KOLAR Document ID: 1738782

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

KOLAR Document ID: 1738782

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Yes Electric Log Run Yes Geologist Report / Mud Logs Yes List All E. Logs Run:			Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Type and Percent Additives				
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.			Water Bbls. Gas-Oil Ratio Grav				
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole	pen Hole Perf. Dually Comp. Commingl (Submit ACO-5) (Submit AC			Тор	BOROTT	
,	,			B.11 B1					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	C & G Drilling, Inc.
Well Name	HENRY 1
Doc ID	1738782

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	210	class A Cement	145	0



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

C & G DRILLING INC 701 EAST RIVER ST EUREKA, KS 67045

Invoice Date: 11/9/2023 Invoice #: 0372811 Lease Name: Henry Well #: 1 (New) Butler, Ks County:

Job Number: District: EP11336 Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	45.000	4.000	180.00
Light Eq Mileage	45.000	2.000	90.00
Cement Class A	145.000	20.000	2,900.00
Calcium Chloride	410.000	0.750	307.50
Bentonite Gel	275.000	0.450	123.75
Cello Flake	36.000	1.750	63.00
Ton Mileage	323.000	1.500	484.50

5.148.75 **Total**

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	C & G Drilling, I	nc	1	ease & Wel	I# Henry	/ #1				Date	1	1/9/2023
Service District	Eureka		С	ounty & Sta	ate Butle	r, Ks	Legals S/T/R	9 24	S 4E	Job#		
Job Type	Surface	☑ PRO	D [[עאו	☐ S\	WD	New Well?	✓ YES	☐ No	Ticket #	E	P11336
Equipment #	Driver				Jo	b Safety	Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures		el anni
1201	Alan M	☑ Hard	hat		✓ G	loves		Lockout/Ta	agout	☐ Warning Sig	ns & Flagging	3
1212	Kevin m	✓ H2S	Monitor		☑ Ey	e Protec	tion	Required P	ermits	☐ Fall Protection	on	
		✓ Safet	ty Footwear				y Protection	✓ Slip/Trip/F	all Hazards	✓ Specific Job	Sequence/Ex	pectations
		//	Protective C	out-out to the out-of-			Chemical/Acid PPE	✓ Overhead	Hazards	✓ Muster Poin	t/Medical Loc	ations
		☐ Hear	ing Protection	on	✓ Fi	re Exting			concerns or	issues noted belov	/	
		1.5.						nments				
		API#	15- 015-	24218 8	iurtace	Job,	12 1/4" Hole TD) = 224' KB,	8 5/8" 23	# casing set	@ 210' 0	iL
Product/ Service Code			Descripti	ion			Unit of Measure	e Quantity		6.30		Net Amount
D010	Depth Charge 0'	- 500'					job	1.00				\$1,000.00
M010	Heavy Equipmen	t Mileage					mi	45.00				\$180.00
M015	Light Equipment I	Mileage					mi	45.00	h h			\$90.00
						-						
CP010	Class A Cement						sack	145.00				\$2,900.00
CP100	Cacl 3%						lb	410.00				\$307.50
CP095	Bentonite Gel 2%						lb	275.00				\$123.75
CP120	Cello-Flake 1/4#/	/sx					lb	36.00				\$63.00
M020	T											40004000000
10020	Ton Mileage		***************************************		-		tm	323.00				\$484.50
								-				
							_					
												11.30
Custo	mar Saatian, On	llan fallandar	A. S. P. (St. 11)	14								
Custo	mer Section; On	the following	scale now	would you ra	ite Hurrica	ine Servi	ces Inc.?		Oxo	- 200E NOO W.	Net:	\$5,148.75
Bas	sed on this job, h	ow likely is	it you woul	d recomme	end HSI to	a colles	que?	Total Taxable	\$ -	Tax Rate:	Cala T	\sim
							-d-f1	used on new well: Services relies on	to be sales ta the customer	x exempt. Hurricane provided well	Sale Tax:	\$ -
***************************************	gùid #1 2	3 4	5 6	7	8 9	10	H(wph)H	information above services and/or pr			Total:	\$ 5,148.75
611								HSI Represe		Thank You		-
TERMS: Cash in advar accounts shall pay inter	nce unless Hurricane	Services Inc.	(HSI) has app	roved credit p	rior to sale.	Credit ter	ns of sale for approved a	ccounts are total in	voice due on or	before the 30th day	rom the date of	invoice. Past due

Texture. Class in advance unless riurricane services in C. (FIS) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser

X	CUSTOMER AUTHORIZATION SIGNATURE



EMENT TREA	TMENT REPO	RT		12 2 2 2 5 10 10 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
	& G Drilling, Ir		Well:	Henry #1	Ticket:	EP11336
	01 E. River Eur		5 County:	Butler, Ks	Date:	11/9/2023
Field Rep:		cha, no or or	S-T-R:	9 24S 4E	Service:	Surface
Fleid Kep:	immy	The state of the s				
Downhole in	formation	100	Calculated Slu	rry - Lead	Calcula	ited Slurry - Tail
Hole Size:	12 1/4 in		Blend:	Class A Cement	Blend:	
Hole Depth:	224 ft		Weight:	15.0 ppg	Weight:	ppg
Casing Size:	8 5/8 in		Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	210 ft	9	Yield:	1.35 ft ³ / sx	Yield:	ft³/sx
Tubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	ft 0 bbls
Tool / Packer: Tool Depth:	ft		Annular Volume:	bbls	Annular Volume: Excess:	U DDIS
Displacement:	12.7 bbls		Excess:	35.0 bbls	Total Slurry:	0.0 bbls
	STAGE	TOTAL	Total Sacks:	145 sx	Total Sacks:	0 sx
TIME RATE	PSI BBLs		EMARKS			AND SHAPE FOR SALES
	-	•	Safety Meeting:			
			12 1/4" hole TD = 224' KB,	8 5/8" 23# casing set @ 210' GL		
		-	Rig up to 8 5/8" casing			
			Break circulation w/ 10bbl			
		-	PERCHIP OF ST. DESCRIPTION OF ST.	ent w/ 3% CaCl, 2% gel, 1/4# cello	- flake/sx @ 15#/gal, yield 1.35 =	35bbl slurry
			Displace w/ 12.7bbl fresh	water	41144	
			Shut casing in	unfana = 7lahi ta mit		
		-	Good cement returns to s Job Complete, Rig down	urrace - 7001 to pit		
		-	Job Complete, Rig down		CO A PARTIE AND	
		74	10000			
						- Alexandria - Ale
						A STATE OF THE STA
		-				
						The state of the s
	CREW		UNIT	学 及为关键和关键	SUMMARY	
Cementer:	Alan M		1201	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin m		1212	0.0 bpm	- psi	- bbls
Bulk #1:						



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

C & G DRILLING INC 701 EAST RIVER ST EUREKA, KS 67045

11/12/2023 Invoice Date: 0372780 Invoice #: Henry Lease Name: Well #: Butler, Ks County: EP11363 Job Number: Eureka

District:

	HRS/QTY	Rate	Total
Date/Description	0.000	0.000	0.00
New Hole Plug	0.000 1.000	1.000.000	1,000.00
Depth Charge 0'-500'	45.000	4.000	180.00
Heavy Equipment Mileage	45.000	2.000	90.00
Light Eq Mileage	105.000	16.000	1,680.00
Cement Pozmix 60/40	360.000	0.450	162.00
Bentonite Gel	1.000	400.000	400.00
Ton Mileage-Minimum			

Net Invoice

3,512.00

Sales Tax:

172.01

Total

3,684.01

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	C & G Drilling,	Inc	Lease & We	II# Henry #1				Date	9	11/12/2023
Service District	Eureka		County & St	ate Butler, Ks	Legals S/T/R	9 24\$	4E	Job#	8	
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	□ No	Ticket #	8	EP11363
Equipment #	Driver			Job Safet	ty Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
1201	Alan M	✓ Hard hat		✓ Gloves		Lockout/Tag		☐ Warning Si	ions & Flaggi	na
1213	Kevin M	✓ H2S Monit	or	✓ Eye Prote	ection	Required Pe		Fall Protec		g
		✓ Safety Foo	twear	2	ory Protection	✓ Slip/Trip/Fal		✓ Specific Jol		
		☐ FRC/Prote			al Chemical/Acid PPE	✓ Overhead H		✓ Muster Poi		
		☐ Hearing Pr	otection	✓ Fire Extin				ssues noted belo		ocations
					The same of the sa	nments	Officerris of 1	ssues noted belo	ow	
Product S.		PTA Henr 25sx RH, 2	ry#1 Rigup 20sxMH	to 4 1/2" dri	II pipe, Spot cer	nent plugs a	s follow	ring, 35sx @	260', 25	sx @ 60',
Product/ Service Code		Des	scription		Unit of Measure	Quantity	Control of		SEA F	Net Amount
D010	Depth Charge 0	- 500'			job	1.00				\$1,000.00
M010	Heavy Equipme	nt Mileage			mi	45.00			-	\$1,000.00
M015	Light Equipment	Mileage			mi	45.00				\$90.00
										\$90.00
CP070	60/40 Pozmix A				sack	105.00				\$1,680.00
CP095	Bentonite Gel 4	%			lb	360.00				\$162.00
M025	Ton Mileage - M	inimum			oach	4.00	_			
					each	1.00			-	\$400.00
						-			-	
										-
				-			111000		-	
										-
		- 100					-			
		· · · · · · · · · · · · · · · · · · ·								
										-
			190							
Custor	ner Section: On	the following scale	how would you ra	e Hurricane Servi	ces Inc.?		-		Note	£2.542.00
						Total Taxable	5 -	Tax Rate:	Net:	\$3,512.00
Bas	ed on this job, h	ow likely is it you	would recomme	nd HSI to a collea		State tax laws deem	certain produ	cts and services	Sale Tax:	s -
шининин)						used on new wells to Services relies on the information above to	customer pri	ovided well		
######################################	iind## 1 2	3 4 5	6 7	8 9 10	H(wphd#blind	services and/or produ	icts are tax ex	kempt.	Total:	\$ 3,512.00
						HSI Represent	ative:	Thank You		
RMS: Cash in advance	e unless Hurricane	Services Inc. (HSI) ha	s approved credit or	or to sale. Credit term	ns of sale for approved acc		auve.	mann you	neven Me	C04

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/8 per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ullimately required to perform these services. Any made concerning the results from the use of any product or service. The information presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CHOTOMER AUTHORITATION
	CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	TMEN'	T REPO	RT		新教學的學家的高麗教		
Customer: C & G Drilling, Inc					Well:	Henry #1	Ticket:	EP11363
City, State: 701 E River Eureka, Ks 670				eka, Ks 670	45 County:	Butler	Date:	11/12/2023
Field Rep: Timmy					S-T-R:	9 24S 4E	Service:	PTA
A CONTRACTOR OF THE PARTY OF TH								
Downhole Information					Calculated Slu	rry - Lead		ulated Slurry - Tail
	e Size:	7 7/8 in			Blend:	60/40 Pozmix A	Blend:	
Hole	-	2635 ft			Weight:	14.1 ppg	Weight:	ppg
Casing	g Size:	in			Water / Sx: Yield:	gal / sx ft³ / sx	Water / Sx: Yield:	gal / sx ft³ / sx
Tubing /	-	ft			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:	ft			Depth:	ft	Depth:	ft
Tool / P	acker:				Annular Volume:	bbls	Annular Volume:	0 bbls
Tool	Depth:	***************************************	ft		Excess:		Excess:	
Displace	ement	bbls			Total Slurry:	bbls	Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	105 sx	Total Sacks:	0 sx
TIME	RATE	PSI	BBLs -	BBLs	REMARKS Safety Meeting:			A STATE OF THE STA
			-			, spot cement plugs as following		
				*	35sx @ 260'	, oper commons prage accomming		
Mari I	9				25sx @ 60'			
				7	25sx RH			
				-	20sx MH			
				-	Job Complete, Rig down			
				-				
								The state of the s
				_		Children (1970)		O COLOR OF THE OWNER OWNER OF THE OWNER OWN
								Citizen and Control of the Control o
								10.00
		***************************************		S				
								V V
							100	
								A CONTRACTOR OF THE PARTY OF TH
		1		=			- Diagram	uma Valata
	7 762	CREW	- SES		UNIT	CASIA SCHOOL	SUMMAR	Y 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Cementer:		Alan I			1201	Average Rate	Average Pressure	Total Fluid
Pump Operator:		Kevin			1213	0.0 bpm	- psi	- bbls
Bulk #1:								
Title Stock	Bulk #2:							

C & G Drilling, Inc. Eureka, Kansas

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Henry #1 Well Id: 15-015-24218

Location: N/2 SE SE Section 2-T24S-R4E

License Number: 32701 Region: Butler County

Spud Date: 11-9-23 Drilling Completed: 11-12-23

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation (ft): 1370 K.B. Elevation (ft): 1379 Logged Interval (ft): 1800 To: R.T.D Total Depth (ft): 2635

Formation: Mississippi
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: C & G Drilling, Inc. Address: 701 E. River Street

Eureka, Kansas 67045-2100

GEOLOGIST

Name: William M. Stout

Company:

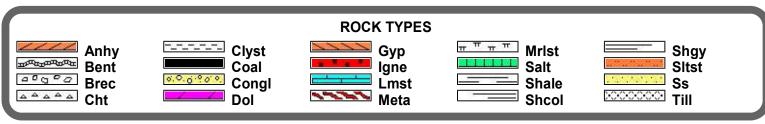
Address: 1441 N. Rock Road #1903

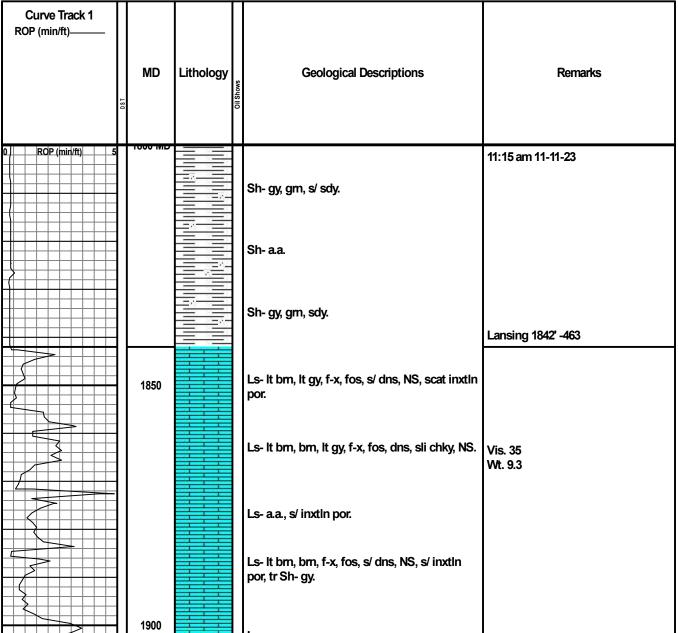
Wichita, Kansas 67206

Comments

Because the well ran low structually to the offset and poor sample shows the hole was plugged as dry and abandon.

Formation Tops G.L. 1370 K.B. 1379 Sample Lansing 1842 -463 Bonner Springs 1964 -585 **Kansas City** 2116 -737 Base Kansas City 2274 -895 Marmaton 2348 -969 2378 -999 Altamont 2406 -1027 Pawnee Fort Scott 2438 -1059 Cherokee 2467 -1088 2523 -1144 Mississippi Mississippi Lime 2606 -1227 **Total Depth** 2635 -1256





			Ls- a.a.	
			25- 4.4.	
			Ls- It brn, f-x, fos, sli chky, dns, NS.	
			Lo a a w/ Sh ov orga	
			Ls- a.a., w/ Sh- gy, gm.	
			Ls- It bm, It gy, f-x, fos, chky, scat inxtln por,	
			Lo- it biri, it gy, i-x, ios, crity, scat ilixtili poi,	
			NS.	Vis. 38
				Wt. 9.3
			Ls- a.a., s/ dns.	
	1			
	1950			
			Ls- It bm, bm, gy, f-x, fos, chky, s/ dns, NS.	
			,,, 3 ,, · · ·, · · · ·, · · · · ·, · · · · ·	
				Popper Springs 1064' 505
	L		le a a w/ Sh es ere	Bonner Springs 1964' -585
			Ls- a.a., w/ Sh- gy, gm.	
	1			
 	1	-=		
	1		1	
	1		Sh. my sdy s/Ls. s.s.	
	1		Sh- gy, sdy, s/ Ls- a.a.	
	1		1	
	1	20 20 20		
	1	<u> </u>	1	
	1	-21 2 = 1	1	
			Sh- gy, gm, s/ sdy.	
2 202 (11/19)	2000 MD			
0 ROP (min/ft) 5			Sh- a.a.	
			311- a.a.	
				
			Sh- gy, sdy.	
	1	- (- 1) - (- 1)	1	
	1			
	1			
	1	30 30 1	Sh- a.a.	
	1		J	
	1			
	1		1	
	1		1	
	1		1	
	2050		1	
	2000	- 10 TO	1	
	1	- (- 1) - (- 1)	la	Polled bit trip out @ 2052
	1		Sh- gy, sdy.	Balled bit trip out @ 2053'
	1	=:-=		Rack drilling 0:20 pm 44 44 22
	1			Back drilling 9:30 pm 11-11-23
	1			
	1	- 30 A - A - A		
	1		1	
	1		1	
	1		1	
	1		Sh- gy s/ sdy.	
	1		9,,-	
	1		1	
	1		1	
	1	- 13 - 13 - 13 - 13 - 13 - 13 - 13 - 13		
	1			
	1			
	1			
	1			
	1		Sh- gy, m gy.	
	2100		1	
	1	- 	1	
	1		1	
	1		1	
	1		1	
	1		1	Kansas City 2116' -737
			1	1 Will 303 Oily 2110 -131
			1	
	1		1	
1 1 1 1 1 1 1 1 1 1				

							Ls- It gy, It bm, f-x, fos, dns. arg, NS.	
\vdash	$\downarrow \uparrow \uparrow$	+	$\dashv \vdash$	+			LS- It gy, It biri, 1-x, 10s, tiris. arg, NS.	
				\perp				
\vdash	4++	+	++	+				
				\perp				
+	+++	+	++	+			Ls- a.a., w/ Sh- gy.	
				\pm				
+		+	++	+				
	7	\top	$\dashv \vdash$					
	\downarrow	\blacksquare	-	+			Ls- It bm, f-x, fos, dns, sli chky, NS, NV por.	
Н.	{ 	+	+	+	2150			
		\Box	\Box					
+		+	++	+				
				\pm				
\vdash	\bigoplus	+	++	+				
	1							
\vdash	\longleftrightarrow	+	+	+			Ls- a.a., s/ ool.	
				+				
\Box	\triangleright	\blacksquare	-	\perp				
\vdash	\longleftrightarrow	+	$\dashv \dashv$	+				
		\Box	\Box	\perp				
\vdash	+	+	++	+			Ls- It bm, f-x, fos, dns, NS.	
		+	+	+				
				\pm				
F	\mathbf{H}	\Box	\Box	\Box				
	+			╁┤			Ls- It bm, It gy, f-x, fos, s/ chky, dns, scat	
			(50)	T	2200 M	D	inxtln por, NS.	
0	ROP	(min	/ II)	5	= /			
	\searrow	\Box	\dashv	\Box				
\vdash	$+ \cap +$	+	++	+				
				\Box				
\vdash	H	+	++	+				
H	+++	+	+	+		- 100 1 - 24 - 25		
		\top	$\dashv \dashv$	+			Sh- gy, blk, s/ carb.	
\Box		\blacksquare	-	\perp				
		7	+	+				
				\perp			La hora Marca for face along at aletter NO	
\vdash		} -	++	+			Ls- bm, It gy, f-x, fos, dns, s/ chty, NS.	
				\pm				
\vdash	+ A	+	++	+				
\vdash	$+ \Leftrightarrow +$	+	$\dashv \dashv$	+			Ls- It bm, f-x, fos, dns, chky, NS.	
	+	+	-	+			L3- it biri, 1-x, 103, diris, driky, 140.	
				+	2250			
\Box		\Box	-	\perp	2250			
$H_{\mathfrak{l}}$	+++	+	+	+			Sh- gy, blk, s/ carb, Ls- a.a.	
		\Box	\Box	\perp			Sil- gy, bik, sr caib, Ls- a.a.	
H		+	++	+				
1		\Box		\Box				
\mathbb{H}	+++	+	++	+			Ls- bm, f-x, fos, dns, s/ arg.	
				\pm		- 1/ - 1/ - 1/ - 1/ - 1/ - 1/ - 1/ - 1/		
H	717	+	\Box	\Box				Base Kansas City 2274' -895
						20 20		
		\Box		\Box				
H		+	+	+		- 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Sh. ay dk ay l s a a	
		\Box	\Box	\Box			Sh- gy, dk gy, Ls- a.a.	
+	+++	+	++	+	11	· = =		
		\Box		\Box				
\mathbb{H}	+++	+	++	+				
		廿	\perp	\pm				
-	+++	+	+	+				
		+			2300		Sh- dk gy, s/ sdy.	
		\Box	\Box	\Box				
		_		+	11			
		\sqcap	\Box	\Box				
\mathbb{H}	+++	+	++	+				
		\Box		\Box				
	+	+	+T	+1			Sh- gy, dk gy.	
				\pm				
		\Box	\Box	\Box				
+	+++	+	++	+				
		\Box	\dashv	\Box				
H	+++	+	++	+				
		\pm		\bot			Sh- dk gy.	
\mathbf{H}	+	\Box	+	+				
\mathbb{H}		+	+	+	11			

			Marmaton 2348' -969
235		Ls- It bm, f-x, fos, dns, NS, NV por, tr Sh- blk.	-303
		Sh- gy, gm, sdy.	Altamont 2378' -999
		Ls- It bm, f-x, fos, dns, s/ Sh- gy, blk.	
0 ROP (min/ft) 5	/ID	Sh- gy, gm, sli sdy.	
		Ls- bm, It gy, f-x, few fos, dns NS.	Vis. 45
		Ls- a.a., w/ gy Sh.	Wt. 9.3 LCM 1#
		Ls- bm, lt gy, f-x, fos, dns, NS, w/ s/ Sh- gy, blk.	
245		Ls & Sh- a.a.	
		Ls- bm, gy, f-x, fos, dns, NS.	Cherokee 2467' -1088
		Sh- gy, s/ blk, Ls- a.a.	
	±-	Sh- gy, gm, tr blk, sli sdy, s/ Ls- It bm, f-x, fos, NS.	
250		Sh- gy, gm, red, w/ Ss- gy, f-gm, calc, Ls- a.a., tr cht.	
-CFS-		Sh- bright gm, red, sli sdy, tr cht.	CFS @ 2518' 10-20-30 min.
		Sh- gm, red, gy, s/ sdy, washes red.	Mississippi 2523' -1144
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cht- wht, opq, s/ wea, no odor, w/ pp por, lt stn, SSFO, fluor 5%, abunt Sh- a.a.	
-CFS	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cht- wht, opq to trans, mostly fresh, no odor, tr pp por, few pieces w/ lt stn and fluor,	CFS @ 2540' 10-20-30 min.
255	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cht- a.a.	CFS @ 2560' 10-20-30 min.

CFS		Cht- wht, It bm, opq, s/ trans, mostly fresh, NS. Cht- a.a.	CFS @ 2580' 10-20-30 min.
0 (ROP (min/ft) 5	2600 MD	Cht- wht, amber, trans, mostly fresh, NS, s/ Sh- gy, gm.	Mississippi Lime 2606' -1227
		Ls- It bm, f-x, dns, chky, NS, Cht- a.a. Ls- It bm, f-x, dns, s/ chky, NS, NV por.	R.T.D. 2635'
	2050		8:50 am 11-12-23