laws deel used on new wells Services relies on l information above	lo be sales lax the customer p	exempt, Hurricane rovided well	Sale Tax:	\$	
######################################	ard #1 2 3	4 5	6 7 8	9 10 н(ч		services and/or pro			Total:	\$ 9	9,793.00
	T.					HSI Represe	ntative: 4	roger gaston			
ERMS: Cash in advan- ccounts shall pay interes	ce unless Hurricane Ser est on the balance past o	vices Inc. (HSI) has a due at the rate of 1 ½	pproved credit prior t % per month or the m	to sale. Credit terms of naximum allowable by a	sale for approved acc applicable state or fed	counts are total inviteral laws. In the ev	oice due on or l vent it is neces:	before the 30th day f sary to employ an ag	rom the date of ency and/or att	invoice. F orney to a	ast due ffect the

TERMS: Cash in advance unless furricane Services Inc. (HSI) has approved credit prior to safe. Credit terms of safe for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the bilance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws, in the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on localful performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servic

X	CUSTOMER AUTHORIZATION SIGNATURE
"	OCCIONAL ACTION CONTROL



CEMEN	IT TRE	ATMEN	T REP	ORT							
Cu	stomer	LD DRII	LLING		Well:		CARTER #1-2	Ticket	WP 5045		
City	ty, State: UTICA, KS				County:		LANE, KS	Date	1/4/2024		
Field Rep: RICK WILSON					S-T-R:				PTA		
Dov	wnhole	Informati	on	Ï	Calculated S	lurry - Le:	ad	Ca	Iculated Slurry - Tail		
На	le Size:	8 5/8	in		Blend:		LUG A	Blend	The state of the s		
Hole	Depth:	4424	ft		Weight:	ppg					
Casi	ng Size:	4 1/2	in		Water / Sx:	100000					
Casing	Depth:	4813	ft		Yield:		gal / sx 2 ft³ / sx	Water / Sx Yield			
Tubing	/ Liner:		in		Annular Bbls / Ft.:	0.040	bbs / ft.	Annular Bbls / Ft.	bbs / ft.		
	Depth:		ft		Depth:	4424	l ft	Depth	: ft		
Tool / I	Packer:				Annular Volume:	179.6	bbls	Annular Volume	: bbis		
Tool	Depth:		ft		Excess:			Excess	:		
Displac	ement:		bbls		Total Slurry:	70.8	bbls	Total Slurry	: bbis		
			STAGE	TOTAL	Total Sacks:	280	sx	Total Sacks	sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
9:30 AM	-			723	ARRIVE ON LOCATION						
9:33 AN				<u> </u>	RIG UP SAFETY MEETIN						
12:08 PM		50.0	5.0		PUMP 5BBL FW SPACER						
12:11 PM		200.0	12.6		PUMP H-PLUG PPG@13.		950ft				
12:22 PN		100.0	18.0		PUMP DISPLACEMENT 8	3.34					
12:31 PN				182	END PLUG 1						
1:18 PM		200.0	00.0	20.0	BURER II BUILD BROOKS						
1:24 PN	1	200.0 150.0	20.2 11.2	31.4	PUMP H-PLUG PPG@13.		350π				
1:32 PM	1 1	150.0	11.2	31.4	DONE PLUG2	ICNI					
1.02 1 10				31,4	DONL PLUGZ						
2:10 PM	15.0	210.0	12.6		PUMP CMT H-PLUG @13	8PPG 50S	KS 720ft				
2:16 PM		100.0	4.8		PUMP DISPLACEMENT 8		110 72011				
2:23 PM					DONE PLUG 3						
2:37 PM	5.0	190.0	12.6		PUMP CMT H-PLUG@13	.8PPG 50S	KS 360ft				
2:42 PM	5.0	75.0	1.0		PUMP DISPLACEMENT						
2:43 PM					DONE 4 PLUG						
3:39 PM	2.0	20.0	5.0		PUMP CMT @13.8PPG H PLUG 20SKS @60FT 8 5/8 WOOD PLUG 60ft						
3:46 PM					DONE 5 PLUG						
3:48 PM	_	90	7.5		PUMP CMT @13.8 RATHO	PUMP CMT @13.8 RATHOLE 30SKS surface					
4:10 PM	1				WASH UP CMT PUMP						
4:20 PM	\vdash				RIG DOWN						
5:00 PM					DEPART LOCATION						
17							1				
	CREW				UNIT			SUMMAR	Y		
								V-V-CONTRACTOR			
	nenter:	ROGER	GASTON	1	945		Average Rate	Average Pressure	Total Fluid		
Pump Op			′	1	945 208 538-530		Average Rate 4.7 bpm	Average Pressure 118 psi	Total Fluid 111 bbls		