KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 900 N ELM ST.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 + 0159
Contact Person: Zane Belden
Phone: (618) 829-3274
Lease Name: MEYERS
Well Number: #D1

API No.: 15-091-24284-00-00
Permit No: D31935.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SE Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
111 feet from ☐ N / ☑ S Line of Section
324 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	68	500	0	0	31
February	66	500	0	0	28
March	37	500	0	0	31
April	90	500	0	0	30
May	77	500	0	0	31
June	96	500	0	0	30
July	83	500	0	0	31
August	77	500	0	0	31
September	82	500	0	0	30
October	82	500	0	0	31
November	46	500	0	0	30
December	31	500	0	0	31
TOTAL	835		0		

Submitted Electronically