

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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4600 N WESTERN STREET, AMARILLO TEXAS - TEL (806) 383-5047 - FAX (806) 383-1716

Deep Well GroundBed Data: DEEP WELL		Date:	02/26/24
Job Number:	WTG101-KS-2024	Drilling Contractor:	MCLEANS CP INSTALLATION, INC.
Company Name:	WEST TEXAS GAS	Facility/Line:	HUGOTON
Subject:	DEEP WELL	State:	KS
Well Depth:	350'	County:	STEVENS
Diameter:	10"	Other-Driller:	TR
Casing:	20' OF 10"	Drilling Method:	MUD
Backfill:	LORESCO SC3; 6500	Base Useable Water:	N/A
Anode Type:	1 SET OF 15 GRAPHITE 4X80		
GPS:	N37.201609, W102.267290	TEST VOLTS:	21.15
Remarks:	N/A		

Drilling Log			Electrical Log			Anode Log		
Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL		
			Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	CLAY	CASING/HOLE PLUG						
5'	CLAY	CASING/HOLE PLUG						
10'	CLAY	CASING/HOLE PLUG						
15'	CLAY	CASING/HOLE PLUG						
20'	CLAY	CASING/HOLE PLUG						
25'	CLAY	HOLE PLUG						
30'	CLAY	HOLE PLUG						
35'	CLAY	HOLE PLUG						
40'	CLAY	HOLE PLUG						
45'	CLAY	HOLE PLUG						
50'	CLAY	HOLE PLUG						
55'	CLAY	HOLE PLUG						
60'	CLAY	HOLE PLUG						
65'	CLAY	HOLE PLUG						
70'	SANDY GRAVEL	HOLE PLUG						
75'	SANDY GRAVEL	HOLE PLUG						
80'	SANDY GRAVEL	HOLE PLUG						
85'	SANDY GRAVEL	HOLE PLUG						
90'	SANDY GRAVEL	HOLE PLUG						
95'	SANDY GRAVEL	HOLE PLUG						
100'	CLAY	HOLE PLUG						
105'	CLAY	HOLE PLUG						
110'	CLAY	HOLE PLUG						
115'	CLAY	HOLE PLUG						
120'	CLAY	HOLE PLUG						
125'	SANDY GRAVEL	HOLE PLUG						
130'	SANDY GRAVEL	HOLE PLUG						
135'	SANDY GRAVEL	HOLE PLUG						
140'	SANDY GRAVEL	HOLE PLUG						
145'	SANDY CLAY	HOLE PLUG						
150'	SANDY CLAY	HOLE PLUG						
155'	SANDY CLAY	COKE						
160'	SANDY CLAY	COKE						
165'	SANDY CLAY	COKE						
170'	SANDY CLAY	COKE						
175'	SANDY CLAY	COKE						
180'	SAND	COKE						
185'	SAND	COKE						
190'	SAND	COKE						
195'	CLAY	COKE						
200'	CLAY	COKE						
205'	CLAY	COKE				6.622	205	15
210'	CLAY	COKE						
215'	CLAY	COKE				5.7	215	14
220'	CLAY	COKE						
225'	CLAY	COKE				4.81	225	13
230'	CLAY	COKE						
235'	CLAY	COKE				5.39	235	12
240'	CLAY	COKE						
245'	CLAY	COKE				4.17	245	11
250'	CLAY	COKE						



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Casing:	20' OF 10"	Drilling Method:	MUD
Type of Backfill:	LORESCO SC3; 6500	Base Useable Water:	N/A
Anode Type:	1 SET OF 15 GRAPHITE 4X80		0
GPS:	N37.201609, W102.267290	TEST VOLTS:	21.15
Remarks:	N/A		

Drilling Log			Electrical Log			Anode Log		
Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL		
			Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
255	CLAY	COKE				4.17	255	10
260	SANDY CLAY	COKE						
265	SANDY CLAY	COKE				1.79	265	9
270	SANDY CLAY	COKE						
275	SANDY CLAY	COKE				1.35	275	8
280	SANDY CLAY	COKE						
285	SANDY CLAY	COKE				2	285	7
290	SANDY CLAY	COKE						
295	SANDY CLAY	COKE				1.91	295	6
300	SANDY CLAY	COKE						
305	SANDY CLAY	COKE				1.31	305	5
310	SANDY CLAY	COKE						
315	SANDY CLAY	COKE				1.59	315	4
320	SANDY CLAY	COKE						
325	SANDY CLAY	COKE				1.59	325	3
330	SANDY CLAY	COKE						
335	SANDY CLAY	COKE				1.99	3335	2
340	SANDY CLAY	COKE						
345	SANDY CLAY	COKE				1.67	345	1
350	SANDY CLAY	COKE						