

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

C & G DRILLING INC
701 EAST RIVER ST
EUREKA, KS 67045

Invoice Date: 11/9/2023
Invoice #: 0372811
Lease Name: Henry
Well #: 1 (New)
County: Butler, Ks
Job Number: EP11336
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	45.000	4.000	180.00
Light Eq Mileage	45.000	2.000	90.00
Cement Class A	145.000	20.000	2,900.00
Calcium Chloride	410.000	0.750	307.50
Bentonite Gel	275.000	0.450	123.75
Cello Flake	36.000	1.750	63.00
Ton Mileage	323.000	1.500	484.50

V#
5766
12-7-23

Total 5,148.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



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 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 C & G DRILLING INC
 701 EAST RIVER ST
 EUREKA, KS 67045

Invoice Date: 11/12/2023
 Invoice #: 0372780
 Lease Name: Henry
 Well #: 1
 County: Butler, Ks
 Job Number: EP11363
 District: Eureka

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	45.000	4.000	180.00
Light Eq Mileage	45.000	2.000	90.00
Cement Pozmix 60/40	105.000	16.000	1,680.00
Bentonite Gel	360.000	0.450	162.00
Ton Mileage-Minimum	1.000	400.000	400.00

V#
 5738
 11-30-23

Net Invoice 3,512.00
 Sales Tax: 172.01
Total 3,684.01

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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WE APPRECIATE YOUR BUSINESS!

C & G Drilling, Inc.

Eureka, Kansas

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Henry #1
Well Id: 15-015-24218
Location: N/2 SE SE Section 2-T24S-R4E
License Number: 32701
Spud Date: 11-9-23
Surface Coordinates:
Region: Butler County
Drilling Completed: 11-12-23

Bottom Hole
Coordinates:
Ground Elevation (ft): 1370
Logged Interval (ft): 1800
Formation: Mississippi
Type of Drilling Fluid: Chemical
K.B. Elevation (ft): 1379
Total Depth (ft): 2635
To: R.T.D

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: C & G Drilling, Inc.
Address: 701 E. River Street
Eureka, Kansas 67045-2100

GEOLOGIST

Name: William M. Stout
Company:
Address: 1441 N. Rock Road #1903
Wichita, Kansas 67206

Comments

Because the well ran low structually to the offset and poor sample shows the hole was plugged as dry and abandon.

Formation Tops

G.L. 1370 K.B. 1379

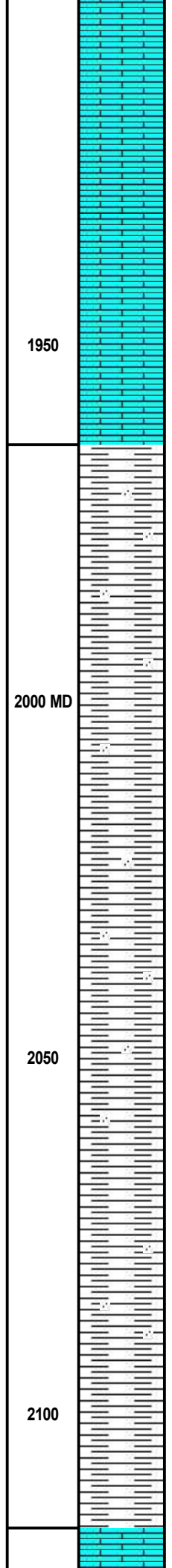
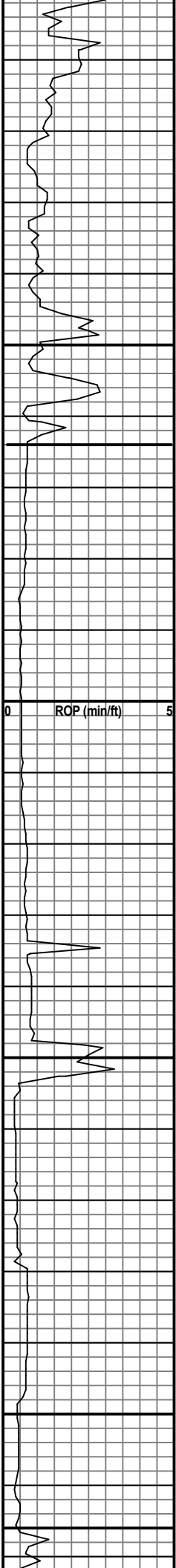
Sample

Lansing	1842	-463
Bonner Springs	1964	-585
Kansas City	2116	-737
Base Kansas City	2274	-895
Marmaton	2348	-969
Altamont	2378	-999
Pawnee	2406	-1027
Fort Scott	2438	-1059
Cherokee	2467	-1088
Mississippi	2523	-1144
Mississippi Lime	2606	-1227
Total Depth	2635	-1256

ROCK TYPES

	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Sltst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

Curve Track 1 ROP (min/ft) _____	MD	Lithology	Geological Descriptions	Remarks
	1850		<p>Sh- gy, gm, s/ sdy.</p> <p>Sh- a.a.</p> <p>Sh- gy, gm, sdy.</p>	<p>11:15 am 11-11-23</p> <p>Lansing 1842' -463</p>
	1900		<p>Ls- lt bm, lt gy, f-x, fos, s/ dns, NS, scat inxtln por.</p> <p>Ls- lt bm, bm, lt gy, f-x, fos, dns, sli chky, NS.</p> <p>Ls- a.a, s/ inxtln por.</p> <p>Ls- lt bm, bm, f-x, fos, s/ dns, NS, s/ inxtln por, tr Sh- gy.</p>	<p>Vis. 35 Wt. 9.3</p>



Ls- a.a.

Ls- lt bm, f-x, fos, sli chky, dns, NS.

Ls- a.a., w/ Sh- gy, gm.

Ls- lt bm, lt gy, f-x, fos, chky, scat inxtln por, NS.

Ls- a.a., s/ dns.

1950

Ls- lt bm, bm, gy, f-x, fos, chky, s/ dns, NS.

Ls- a.a., w/ Sh- gy, gm.

Sh- gy, sdy, s/ Ls- a.a.

Sh- gy, gm, s/ sdy.

2000 MD

Sh- a.a.

Sh- gy, sdy.

Sh- a.a.

2050

Sh- gy, sdy.

Sh- gy s/ sdy.

2100

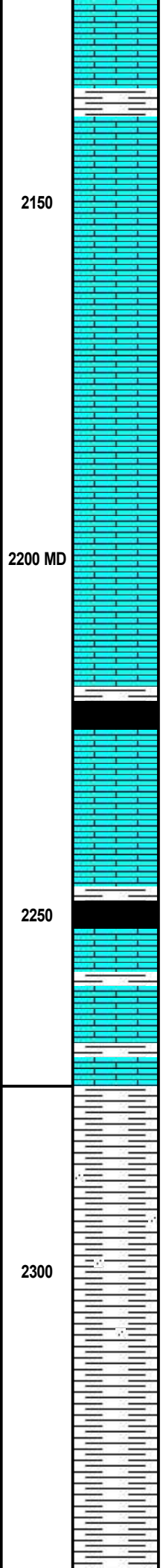
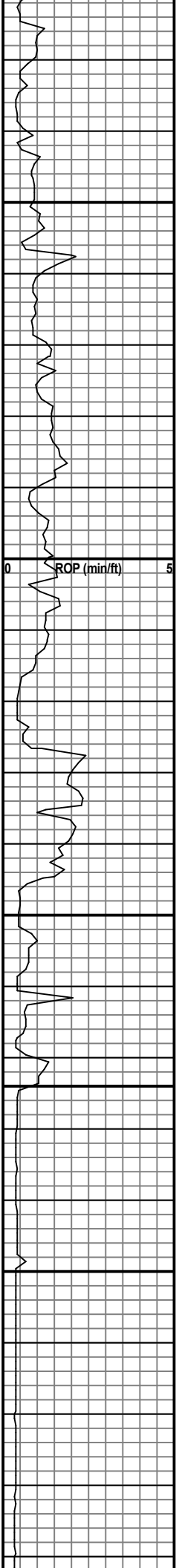
Sh- gy, m gy.

Vis. 38
Wt. 9.3

Bonner Springs 1964' -585

Balled bit trip out @2053'
Back drilling 9:30 pm 11-11-23

Kansas City 2116' -737



Ls- lt gy, lt bm, f-x, fos, dns, arg, NS.

Ls- a.a, w/ Sh- gy.

Ls- lt bm, f-x, fos, dns, sli chky, NS, NV por.

Ls- a.a, s/ ool.

Ls- lt bm, f-x, fos, dns, NS.

Ls- lt bm, lt gy, f-x, fos, s/ chky, dns, scat inxtn por, NS.

Sh- gy, blk, s/ carb.

Ls- bm, lt gy, f-x, fos, dns, s/ chty, NS.

Ls- lt bm, f-x, fos, dns, chky, NS.

Sh- gy, blk, s/ carb, Ls- a.a.

Ls- bm, f-x, fos, dns, s/ arg.

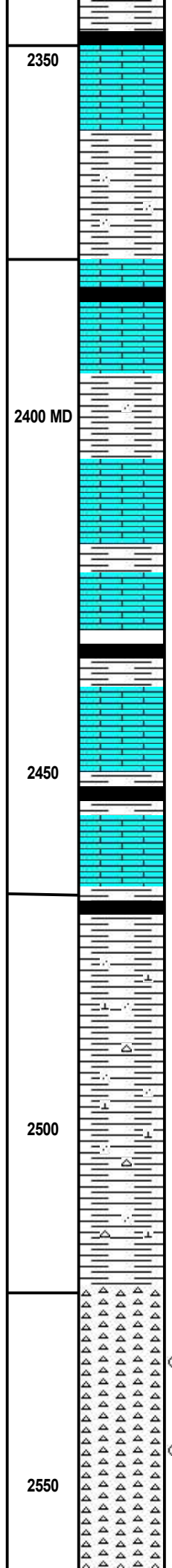
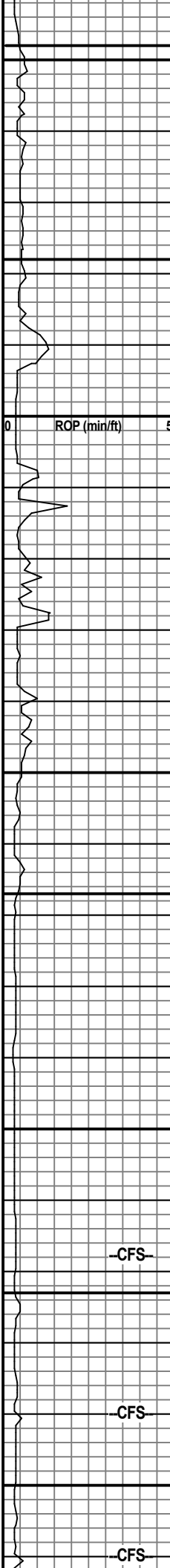
Sh- gy, dk gy, Ls- a.a.

Sh- dk gy, s/ scdy.

Sh- gy, dk gy.

Sh- dk gy.

Base Kansas City 2274' -895



2350 Ls- lt bm, f-x, fos, dns, NS, NV por, tr Sh- blk.
 Sh- gy, gm, sdy.

2400 MD Ls- lt bm, f-x, fos, dns, s/ Sh- gy, blk.
 Sh- gy, gm, sli sdy.
 Ls- bm, lt gy, f-x, few fos, dns NS.
 Ls- a.a., w/ gy Sh.

2450 Ls- bm, lt gy, f-x, fos, dns, NS, w/ s/ Sh- gy, blk.
 Ls & Sh- a.a.
 Ls- bm, gy, f-x, fos, dns, NS.

2500 Sh- gy, s/ blk, Ls- a.a.
 Sh- gy, gm, tr blk, sli sdy, s/ Ls- lt bm, f-x, fos, NS.
 Sh- gy, gm, red, w/ Ss- gy, f-gm, calc, Ls- a.a., tr cht.
 Sh- bright gm, red, sli sdy, tr cht.

2550 Sh- gm, red, gy, s/ sdy, washes red.
 Cht- wht, opq, s/ wea, no odor, w/ pp por, lt stn, SSFO, fluor 5%, abunt Sh- a.a.
 Cht- wht, opq to trans, mostly fresh, no odor, tr pp por, few pieces w/ lt stn and fluor,
 Cht- a.a.

Marmaton 2348' -969

Altamont 2378' -999

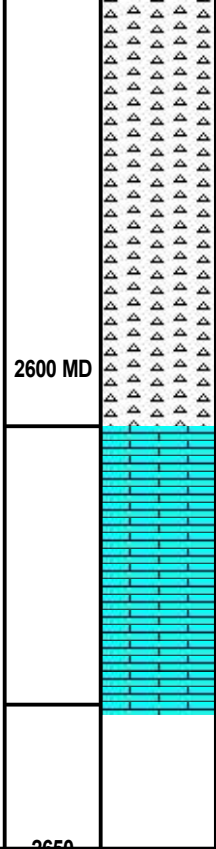
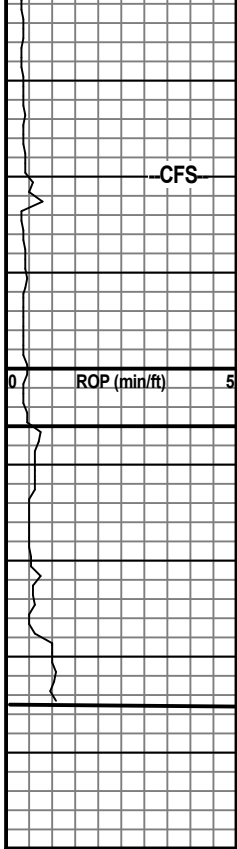
Vis. 45
 Wt. 9.3
 LCM 1#

Cherokee 2467' -1088

CFS @ 2518' 10-20-30 min.
 Mississippi 2523' -1144

CFS @ 2540' 10-20-30 min.

CFS @ 2560' 10-20-30 min.



Cht- wht, lt bm, opq, s/ trans, mostly fresh, NS.

Cht- a.a.

Cht- wht, amber, trans, mostly fresh, NS, s/ Sh- gy, gm.

Ls- lt bm, f-x, dns, chky, NS, Cht- a.a.

Ls- lt bm, f-x, dns, s/ chky, NS, NV por.

CFS @ 2580' 10-20-30 min.

Mississippi Lime 2606' -1227

R.T.D. 2635'
8:50 am 11-12-23