KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2ND RD
Address 2:
City: HOLYROOD State: KS Zip: 67450 + 9021
Contact Person: Michael Petermann
Phone: (785) 252-8034
Lease Name: KINGSTON
Well Number: 4

API No.: 15-009-25697-00-01
Permit No: E34176.1
Reporting Year: 2023
(January 1 to December 31)

SW - SW - SE - SE Sec. 34 Twp. 16 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
50 feet from ☐ N / ☑ S Line of Section
1125 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13330	650	0	0	31
February	12040	650	0	0	28
March	13330	650	0	0	31
April	12900	650	0	0	30
May	13330	650	0	0	31
June	12900	650	0	0	30
July	13330	650	0	0	31
August	13330	650	0	0	31
September	12900	650	0	0	30
October	13330	650	0	0	31
November	12900	650	0	0	30
December	13330	650	0	0	31
TOTAL	156950		0		

Submitted Electronically