KOLAR Document ID: 1411313

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
☐ Dual Completion         Permit #:           ☐ SWD         Permit #:	
SWD         Permit #:           EOR         Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Caud Data on Data Dasahad TD Overslation Data	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

KOLAR Document ID: 1411313

#### Page Two

Operator Name:			Lease Name:					e: Well #:					
Sec Tw	pS	S. R	Eas	t West	County:								
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,			
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log			
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample			
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum			
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No									
			Rep	CASING	RECORD [	New		on, etc.					
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>				
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	ed Type and Percent Additives								
Protect Ca													
Plug Off Z													
Did you perform     Does the volume     Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three				
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>					
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity			
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:			
Vented		Used on Lease		Open Hole		Dually ( Submit A		nmingled	Тор	Bottom			
,	ed, Submit AC							·					
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)				
TUBING RECORI	D: S	ize:	Set At	:	Packer At:								

Form	ACO1 - Well Completion
Operator	Ballou, Christopher dba Ballou Energy
Well Name	ALPERT B2
Doc ID	1411313

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Cement		Type and Percent Additives
Surface	9.875	7	14	21	portland	5	none

## HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

## Alpert #B2 API # 15-121-31784-00-00 SPUD DATE 7-27-23

Footage	Formation	Thickness	Set 21' of 7"
0	Topsoil2	TD 78	80' on 7-28-23
2	clay	10	Plugged well on 7-31-23
12	lime	11	
23	shale	43	
66	lime	3	
69	shale	29	
98	lime	16	
114	shale	12	
126	lime	26	
152	shale	9	
161	lime	16	
177	shale	3	
180	lime	14	
194	shale	2	
196	lime	3	
199	shale	1	
200	lime	2	
202	shale	2	
204	sand	2	
206	shale	22	
228	sand	7	7 - 8' no odor, no bleed
235	shale	150	
385	sand	2	decent odor, no bleed
387	shale	12	
399	lime	8	
	/ shale streaks	9	
416	shale	10	
426	lime	11	
437	shale	13	
450	lime	5	
455	black shale	11	
466	lime	5	
471	shale	14	
485	lime	5	
490	shale	22	
512	lime	3	
515	coal	2	
517	shale	18	1.1.1
535	sand	54	very slight odor, no bleed
589	coal	2	
591	shale	5	
596	lime	2	
598	shale	182	
780	T.D.		



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

BALLOU ENERGY 29025 VICTORY ROAD PAOLA, KS 66071 
 Invoice Date:
 7/31/2023

 Invoice #:
 0370078

 Lease Name:
 Alpert

 Well #:
 B2

 County:
 Miami, Ks

 Job Number:
 EP9830

 District:
 East

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
Cement Pump Service	1.000	750.000	750.00
Heavy Eq Mileage	35.000	4.000	140.00
Light Eq Mileage	35.000	2.000	70.00
Ton Mileage-Minimum	1.000	300.000	300.00
H-Plug	67.000	14.000	938.00
Vacuum Truck-80bbl	2.000	100.000	200.00
Fresh water	3,000.000	0.020	60.00

 Net Invoice
 2,458.00

 Sales Tax:
 196.64

 Total
 2,654.64

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Ballou Energy		Lease & Well #					Date	7/3	31/2023	
Service District	Garnett	Т	County & State	Miami, KS	Legals S/T/R New Well?	_		Job#			
Job Type	Plug	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	No	Ticket #	E	P9830	
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures			
97	Garrett S.	✓ Hard hat		✓ Gloves		Lockout/Ta	,	Warning Sigi			
209	Nick B	✓ H2S Monitor		✓ Eye Protection		Required Pe		Fall Protection			
247	Drew B	✓ Safety Footw		✓ Respiratory Pro		✓ Slip/Trip/Fa		✓ Specific Job			
110	Wes C	<b>-</b> 1	☐ FRC/Protective Clothing ☐ Additional Chemical/Acid PPE ☐ Overhead Hazard						✓ Muster Point/Medical Locations		
		✓ Hearing Prote	ection	✓ Fire Extinguish			concerns or i	ssues noted below	1		
					Con	nments					
Product/ Service Code		Desci	ription		Unit of Measure	Quantity				Net Amount	
C010	Cement Pump Ser	vice			ea	1.00				\$750.00	
		· · · · · · · · · · · · · · · · · · ·								·	
M010	Heavy Equipment I	Mileage			mi	35.00				\$140.00	
M015	Light Equipment M	ileage			mi	35.00				\$70.00	
M025	Ton Mileage - Minii	mum			each	1.00				\$300.00	
CP055	H-Plug A				sack	67.00				\$938.00	
CP055	n-Plug A				Sack	67.00				\$930.00	
T010	Vacuum Truck - 80	bbl			hr	2.00				\$200.00	
AF080	Fresh Water				gal	3,000.00				\$60.00	
Custo	omer Section: On the	ne following scale h	ow would you rate	e Hurricane Services	Inc.?				Net:	\$2,458.00	
						Total Taxable	\$ -	Tax Rate:		$\overline{}$	
Ва	sed on this job, ho	w likely is it you v	vould recommen	d HSI to a colleague	?	State tax laws dee			Sale Tax:	\$ -	
						used on new wells Services relies on information above	the customer				
***************************************	Kopitro #12	3 4 5	6 7 8	3 9 10 н	whphd#Dhh	services and/or pr			Total:	\$ 2,458.00	
						HSI Represe	entative:	Garrett Scot	r		
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Usubmer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.									orney to affect the bunts previously he date of issue. e services. Any ommendations d HSI makes no ses proper		

ftv: 15-2021/01/25 mplv: 402-2023/07/25



CEMENT TREATMENT REPORT												
Cust	omer:	Ballou E	nergy		Well:		Alpert,	#B2	Ticket:	EP9830		
City,	State:				County:		Miami,		Date:	7/31/2023		
Field	d Rep:				S-T-R:				Service:	Plug		
				1								
		nformatio			Calculated S	Slurry - Lea	d		Calc	ulated Slurry - Tail		
	Size:	5 7/8			Blend:	H-P	lug		Blend:			
Hole I		780			Weight:		ppg		Weight:	ppg		
Casing			in		Water / Sx:		gal / sx		Water / Sx:	gal / sx		
Casing I			ft		Yield:	1.50	ft <sup>3</sup> / sx		Yield:	ft <sup>3</sup> / sx		
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:		ft		Depth:	ft		
Tool / Pa					Annular Volume:	0.0	bbls		Annular Volume:	0 bbls		
Tool			ft		Excess:				Excess:			
Displace	ment:		bbls		Total Slurry:		bbls		Total Slurry:	0.0 bbls		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	0	SX		Total Sacks:	0 sx		
8:30 AM		101	-	-	On Location, Held safe	tv meeting						
				_	,	,						
				-	Established circulation	through dril	l pipe					
				-	Mixed and pumped 20	sks of H-plug	Cement					
				•	Rig Pulled drill pipe to	350'						
				-	Mixed and pumped 40	sks of H-Plug	cement					
				-	Rig Pulled drill pipe ou	t of the well						
				-	Topped off well with 7		nt					
				-	Washed up equiment a	nd drill pipe						
				-								
10:30 AM				-	Left Location							
		CREW			UNIT		SUMMARY					
	nenter:	Garre			97		Average I		Average Pressure	Total Fluid		
Pump Op		Nick E			209		0.0 bp	om	- psi	- bbls		
	ulk #1: ulk #2:	Drew Wes 0			247 110							

ftv: 15-2021/01/25 mplv: 402-2023/07/25