KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: COX
Well Number: 2A

API No.: 15-065-19003-00-03
Permit No: D19256.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - NW Sec. 33 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4329 feet from ☐ N / ☑ S Line of Section
3733 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25034	-28	0	0	31
February	14342	-28	0	0	28
March	32590	-28	0	0	31
April	22696	-30	0	0	30
May	31345	-24	0	0	31
June	25436	-22	0	0	30
July	30038	-22	0	0	31
August	19584	-2	0	0	31
September	29721	-2	0	0	30
October	35744	-27	0	0	31
November	29761	0	0	0	30
December	18780	0	0	0	31
TOTAL	315071		0		

Submitted Electronically