KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31813
Name: Becker, Steve A. dba A & A Well Service
Address 1: 4500 CONNECTICUT RD
Address 2:
City: ELSMORE State: KS Zip: 66732 + 4069
Contact Person: Steve Becker
Phone: (620) 754-3788
Lease Name: SMITH
Well Number: 8

API No.: 15-011-21484-00-01
Permit No: E25832.2
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - SE Sec. 23 Twp. 26 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1411 feet from ☐ N / ☑ S Line of Section
817 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartleville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	500	400	0	0	31
February	485	400	0	0	28
March	510	400	0	0	31
April	550	400	0	0	30
May	525	400	0	0	31
June	545	400	0	0	30
July	565	400	0	0	31
August	575	400	0	0	31
September	550	400	0	0	30
October	525	400	0	0	31
November	540	400	0	0	30
December	535	400	0	0	31
TOTAL	6405		0		

Submitted Electronically