KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: RAY SCHINDLER
Well Number: 6

API No.: 15-163-23893-00-00
Permit No: D30764.0
Reporting Year: 2023
(January 1 to December 31)

____ - E2 - SW - SW Sec. 17 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
634 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15470	-16	0	0	31
February	13759	-15	0	0	28
March	11639	-22	0	0	31
April	10879	-25	0	0	30
May	14808	-26	0	0	31
June	14975	-26	0	0	30
July	14490	-26	0	0	31
August	29093	-27	0	0	31
September	14236	-25	0	0	30
October	14697	-25	0	0	31
November	14634	-26	0	0	30
December	15256	-23	0	0	31
TOTAL	183936		0		

Submitted Electronically