KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36066
Name: Independence Energy LLC
Address 1: 2851 JOE DIMAGGIO BLVD SUITE 30
Address 2:
City: ROUND ROCK State: TX Zip: 78665 + 3962
Contact Person: Matthew Layton
Phone: (661) 809-6944
Lease Name: MERRICK KHES
Well Number: 14-13

API No.: 15-125-29706-00-01
Permit No: E26674.5
Reporting Year: 2023
(January 1 to December 31)

SW - SW - NW - SE Sec. 13 Twp. 31 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
1579 feet from ☐ N / ☑ S Line of Section
2448 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	138	350	0	0	27
February	144	350	0	0	28
March	162	350	0	0	31
April	156	350	0	0	30
May	156	350	0	0	31
June	156	350	0	0	30
July	159	350	0	0	31
August	159	350	0	0	31
September	156	350	0	0	30
October	125	350	0	0	31
November	121	350	0	0	29
December	122	350	0	0	28
TOTAL	1754		0		

Submitted Electronically