## ANNUAL REPORT OF PRESSURE MONITORING,

 FLUID INJECTION AND ENHANCED RECOVERY
## Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License \# 6251
Name: Ballou, Terry Jr. dba Ballou Oil Well Service
Address 1: PO BOX 352
Address 2: $\qquad$

Contact Person: $t$ ballou
Phone: (913 ) 245-1171
Lease Name: HOWARD BENJAMIN
Well Number: W 10

API No.: 15-003-22537-00-00
Permit No: E23779.6
Reporting Year: 2023
(January 1 to December 31)
 928 feet from $\square \mathrm{N} / \checkmark \mathrm{S}$ Line of Section 1141 feet from $\checkmark \mathrm{E} / \square \mathrm{W}$ Line of Section
County: Anderson
I. Injection Fluid:

(Attach water analysis, if available)
II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: $\qquad$ (Include TA's)
III.

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF |
| :---: | :---: | :---: | :---: |
| January | 0 | 0 |  |
| February | 0 | 0 |  |
| March | 0 | 0 |  |
| April | 0 | 0 |  |
| May | 125 | 600 |  |
| June | 60 | 600 |  |
| July | 235 | 600 |  |
| August | 190 | 600 |  |
| September | 83 | 600 |  |
| October | 46 | 600 |  |
| November | 105 | 600 |  |
| December | 72 | 600 |  |
| TOTAL | 916 |  | 0 |

