KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + 7396
Contact Person: Kimberlee Dixon
Phone: ( 832 ) 698-4901
Lease Name: R JENSEN
Well Number: B3-36

API No.: 15-205-25578-00-00
Permit No: D28134.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - SE - SW - NE Sec. 36 Twp. 30 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
2714 feet from ☐ N / ☑ S Line of Section
1841 feet from ☑ E / ☐ W Line of Section
County: Wilson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1885 | 0 | 0 | 0 | 31 |
| February | 1022 | 0 | 0 | 0 | 28 |
| March | 858 | 0 | 0 | 0 | 31 |
| April | 758 | 0 | 0 | 0 | 30 |
| May | 409 | 0 | 0 | 0 | 31 |
| June | 974 | 0 | 0 | 0 | 30 |
| July | 1502 | 0 | 0 | 0 | 31 |
| August | 431 | 0 | 0 | 0 | 31 |
| September | 558 | 0 | 0 | 0 | 30 |
| October | 1300 | 0 | 0 | 0 | 31 |
| November | 705 | 0 | 0 | 0 | 30 |
| December | 953 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 11355 | | 0 | | |

Submitted Electronically