KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35572
Name: Dimick Production, LLC
Address 1: 300 E GARFIELD ST
Address 2:
City: HAMILTON State: KS Zip: 66853 + 9805
Contact Person: Rodney Dimick
Phone: (620) 750-0678
Lease Name: GAFFNEY
Well Number: 11-A

API No.: 15-073-22080-00-01
Permit No: E03340.2
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - NE Sec. 7 Twp. 24 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
3040 feet from ☐ N / ☑ S Line of Section
1050 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4820				31
February	4445				28
March	4125				31
April	4810				30
May	4825				31
June	4655				30
July	4445				30
August	4645				31
September	4780				30
October	4670				31
November	4340				30
December	4290				31
TOTAL	54850		0		

Submitted Electronically