

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	HOBBS A 6-34
Doc ID	1738403

All Electric Logs Run

BHV
DIL
DUCP
MEL

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	HOBBS A 6-34
Doc ID	1738403

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
8	3794	3797			200 gal, 20% HCL
8	3813	3816			200 gal, 20% HCL
8	3844	3846			200 gal, 20% HCL
8	3884	3888			200 gal, 20% HCL
8	3988	3992			200 gal, 20% HCL
8	4006	4010			200 gal, 20% HCL
8	4283	4285			200 gal, 20% HCL

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	HOBBS A 6-34
Doc ID	1738403

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	Class A	170	2% gel; 3% cc
Production	7.875	5.5	15	4435	H-LD	250	50% F; .1% FL; 3% salt
Production	7.875	5.5	15	4435	H-Con	550	50% F; .1% FL; 3% salt

FRANKS Oilfield Service

15 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269
Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 1051

LOCATION Hoxie

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-23	35970	Hobbs 46-34	34	10s	25n	Graham
CUSTOMER <u>Satchell Creek Petroleum</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>223'</u>	CASING SIZE & WEIGHT <u>5 1/2" 23#</u>
CASING DEPTH <u>220'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safe to mixing & set up on Feature #3 Circled m.d.
Mix 17054 3000 29001 - displac - 13 Bbl - shut in 9:30 am

Cement d-d circled

Thinks Tom & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PG002	1	PUMP CHARGE <u>Surface</u>	\$150.00	\$150.00
M001	40	MILEAGE	\$6.50	\$260.00
M002	55.33 tons	Ton Mileage Delivery	\$100.00	\$5,533.00
CB004	17054	Class A 3000 29001	\$25.50	\$4,335.00
		sub total		\$1,345.00
		less 5% disc.		\$1,277.75
		sub total		\$1,027.75
		SALES TAX		308.87
		ESTIMATED TOTAL		6336.62

AUTHORIZATION Todd M

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Hobbs A6-34

Graham SW/NW/SW/NE 34-10-25

Start Date: 2023.09.16 @ 17:51:26

End Date: 2023.09.17 @ 06:48:19

Job Ticket #: 01604 DST #: 1

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.09.16 @ 18:37:38



DRILL STEM TEST REPORT

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

ATTN: Chris Leiker & Mike

Job Ticket: 01604

DST#: 1

Test Start: 2023.09.16 @ 17:51:26

GENERAL INFORMATION:

Formation: ?

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:07:49

Time Test Ended: 06:48:19

Test Type: Conventional Straddle (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: 3976.00 ft (KB) To 4044.00 ft (KB) (TVD)

Total Depth: 4436.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2481.00 ft (KB)

2473.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 9139

Press@RunDepth: 87.78 psig @ ft (KB)

Start Date: 2023.09.16

End Date:

2023.09.17

Capacity: psig

Last Calib.: 1899.12.30

Start Time: 17:51:26

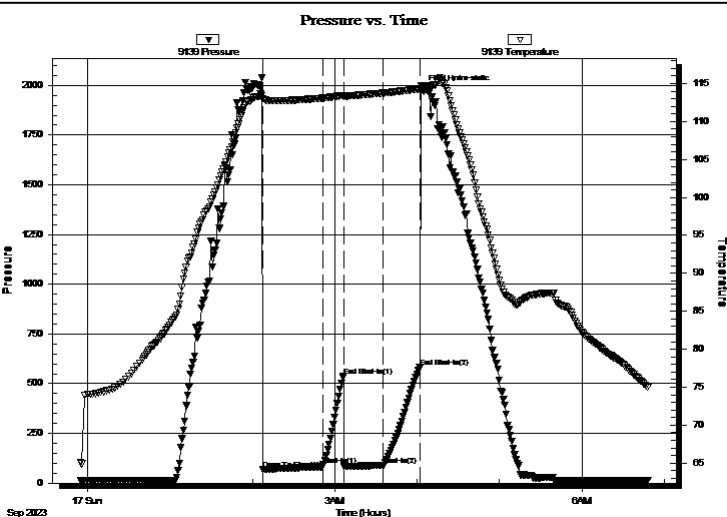
End Time:

06:48:19

Time On Btm:

Time Off Btm: 2023.09.17 @ 04:03:49

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	68.77	112.98	Open To Flow (1)
44	87.78	113.09	Shut-In(1)
59	537.88	113.43	End Shut-In(1)
88	89.28	113.75	Shut-In(2)
114	581.21	114.28	End Shut-In(2)
116	1979.98	114.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	100%DM	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.09.16 @ 17:51:26

Tool Information

Drill Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight to Pull Loose:	75000.00 lb
					Total Volume:	- bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		ft					String Weight: Initial	58000.00 lb
Depth to Top Packer:		ft					Final	58000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		0.00 ft						
Tool Length:		484.00 ft						
Number of Packers:		3	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5.00	
Hydraulic tool	5.00			10.00	
Jars	5.00			15.00	
Safety Joint	2.00			17.00	
top Packer - Shale	5.00			22.00	
Packer - Shale	5.00			27.00	
Change Over Sub	0.75			27.75	
Drill Pipe	31.00			58.75	
Change Over Sub	0.75			59.50	
Anchor	27.00			86.50	
Recorder	0.00		Inside	86.50	
Recorder	0.00		Outside	86.50	
Blank Off Sub	1.00			87.50	
Packer - Shale	5.00			92.50	
Change Over Sub	0.75			93.25	
Drill Pipe	372.00	9119	Inside	465.25	
Change Over Sub	0.75	9139	Outside	466.00	
Anchor	13.00			479.00	
Recorder	0.00			479.00	
Bullnose	5.00			484.00	484.00

Anchor Tool

Total Tool Length: 484.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.09.16 @ 17:51:26

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 64.00 sec/qt

Water Loss: 5.60 in³

Resistivity: ohm.m

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	100%DM	

Total Length: 45.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 1

ATTN: Chris Leiker & Mike

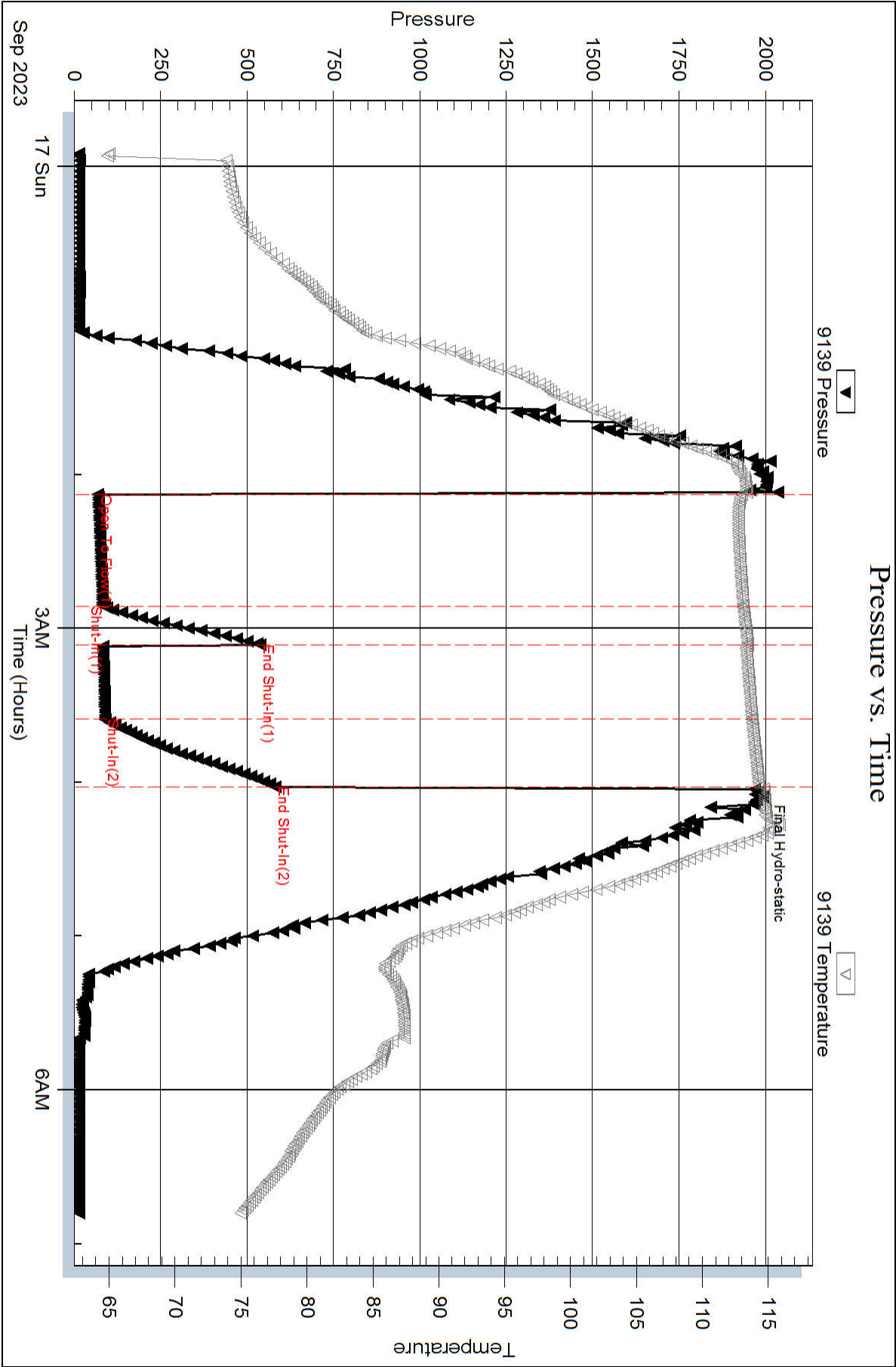
Test Start: 2023.09.16 @ 17:51:26

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

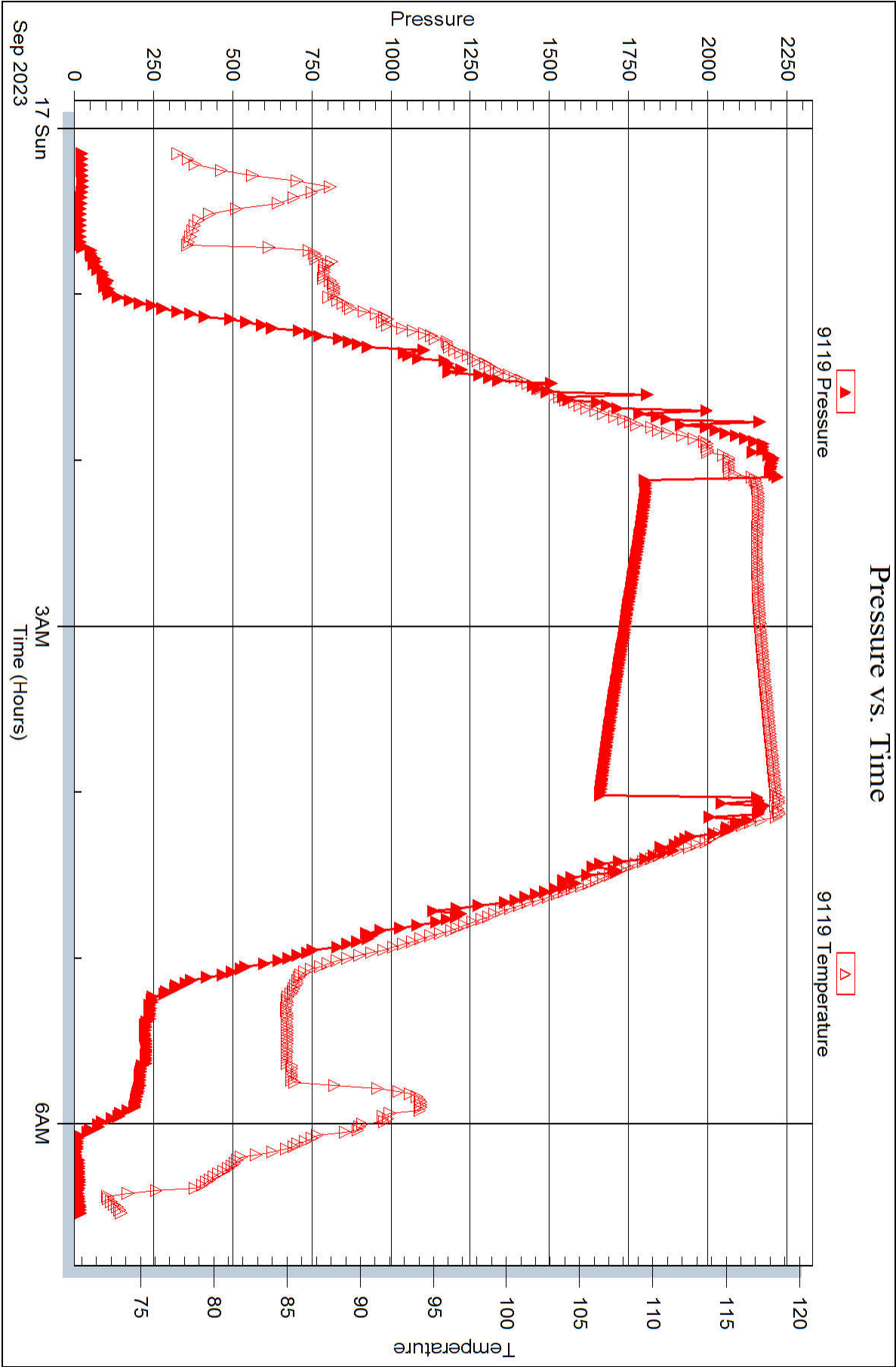


Serial #: 9119

Satchell Creek Petroleum

Hobbs A6-34

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina
Wichita, KS 67205

ATTN: Chris Leiker & Mike

Hobbs A6-34

Graham SW/NW/SW/NE 34-10-25

Start Date: 2023.09.16 @ 17:49:37

End Date: 2023.09.17 @ 15:40:00

Job Ticket #: 01604 DST #: 2

Eagle Testers
1309 Patton Road Great Bend, Kansas 67530
620-791-7394

Printed: 2023.09.16 @ 18:36:26

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

Hobbs A6-34

DST # 2

Toronto - Lansing G

2023.09.16



DRILL STEM TEST REPORT

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.09.16 @ 17:49:37

GENERAL INFORMATION:

Formation: **Toronto - Lansing G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:00:30

Time Test Ended: 15:40:00

Test Type: Conventional Straddle (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3780.00 ft (KB) To 3894.00 ft (KB) (TVD)**

Total Depth: 4436.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2481.00 ft (KB)

2473.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 9139

Press@RunDepth: 219.54 psig @ ft (KB)

Start Date: 2023.09.16

End Date:

2023.09.17

Start Time: 17:49:37

End Time:

15:40:00

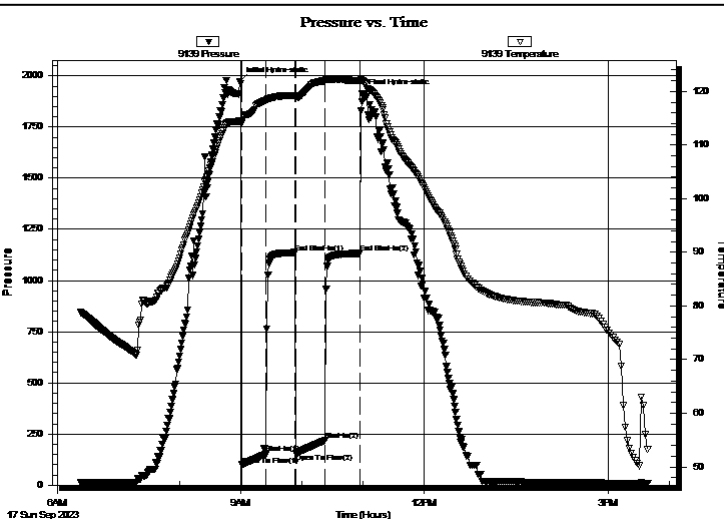
Capacity: psig

Last Calib.: 1899.12.30

Time On Btm: 2023.09.17 @ 08:58:30

Time Off Btm: 2023.09.17 @ 10:59:00

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1973.53	114.45	Initial Hydro-static
2	98.73	113.95	Open To Flow (1)
26	153.80	118.29	Shut-In(1)
54	1135.07	119.22	End Shut-In(1)
56	154.66	118.92	Open To Flow (2)
84	219.54	121.93	Shut-In(2)
118	1133.16	121.96	End Shut-In(2)
121	1912.39	122.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	Watery DM	
0.00	Tools: Traces of oil in tool joints	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.09.16 @ 17:49:37

Tool Information

Drill Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	ft	Diameter:	inches	Volume:	- bbl	Weight to Pull Loose:	72000.00 lb
					Total Volume:	- bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		ft					String Weight: Initial	58000.00 lb
Depth to Top Packer:		ft					Final	60000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:	0.00	ft						
Tool Length:	682.00	ft						
Number of Packers:	3		Diameter:	6.75	inches			
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			5.00	
Hydraulic tool	5.00			10.00	
Jars	5.00			15.00	
Safety Joint	2.00			17.00	
top Packer - Shale	5.00			22.00	
Packer - Shale	5.00			27.00	
Change Over Sub	0.75			27.75	
Drill Pipe	93.00			120.75	
Change Over Sub	0.75			121.50	
Anchor	12.00			133.50	
Recorder	0.00		Inside	133.50	
Recorder	0.00		Outside	133.50	
Blank Off Sub	1.00			134.50	
Packer - Shale	5.00			139.50	
Change Over Sub	0.75			140.25	
Drill Pipe	531.00	9119	Inside	671.25	
Change Over Sub	0.75	9139	Outside	672.00	
Anchor	5.00			677.00	
Recorder	0.00			677.00	
Bullnose	5.00			682.00	682.00

Anchor Tool

Total Tool Length: 682.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.09.16 @ 17:49:37

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 64.00 sec/qt

Water Loss: 5.60 in³

Resistivity: ohm.m

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	Watery DM	
0.00	Tools: Traces of oil in tool joints	

Total Length: 270.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Satchell Creek Petroleum

Graham SW/NW/SW/NE 34-10-25

3032 N Cortina
Wichita, KS 67205

Hobbs A6-34

Job Ticket: 01604

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.09.16 @ 17:49:37

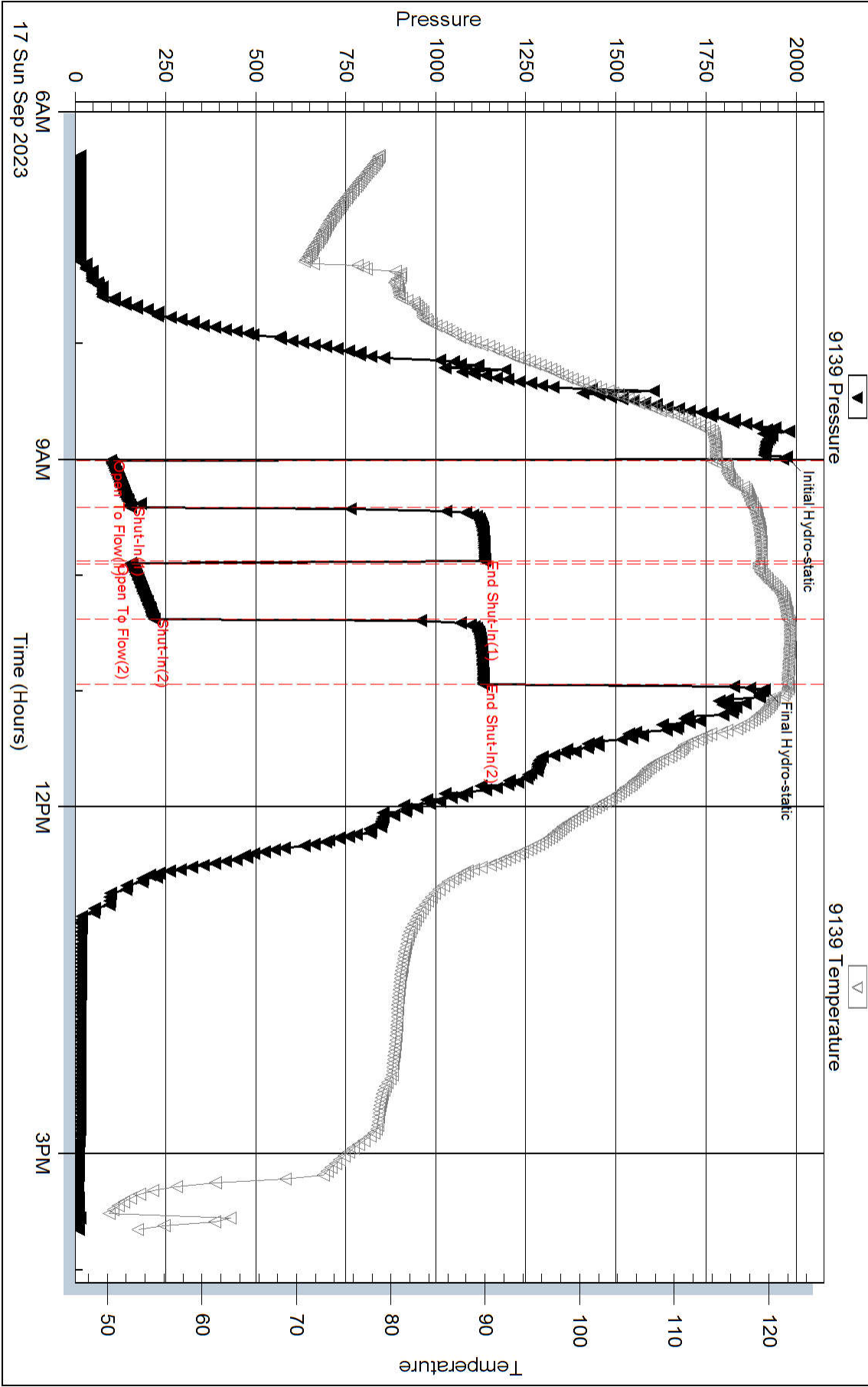
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

Pressure vs. Time

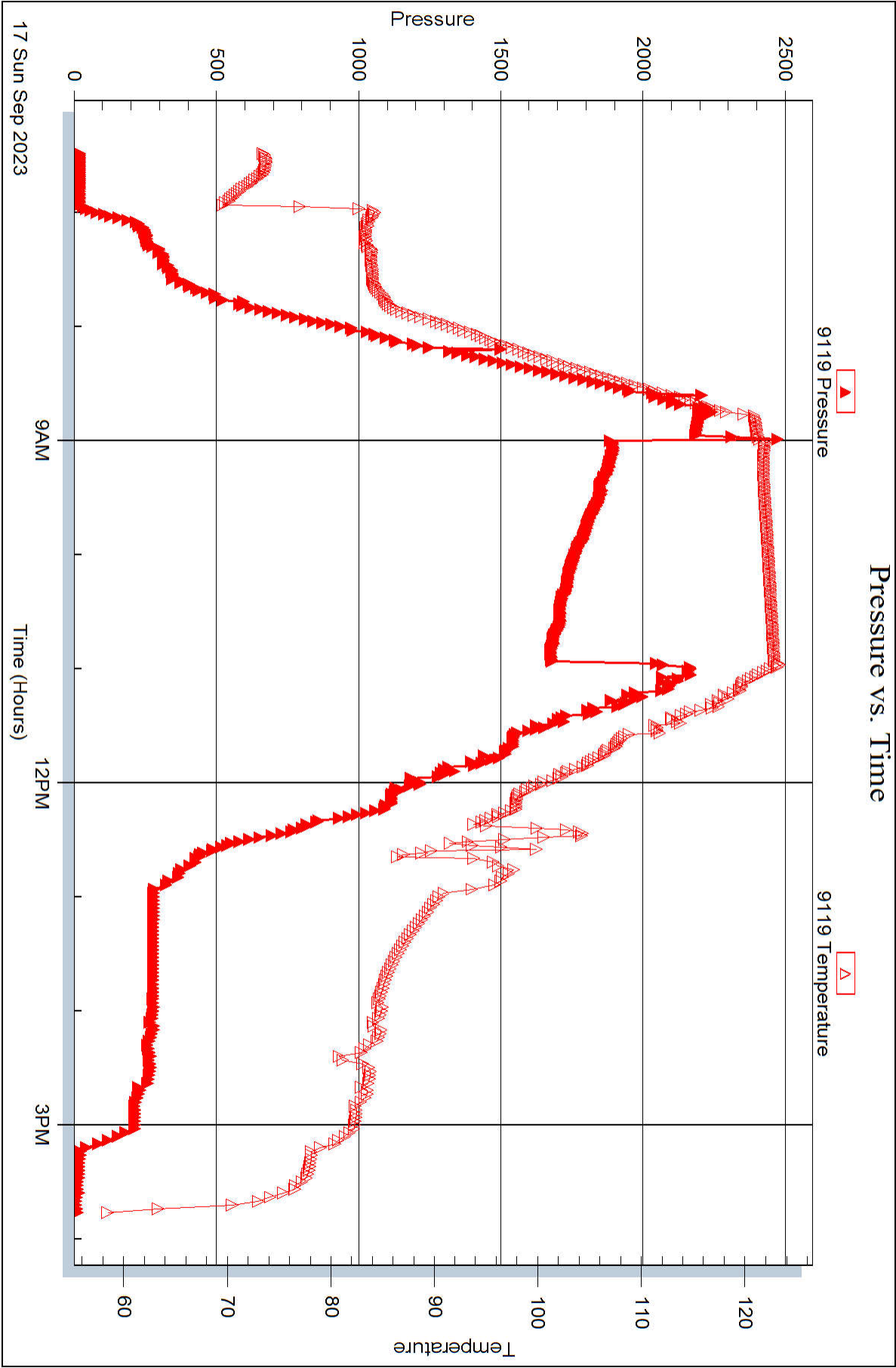


Serial #: 9119

Satchell Creek Petroleum

Hobbs A6-34

DST Test Number: 2



Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY Satchell Creek Petroleum, LLC
LEASE Hobbs A #6-34
FIELD Wildcat
LOCATION 1810' FNL & 2471' FEL
SEC 34 TWPSP 10S RGE 25W
COUNTY Graham STATE Kansas
CONTRACTOR Feature Drilling, Rig #3
SPUD 9/1/23 COMP 9/14/23
RTD 4437' LTD 4437'
MUD UP 3400' TYPE MUD Chemical

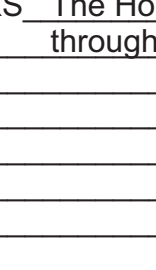
ELEVATIONS
KB 2481'
DF _____
GL 2473'
Measurements Are All From Kelly Bushing

CASING
CONDUCTOR _____
SURFACE 8'-5/8" at 221'
PRODUCTION 5.5" at ~TD

SAMPLES SAVED FROM 3700' TO RTD
DRILLING TIME KEPT FROM 3800' TO RTD
SAMPLES EXAMINED FROM 3700' TO RTD
GEOLOGICAL SUPERVISION FROM 3700'
REFERENCE WELL _____

FORMATION Midwest
CND/DL _____
MIC/SON _____

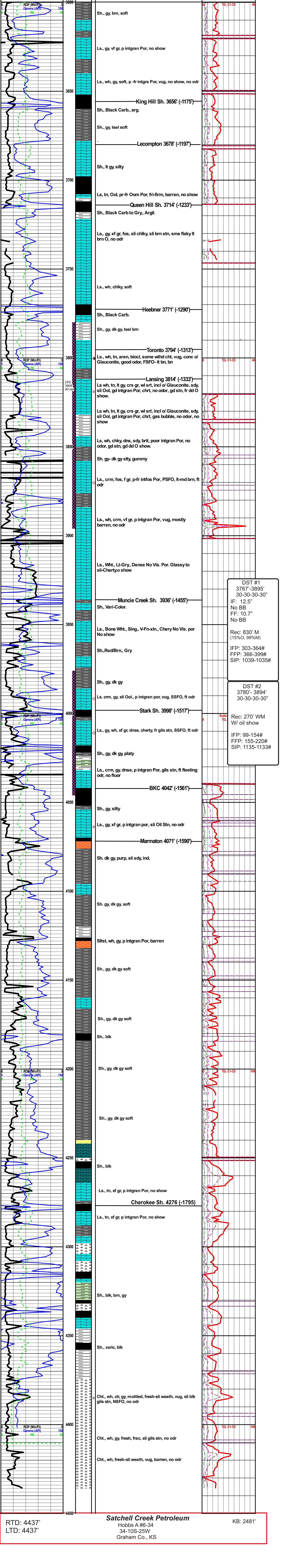
Formation	Sample Tops	E-log Tops	Struct. Fes.
B/Anhydrite	2218 (309)	2218 (+309)	
Heebner Sh.		3771 (-1290)	
Lansing		3814 (-1333)	
Stark Shale		3998 (-1507)	



REMARKS The Hobbs A #6-34 was completed as an oil well and will be further evaluated through 5.5" casing.

Respectfully Submitted,

Sean P. Deenihan



DST #1
3767'-3895'
30-30-30-30"
IF: 12.5"
No BB
FF: 10.7"
No BB

Rec: 830' M
(15%O, 99%M)

IFP: 303-364#
FFP: 366-399#
SIP: 1039-1035#

DST #2
3780'-3894'
30-30-30-30"
Rec: 270' WM
W/ oil show

IFP: 99-154#
FFP: 155-220#
SIP: 1135-1133#

RTD: 4437'
LTD: 4437'

Satchell Creek Petroleum
Hobbs A #6-34
34-10S-25W
Graham Co., KS

KB: 2481'

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 04, 2024

Michael J. Hopson
Satchell Creek Petroleum, LLC
3032 N CORTINA STREET
WICHITA, KS 67205-7536

Re: ACO-1
API 15-065-24288-00-00
HOBBS A 6-34
NE/4 Sec.34-10S-25W
Graham County, Kansas

Dear Michael J. Hopson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/29/2023 and the ACO-1 was received on February 25, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department