

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Griffin Management LLC

Gary #3

10/4/23

MI and RU Murfin 104

10/11/23

Logging at 6:00 am

Started running casing at 5:00 pm. Ran in 120 jts 5 ½" 17# casing. Total 4798.39. Landed at 4797'. PBTD 4781'

Quality cemented with 175 sks Pro C cement with 10% salt, 2% gel and 5# per 1000 Koseal

Plug down at 8:15 pm

Released rig

10/17/23

RU CCWS (Les)

Unload tubing 157 jts 2 7/8" 4849.68

Avg 30.89'

10/18/23

RU Excel Wireline. Ran CBL/GR log and perforated 4654'-4684' 2 spft. PU Model R packer and 151 jts 2 7/8" tubing and 12' tubing subs(4684'). RU Tiger Chemical and spot acid at 4684'. Pulled 2 jts and subs. Set packer at 4607' (149). Breakdown 800#. Treated 3.25 bpm at 650#. Ball hit pressure increased to 780# at 3.25 bpm. ISIP 600# 15 mins 180#
Used 2000 gals 15% MCA acid, 10 bbls KCL spacer water, 28 bbls KCL flush water and 50 balls. 86.5 bbls total. RU to swab IFL surface
Swabbed down and recovered 44 bbls

After swab down

1st swab recovered 400'. TOB oil

2nd swab recovered 400' 4% OC

3rd swab recovered 400' 4% OC

4th swab recovered 200' 4% OC

Recovered 7.5 bbls. Total swabbed back 51.5 bbls. Open bypass and swabbed 16 bbls. Shut in.

10/19/23

TP 50#. IFL 2400'

1st swab recovered 1000' 11% OC

2nd swab recovered 1000' 8% OC

3rd swab recovered 800' 5% OC

4th swab recovered 300' 2% OC

Swabbed back 12 bbls

Wait 15 mins recovered 200' 4% OC

Wait 15 mins recovered 100' 6% OC

Wait 15 mins recovered 100' 3% OC

Swabbed 2.5 bbls. Total 14.5 bbls

Released packer and swabbed 36 bbls.

Prep pump and rods. PU 6) sinker bars and 174)

7/8" rods and hung off in derrick. Stood back 75

stds tubing in derrick. LD packer. Shut in well

Will frack on Friday

10/20/23

RU Gore N2 and fracked with

5,621 bbls slick water

92,853# 20/40 mesh sand

8,343# Restin coated 20/40 mesh sand
1,754,000 scf N2
Avg 58.9 bpm at 1944#
ISIP 1603# 15 mins 1345#
Shut in well

10/21/23

8:00 am. CP 1020# Open well up
8:30 am. Fluid to surface
9:30 am. CP 175# flowed 22.5 bbls
10:30 am CP 125# flowed 29.75 bbls
12:00 pm CP 60# flowed 21.75 bbls
1:00 pm. CP 40# flowed 20 bbls
3;00 pm. CP. 0#. Flowed 10 bbls
All fluid flowed back was frack water
Well dead. Flowed back 104 bbls

10/23/23

Well dead. TIH Tagged sand at 4729' (152 jts
plus 18') 45' below bottom perforations
TIH with tubing as follows

1) 2 7/8" mud anchor. 15.00'

- 1) 2 7/8" seating nipple. 1.10'
- 149) jts 2 7/8" tubing. 4602.61'

Bottom of tubing landed at 4618.71'
36' above top of perforations

RO to run pump and rods.

- 1) 2 1/2" x 2" x 18' RWB insert pump
- 1) 2' x 7/8" pony rod
- 6) 1.25" x 25' sinker bars
- 176) 7/8" pony rod
- 1) 8' x 7/8" pony rod
- 1) 6' x 7/8" pony rod
- 1) 4' x 7/8" pony rod
- 1) 26' polished rod

Loaded hole. RD

Set pumping unit.

QUALITY WELL SERVICE, INC.

8403

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-5-23	15	30S	15W	BARBER	Ks		
Lease	GARY		Well No.	#3			
Contractor	Murfin Drilling R.G. #104			Location			
Type Job	Cond			Owner To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	17 1/2		T.D.	46			
Csg.	13 3/8 545		Depth	46			
Tbg. Size			Depth				
Tool			Depth				
Cement Left in Csg.			Shoe Joint	10			
Meas Line			Displace	5.3			
EQUIPMENT				2 1/2" GEL 3 1/2" CC 1 1/2" MI WED 7551			
Pumptrk	3	No.		Common 7551			
Bulktrk	15	No.		Poz. Mix			
Bulktrk		No.		Gel. 141 lbs			
Pickup		No.		Calcium 272 lbs			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 30 lbs			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 1 # 13 3/8 545' CSG SET @ 46'				Sand			
STAFF CSG CSG on Bottom				Handling 2900			
Hook up to CSG BREAK CIRC W/PIG				Mileage 30 / 8900			
START PUMPING HRZ				FLOAT EQUIPMENT			
START MIX PUMP 7551 Common				Guide Shoe			
2 1/2" GEL 3 1/2" CC 1 1/2" MI 14.81' GAL				Centralizer			
START DISO				Baskets			
Pb's Done				AFU Inserts			
Close Valve on CSG				Float Shoe			
Good Circ thru JOB				Latch Down			
CIRC OFF TO PIT				SERVICE SUP 1EA LMV 30			
THANK YOU				Pumptrk Charge Cond			
PLEASE Call AGAIN				Mileage 60			
1000 man Active							
Signature						Tax	
						Discount	
						Total Charge	

QUALITY WELL SERVICE, INC. RECEIVED 8405

Federal Tax I.D. # 481187368
 Home Office 30060 N. Hwy 281, Pratt, KS 67124
 Mailing Address P.O. Box 468

OCT 12 3

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-6-23	15	30S	15W	BARBER	Ks		
Lease GARY		Well No. 3		Location			
Contractor Martin D/G Rig # 104				Owner			
Type Job Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 392'		Charge To Griffin			
Csg. 85/3		Depth 259'		Street			
Tbg. Size		Depth		City State			
Tool		Depth		City State			
Cement Left in Csg.		Shoe Joint 20		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 15.3		Cement Amount Ordered 290# Common			
EQUIPMENT				2 1/2" GEL 3" / CC 1/2" PS USED 195 SK			
Pumptrk 3	No.			Common 195 SK			
Bulktrk 15	No.			Poz. Mix			
Bulktrk	No.			Gel. 367 lbs			
Pickup	No.			Calcium 550 lbs			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 90 lbs			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 6 #1's 85/3 2 3/4" CS6 SET @ 255'				Sand			
START CS6 - CS6 on Bottom				Handling 212			
Hook up to CS6 & BREAK CIRC W/ RIG				Mileage 301 6360			
START Pumping 6 H ₂ O				FLOAT EQUIPMENT			
START mix Pump 195# Common				Guide Shoe			
2 1/2" GEL 3" / CC 1/2" PS @ 14.8" / GL				Centralizer			
START DISP				Baskets			
CLOSE VALVE ON CS6 15.3 Bbls				AFU Inserts			
GO TO CIRC THRU JOBS				Float Shoe			
CIRC OUT TO PET				Latch Down			
				SERVICE Spv 1 EA			
				LMV 30			
				Pumptrk Charge SURFACE			
				Mileage 60			
THANK YOU PLEASE CALL AGAIN 1000 MATT JACKSON				Tax			
				Discount			
				Total Charge			
X Signature							

QUALITY WELL SERVICE, INC.

8408

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

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Office 620-786-6992

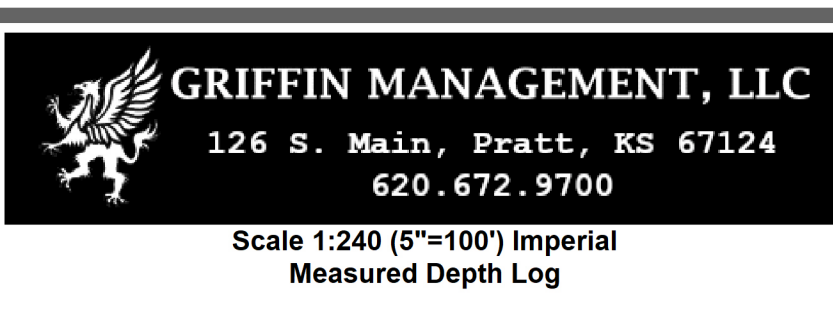
Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-11-23	15	30S	15W	Barber	Ks		
Lease	GARY		Well No.	3			
Contractor			Mozty DelG BIG #104		Owner		
Type Job	5 1/2 LS		To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8		T.D.	4804			
Csg.	5 1/2 17'		Depth	4798 39			
Tbg. Size			Depth	Charge To			
Tool			Depth	Gentio			
Cement Left in Csg.			Shoe Joint	7.28			
Meas Line			Displace	111.15			
EQUIPMENT			2 1/2 K/Seal 6' C16A 25' C41P 25 1/4 P1				
Pumptrk	3	No.	Common 205				
Bulktrk	12	No.	Poz. Mix				
Bulktrk		No.	Gel. 395 lbs				
Pickup		No.	Calcium				
JOB SERVICES & REMARKS			Hulls				
Rat Hole	304		Salt 1129 lbs				
Mouse Hole			Flowseal 51 lbs				
Centralizers	1-2-3-4-5-6-7		Kol-Seal 1025 lbs				
Baskets			Mud CLR 48 300 gal				
D/V or Port Collar	USED		CEL-117 or CD110 CAF 38 C16A 116 lbs				
Ron	H's 5 1/2 17' Csg set D 4797		Sand C-1 9 gal C41P 500 lbs				
START Csg Csg on Bottom = TAG			Handling 276				
Drop Ball Hook up to Csg & Break via wire			Mileage 30 / 13280				
START Pumping 10 bbl H2O 12 bbl MF 10 bbl H2O			5 1/2				
START Plug B-H 328			GUIDE SHOE 4 1/2 m 1 FA				
START mix Pump 175 & Pro C4 Csg D 14.8 gal			Centralizer 7 FA				
SHUT DOWN wash up tel RELEASE 5 1/2 LD Plug			Baskets				
START Disp w/ 2' KLL			AFU Inserts				
LEFT PSI 91 Bbl at 550"			Float Shoe				
Plug Down 111.5 at 1100"			Latch Down 1 FA				
PSI up on Csg 1400"			SERVICE SW 1 FA				
RELEASE + HELD 1/2 Bbl Back			LMV 30				
3000 CIRC thru 300			Pumptrk Charge LS				
THANK YOU			Mileage 60				
PLEASE CALL AGAIN							
TODD MATT							
Signature							
						Tax	
						Discount	
						Total Charge	

RECEIVED
OCT 16 2023



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Gary #3
 API: 15-007-24481
 Location: T30S R15W Sec 15
 License Number: 33936
 Spud Date: 10/05/2023
 Surface Coordinates: 1130' FSL & 380' FEL
 Region: Pratt County, KS
 Drilling Completed: 10/10/2023

Bottom Hole Vertical Wellbore
 Coordinates:
 Ground Elevation (ft): 1932' K.B. Elevation (ft): 1937'
 Logged Interval (ft): 3800' To: 4800' Total Depth (ft): 4804'
 Formation: Ordovician (Simpson) @ RTD
 Type of Drilling Fluid: Mud-Co. Chemical Drispac - Displaced @ 2830'-62'
 Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Griffin Management, LLC
 Address: 126 S. Main
 Pratt, KS 67124

GEOLOGIST

Name: Eli J. Felts
 Company: Griffin Management, LLC
 Address: 126 S. Main
 Pratt, KS 67124

Lithology	MD	Rate of Penetration ROP (min/ft) Gas (units)	Geological Descriptions	DSTs/Mud/Surveys, etc.
	3750			3750
	3800			3800
	3850		SH - flood deep brown to black; smooth on well compacted appearance & break; some visible laminations; sm gas bubbles accumulate over time in tray; slow weep; abdt white chalky LS makes up ~60%	3850
			SH - increasing darker shades; fissile earthy carbonaceous shales; laminations visible; flakey chips on break w/ sl visible gas bubbles along break; LS - cream-white w/ grey shales imbedded in part, mst fine xln w/ smooth to partly chalky texture; lithographic - sm light grey shales w/ slight blue hue	3850
			SH - dark brown & black Heebner type shales decreasing, influx LS appears v. similar to prior LS above Heeb; cream to white, fine-med xln w/ chalky, granular texture; some silty cherty w/ brown staining in pp porosity; few silvers in tan dolomite; chalkbound; lacking most traits that count	3850
	3900		SH - flood shale blue-grey silty to silty sandy texture; black speckled mineral fragments imbedded & visible throughout much of sample; clay minerals poss micaceous; no visible porosity; no shows	3900
			Silty to sand-textured SH - light grey w/ pale blue-green hue; black mineral incls; v. fine grain sand throughout w/ shaly-claybound clus	3900
	3950		SH - lt to medium grey, smooth silty w/ speckled darker grey to black inclusions & abdt lt grey w/ highly sandy texture; fine grained, sb round, well sorted; shalebound w/ silty fissile break; porosity filled w/ clays; few dark mineral & larger fragments included; no odor; ns	3950
			SH - mostly medium grey w/ fair % dark speckled inclusions & few loose dark shale fragments; most solid w/ darker speckled incls; shales & clay minerals; micaceous appearance shimmers to glittery; v. fine grained qtz sand cluster shalebound; stringers LS - cream to tan; brown, fn xln fossiliferous texture, well compacted & v. dense	4000
			SH - grey w/ blue-grey hue; silty smooth in most; sand nearly vanished from douglas section; getting silvers LS described below	4000
			*trash sample; dirty AF w/ sticky gummy reddish clays; gummy wash visible in tray but def needed more thorough catch n' cleaning; lazy wash. Some LS - tan-brwn micritic & highly fossil visible in v. fine silvers; resembles B. lime in area, however is not typical quantity or chip size; barely identifiable and poor confidence overall with sample	4000
	4050		LS - cream to white w/ abdt grey oolite fossils throughout; chalky in most; poorly dev xln porosity; trace staining; no odor; ns	4050
			LS - cream & white w/ abdt grey oolite inclusions; fn-med xln chalky texture w/ smooth cherty appearance in oolites; no visible porosity in most; influx shales; dark green & grey; smooth to slight textured siltstone; some more defined micritic Lime likely cavings	4050
			LS - cream to lt tan, sm grey, fn to med xln w/ fair vis xln dev; partly foss; staining in part; intrafossiliferous & some fractured porosity developed; questionable staining; traces yellow fluor & few w/ weak show	4050
			LS - cm to buff & grey & some white; poor xln development & fossiliferous in part on poorly developed; loose chalky fragments w/ transitional CH like appearance; smooth glossy; soft; shales grey & pale green-blue increasing	4100
			LS - cream to buff, peachy in some (mineral staining) fine to med xln, lt brown to amber staining; few dark gills stained fractures in pcs (chalky) no visible live shows; chalky throughout; some shale stringers; no odor; trace stringers CH - pale blue grey vitreous	4100
			LS - cream to white, caramel, chert marbled throughout w/ several clean pieces formed, dark staining and foss throughout, fair % chalky white residue; sm dark carb shale contacts visible w/ some interbedded; no odor; ns	4150
			LS - cream, buff & white; granular oatmeal texture w/ chalky non-perm dirty limes; gobs white sticky flood sample & cling to everything	4150
			LS - cream white & grey, oatmeal & highly chalky; some tan to brown micrite; ungodly chalky white gummy permeates entire confection	4150
	4200		LS - cream to tan, dolomitic xln development; fine xln sucrosic w/ some % chert makeup; limited porosity development; no fluor indicated; no odor; no show	4200
			LS - cream to buff, sm wht & greys; fine-med xln texture w/ mostly granular to xln texture; some w/ staining, barren porosity; influx SH showing up w/ green-grey-blue palette	4250
			LS - cream, white, fine xln w/ chalky appearance in most; sl xln pors visible w/ highly chalky bound & impregnated porosity; poor dev; no fluor; no odor; nso	4250
			LS - wht to cream, gritty/granular oatmeal chalk; fn-med xln w/ oa chalky texture; lithographic & non-disrupt oa	4300
			LS - white to cream; mostly fine xln w/ med xln ip; mst lithographic; no signs reservoir; chalky lime - increasing dark earthy shales w/ few fragments tan-brown micrite, cherty ip	4300
			LS - cm to tan & caramel; most of sample cream fine xln w/ sil granular texture w/ poorly developed xln porosity; chalky break; med soft to sl powdery; some tan to caramel w/ fn to v. fine xln smooth well compacted & dense; no vis pors; ~10% black shales	4350
			LS - cream to white & light tan, fine xln to sil med xln in most; v. poorly vis xln porosity; highly chalky texture overall lithographic	4350
			LS - cream to tan, brown, fn & med xln marbled texture w/ oatmeal to smooth glassy marbled; trace stringers dark earthy carbonaceous shales; less than 5%	4400
			LS - cream, white, fine xln chalky in most w/ some cm-tan micrite; tight, no visible primary; trace chips SH - dark/black w/ white powder clinging to shale & some loose in tray	4400
	4400		SH - flood deep brown & darker; earthy organic rich carb shales; soft to med firm	4400
			SH - abdt greens & greys winterbedded tan to brown micritic LS - v. well compacted & dense w/ cherty-micritic	4450
			LS - beige-light caramel; v. fine to micro-xln; sb-cherty; accompanied w/ white-cream chalky lime; SH - med green to grey; silty; sm interbedded w/ LS; argillaceous ip	4450
			LS - white to cream w/ amber to tan spotted staining; fn-med xln w/ vis xln & fractured porosity; transitional pinpoint to fractured & poss 2ndary xln dev w/ slight sucrosic dolomite ip w/ staining & slight show on break; lt amber/brown silty clay oil; scattered pinhead fluoresc; abdt shales; lt blue-green; dark streaks & speckled inclusions	4500
			SH - flood pale green silty shale; med firm; dark speckled inclusions in some; transition to brown, purple, some maroon; traces LS - wht to cream, buff	4500
			LS - cream to tan, pale grey; fn xln in most w/ some v. fine to micro-xln; sb cherty in some; overall v. well compacted & dense	4550
			LS - cream w/ tan to brown staining; fine xln mst w/ fn-v. fine xln dev; fractures visible in some w/ dissolution (pp porosity) developing along fractures; 2ndary CH forms within some fractures; thin white veins; dull yellow fluor is non-indicator in most; slight residual to questionable trace drops in some; lacking visible pors overall weak	4550
			LS - cream to tan, lt grey; fine xln w/ some v. fine to micro-xln; smooth, lithographic & dense overall; some visible pinpoint to fractured porosity w/ lt brown staining; abdt SH - greens & grey-bl	4550
			SS - cream to tan, fn-med grained silty frosted silica, w-rd, fair std clst w/ stain & gd odor; several clean clust w/ good fib & fair shows; bright yellow fluor w/ sm vis floating in tray; edge pos transition CH - bone white w/ tripolite & dark staining & some green stained CH; mst sl shows; abdt shales - pale green; increasing odor & % w/ shows in 60" sample; yw-green fluor	4600
			SS & abdt SH, sm CH, fn-med slight increase grain sizes; sil frosted well-rounded & fair sorted cluster (some LG granulars randomly combined); clean overall w/ some small varicolored chert fragments included in part (cream-orange to white inclusions) clusters remain well saturated w/ bleeding oil; increasing on break; good shows; ~10% representation	4600
			CH - bone white vitreous w/ tan-brwn visible staining along edges; some partially dolomitized sucrosic to cottony texture; dense to partly friable; poorly dev pors overall; abdt pale green hue in shales & limey dolol/CH fragments	4650
			Dolomite lime & chert; chalky to many in soft; v. powdery w/ high % chert/silica; sucrosic texture in many w/ some v. soft to v. porous crush to dense glassy break; some limey; oa poorly dev porosity; some CH appears dark brown to black; tripolite; heavily stained edges along fractures & vugs; etc; no odor, no live show, no fluor	4650
			Dolomite CH - cream to tan w/ saturated staining; high % CH in most w/ staging transition into dolomite w/ sucrosic xln texture; surface shows minimal w/ obvious bright yellow fluor & floaters; weak to fair friability; v. light (color) oil on break; fair cup odor	4650
			Dolomite - cream to buff, fn xln sucrosic in most w/ sm med xln; good vis xln pors & sm sil dissolution - xln dev; scattered partial staining w/ surface show in 20% or more carrying shows; gd fib break w/ show lt bn-gld free oil (pp-scattered w/ ca 25% of sample fluor) good yellow fluor w/ fair-gd cup odor; remaining sample is pale sucrosic & med xln dolomite w/ chalky to barren porosity - 60" remains good quality w/ slight increasing % CH - bone white vitreous; platy glassy & v. smooth, fresh	4700
			Dolo LS - cream to buff, some pale green & pink hue; marbled cherty dolomite; abdt cherty to chalky dolomitic limestone; trace pcs carry shows, likely cavings, however appear deeply saturated and darker than shows encountered above; rocks v. similar, darker stain	4700
			Dolomite LS - pink-buff; med to lg xln w/ visible xln structure; visibly chalked out appearing non-viable; no shows in new rock; soft powdery break; bone CH & wave of SH coming in stringers; approaching Simpson, not there yet	4700
			LS - cream to buff w/ pink/orange & pale green staining; mst med xln w/ highly chalky texture & appearance; crushes soft/powder w/ v. lt pressure; CH decreasing; few stringers SH - dark green & black	4750
			Sandy Shale - flood simpson SH w/ typical turquoise green SH w/ abdt sandy shalebound clusters; appear green to grey w/ clear to frosted qtz; med grains well md & std; poorly friable; non-viable	4750
			SH - turquoise green, silty waxy shale w/ abdt sand locked; pyrite; no staining, no fluor, ns	4750
			SS - pale grey to cream w/ dark staining & speckled inclusions; lt to med brown & some darker inclusions; fragmented	4800
			SS - clr to white clusters & some lt grey; med grained sb md to sl angle qtz; clear to sil frosted grains; tightly cemented w/ poor friability; barren crush; no odor, ns	4800
			SH - simpson typical turq green, smooth waxy; brittle; transitioning from greens to browns; maintains silty smooth texture & otherwise v. sim; decreasing ss %; no shows	4800
			Dolomite in v. fine cuttings; fn-v. fn xln w/ sandy texture; interbedded w/ sands - pyritic replacement ip; v. well compacted & dense; no vis pors; no odor, ns	4800

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
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Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 02, 2024

Bryant Theis
Griffin, Charles N.
126 S MAIN ST
PRATT, KS 67124-2711

Re: ACO-1
API 15-007-24481-00-00
GARY #3
NW/4 Sec.15-30S-15W
Barber County, Kansas

Dear Bryant Theis:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/05/2023 and the ACO-1 was received on February 15, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department