KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: RICHARDS I
Well Number: 1

API No.: 15-101-20270-00-01
Permit No: D22321.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - NE Sec. 33 Twp. 16 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
4884 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	962	0	0	0	31
February	931	-20	0	0	28
March	1395	-20	0	0	31
April	1110	-20	0	0	30
May	1116	-20	0	0	31
June	840	-18	0	0	30
July	1023	-12	0	0	31
August	1116	-11	0	0	31
September	1050	-11	0	0	30
October	858	-12	0	0	31
November	996	-12	0	0	30
December	1674	-10	0	0	31
TOTAL	13071		0		

Submitted Electronically