

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# Sean Deenihan

## Petroleum Geologist

### GEOLOGIST'S REPORT

#### DRILLING TIME AND SAMPLE LOG

COMPANY Satchell Creek Petroleum, LLC  
 LEASE Hobbs A #7-34  
 FIELD Wildcat  
 LOCATION 1645 FSL & 977 FWL  
 SEC 34 TWPSP 10S RGE 25W  
 COUNTY Graham STATE Kansas  
 CONTRACTOR Feature Drilling Rig #3  
 SPUD 9/29/23 COMP 10/5/23  
 RTD 4:30 LTD 4:25  
 MUD UP 3100' TYPE MUD Chemical

ELEVATIONS  
 KB 2478'  
 DF \_\_\_\_\_  
 GL 2471'  
 Measurements Are All From Kelly Bushing

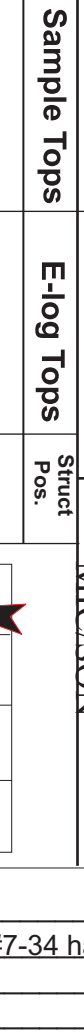
CASING  
 CONDUCTOR \_\_\_\_\_  
 SURFACE 8-5/8" at 220'  
 PRODUCTION 5.5" to TD

SAMPLES SAVED FROM 3100' TO RTD  
 DRILLING TIME KEPT FROM 3100' TO RTD  
 SAMPLES EXAMINED FROM 3100' TO RTD

GEOLOGICAL SUPERVISION FROM 3100'  
 REFERENCE WELL \_\_\_\_\_  
 CND/DIL: \_\_\_\_\_  
 MIC/CSN \_\_\_\_\_

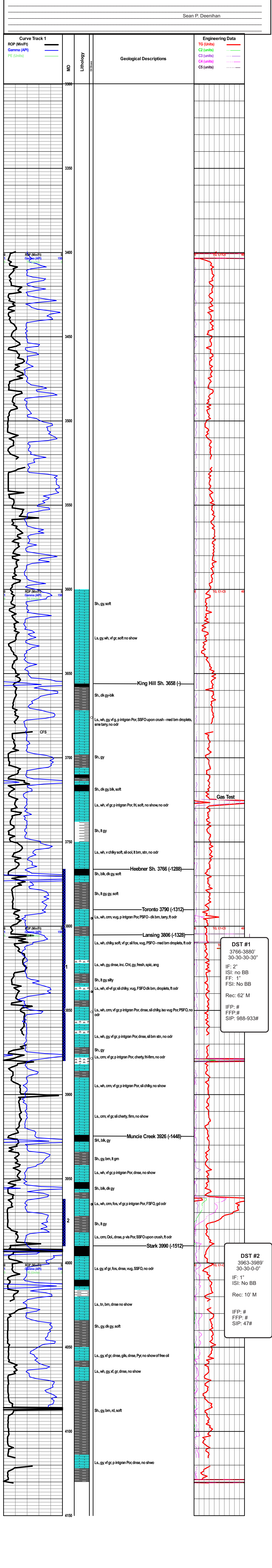
Formation \_\_\_\_\_  
 Sample Tops \_\_\_\_\_  
 E-log Tops \_\_\_\_\_  
 Struct. Fes. \_\_\_\_\_

Heebner Sh. 3766 (-1288)  
 Lamshor 3806 (-1328)  
 Stark Shale 3990 (-1512)  
 BKC 4034 (-1556)



REMARKS  
 The Hobbs #7-34 had shows of oil and will be further evaluated through 5.5" casing.  
 Respectfully Submitted,  
 Sean P. Deenihan

Formation	Sample Tops	E-log Tops	Struct. Fes.
Heebner Sh.		3766 (-1288)	
Lamshor		3806 (-1328)	
Stark Shale		3990 (-1512)	
BKC		4034 (-1556)	















## DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina  
Wichita, KS 67205

ATTN: Chris Leiker & Mike

**HobbsA7-34**

**NW-NE-SW-NW 34-10-25 Graham**

Start Date: 2023.10.04 @ 16:59:56

End Date: 2023.10.04 @ 23:56:56

Job Ticket #: 01607                      DST #: 1

Eagle Testers

1309 Patton Road    Great Bend, Kansas 67530

620-791-7394

Printed: 2023.10.09 @ 21:27:28





# DRILL STEM TEST REPORT

Satchell Creek Petroleum

NW-NE-SW-NW 34-10-25 Graham

3032 N Cortina  
Wichita, KS 67205

HobbsA7-34

Job Ticket: 01607

DST#: 1

ATTN: Chris Leiker & Mike

Test Start: 2023.10.04 @ 16:59:56

## GENERAL INFORMATION:

Formation: **Toronto - Lansing F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:29:26

Time Test Ended: 23:56:56

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3766.00 ft (KB) To 3880.00 ft (KB) (TVD)**

Reference Elevations: 2479.00 ft (KB)

Total Depth: 3880.00 ft (KB) (TVD)

2471.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

## Serial #: 9119

Press@RunDepth: 131.70 psig @ ft (KB)

Capacity: psig

Start Date: 2023.10.04

End Date:

2023.10.04

Last Calib.:

1899.12.30

Start Time: 16:56:56

End Time:

23:52:56

Time On Btm:

2023.10.04 @ 19:24:26

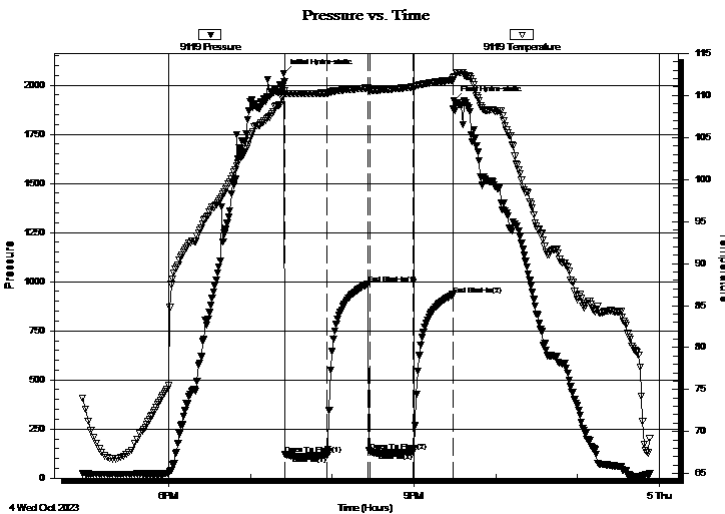
Time Off Btm:

2023.10.04 @ 21:29:26

TEST COMMENT: 30-30-30-30

IO: Built 1.75" in 30 mins  
BB: NA

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.57	110.01	Initial Hydro-static
1	122.52	110.22	Open To Flow (1)
32	115.53	110.28	Shut-In(1)
62	988.83	110.90	End Shut-In(1)
63	136.93	110.66	Open To Flow (2)
95	131.70	111.02	Shut-In(2)
124	933.85	111.84	End Shut-In(2)
125	1921.66	112.21	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	100% DM	

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 1**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.04 @ 16:59:56

## GENERAL INFORMATION:

Formation: **Toronto - Lansing F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:29:26

Time Test Ended: 23:56:56

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

**Interval: 3766.00 ft (KB) To 3880.00 ft (KB) (TVD)**

Reference Elevations: 2479.00 ft (KB)

Total Depth: 3880.00 ft (KB) (TVD)

2471.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

## Serial #: 9139

Press@RunDepth: psig @ ft (KB)

Capacity: psig

Start Date: 2023.10.04 End Date: 2023.10.04

Last Calib.: 1899.12.30

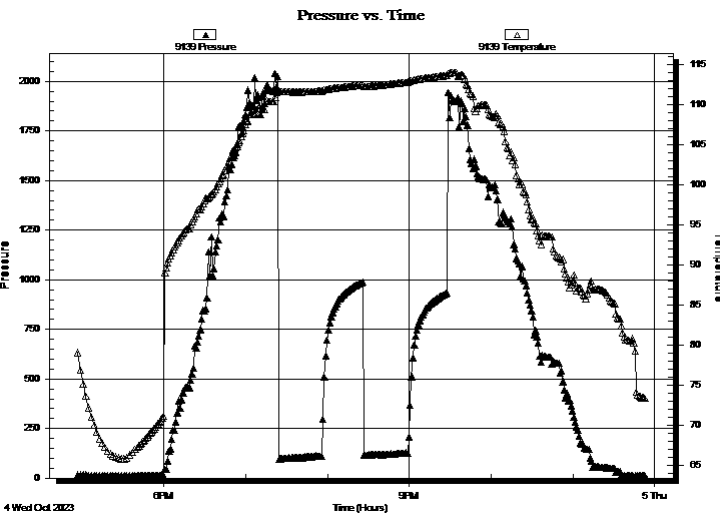
Start Time: 16:56:36 End Time: 23:52:36

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-30-30-30

IO: Built 1.75" in 30 mins  
BB: NA



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	100% DM	

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 1**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.04 @ 16:59:56

## Tool Information

Drill Pipe:	Length: 3747.00 ft	Diameter:	inches	Volume: 3639920 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter:	inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter:	inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
				<u>Total Volume: 3639920 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.50 ft				String Weight: Initial	56000.00 lb
Depth to Top Packer:	3766.00 ft				Final	57000.00 lb
Depth to Bottom Packer:	ft					
Interval between Packers:	114.50 ft					
Tool Length:	143.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3742.50	
Hydraulic tool	6.00			3748.50	
Jars	4.00			3752.50	
Safety Joint	2.50			3755.00	
Top Packer	6.50			3761.50	
Packer	4.50			3766.00	28.50 Bottom Of Top Packer
Change Over Sub	0.75			3766.75	
drill Pipe	93.00			3859.75	
Change Over Sub	0.75			3860.50	
Anchor	15.00			3875.50	
Recorder	0.00	9119	Inside	3875.50	
Recorder	0.00	9139	Outside	3875.50	
Bullnose	5.00			3880.50	114.50 Anchor Tool

**Total Tool Length: 143.00**





# DRILL STEM TEST REPORT

## FLUID SUMMARY

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 1**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.04 @ 16:59:56

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 4.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	100% DM	

Total Length: 62.00 ft      Total Volume:                      bbl

Num Fluid Samples: 0                      Num Gas Bombs: 0                      Serial #:

Laboratory Name:                      Laboratory Location:

Recovery Comments:



# DRILL STEM TEST REPORT

**GAS RATES**

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 1**

ATTN: Chris Leiker & Mike

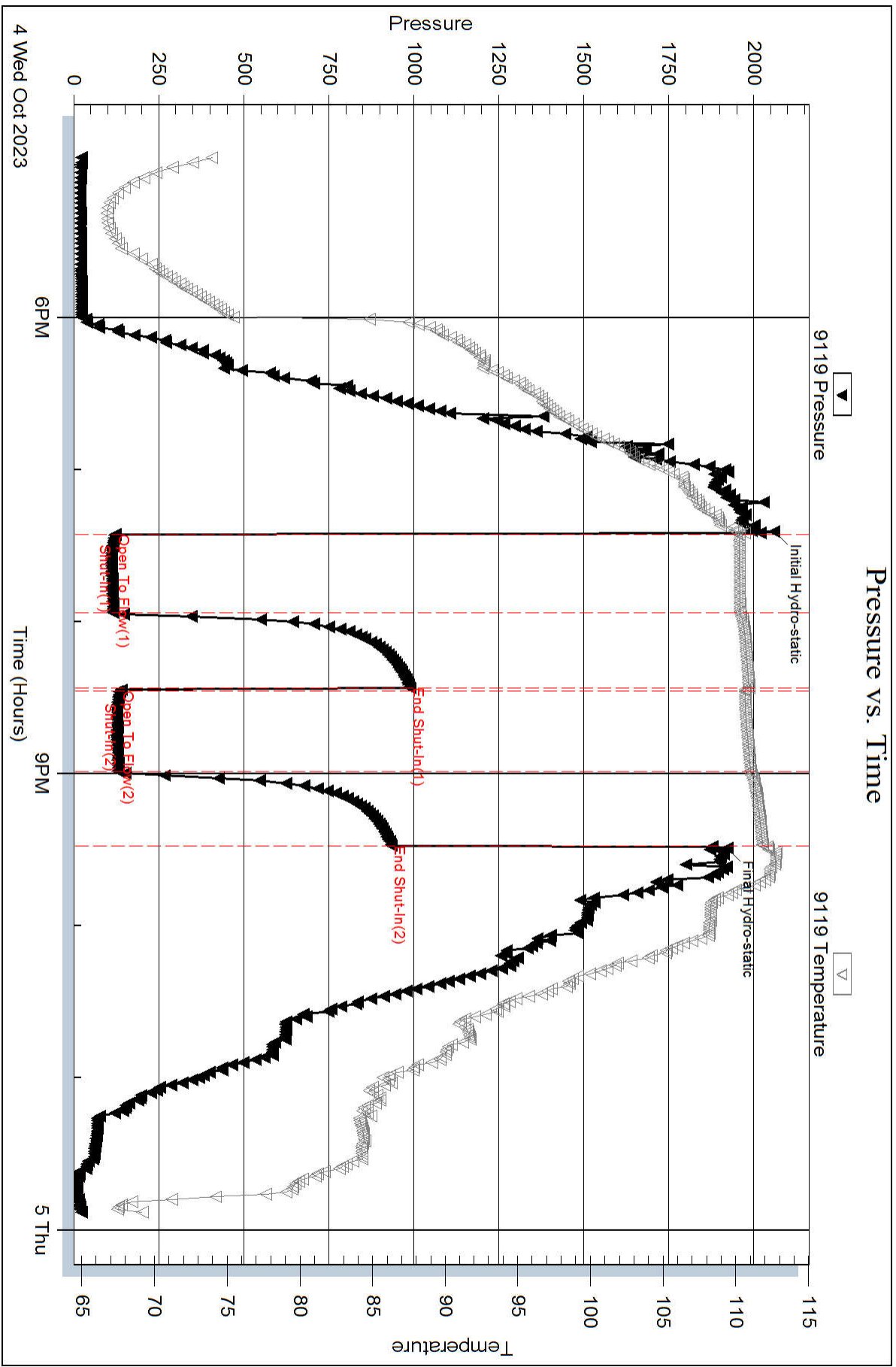
Test Start: 2023.10.04 @ 16:59:56

## Gas Rates Information

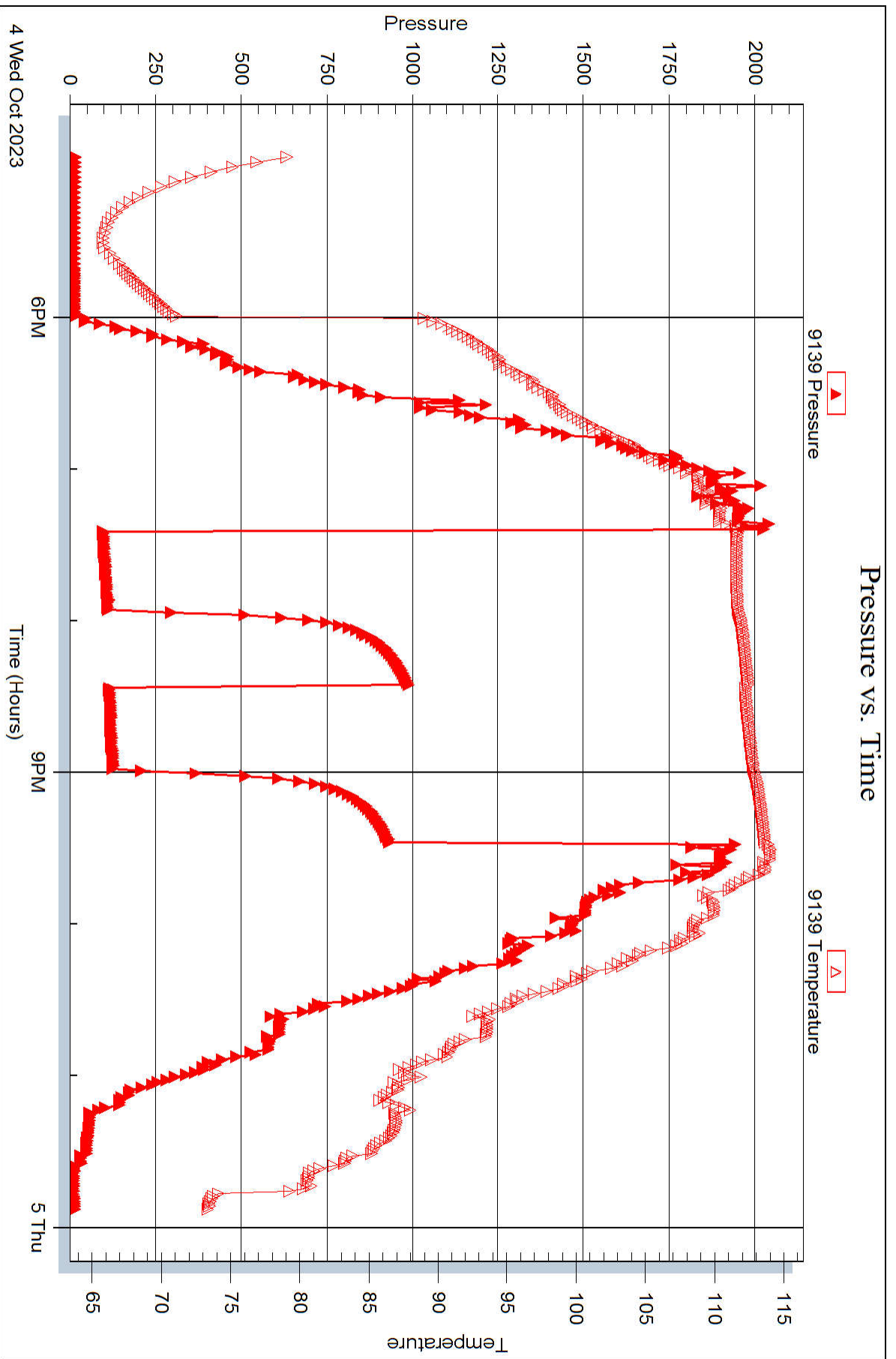
Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00









## DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina  
Wichita, KS 67205

ATTN: Chris Leiker & Mike

**HobbsA7-34**

**NW-NE-SW-NW 34-10-25 Graham**

Start Date: 2023.10.05 @ 10:01:02

End Date: 2023.10.05 @ 17:18:02

Job Ticket #: 01607                      DST #: 2

Eagle Testers  
1309 Patton Road    Great Bend, Kansas 67530  
620-791-7394

Printed: 2023.10.09 @ 21:26:32



# DRILL STEM TEST REPORT

Satchell Creek Petroleum

NW-NE-SW-NW 34-10-25 Graham

3032 N Cortina  
Wichita, KS 67205

HobbsA7-34

Job Ticket: 01607

DST#: 2

ATTN: Chris Leiker & Mike

Test Start: 2023.10.05 @ 10:01:02

## GENERAL INFORMATION:

Formation: **Lansing J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:02:02

Time Test Ended: 17:18:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

Interval: **3963.00 ft (KB) To 3989.00 ft (KB) (TVD)**

Reference Elevations: 2479.00 ft (KB)

Total Depth: 3963.00 ft (KB) (TVD)

2471.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: **9139** Outside

Press@RunDepth: 47.58 psig @ 3984.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2023.10.05

End Date:

2023.10.05

Last Calib.: 1899.12.30

Start Time: 10:01:02

End Time:

17:18:02

Time On Btm: 2023.10.05 @ 13:00:32

Time Off Btm: 2023.10.05 @ 14:26:32

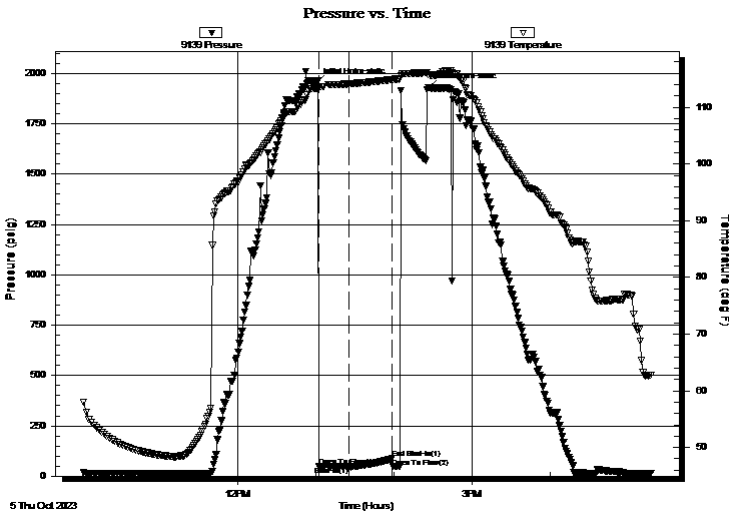
TEST COMMENT: IO: Surave blow for 2 mins and died

BB: N/A

SO: N/A

BB: N/A

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1953.27	113.41	Initial Hydro-static
2	47.22	113.64	Open To Flow (1)
26	47.58	114.15	Shut-In(1)
58	87.13	114.90	End Shut-In(1)
59	47.92	114.90	Open To Flow (2)
86	1930.47	115.74	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% DM	

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





# DRILL STEM TEST REPORT

Satchell Creek Petroleum

3032 N Cortina  
Wichita, KS 67205

ATTN: Chris Leiker & Mike

**NW-NE-SW-NW 34-10-25 Graham**

**HobbsA7-34**

Job Ticket: 01607

**DST#: 2**

Test Start: 2023.10.05 @ 10:01:02

### GENERAL INFORMATION:

Formation: **Lansing J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:02:02

Time Test Ended: 17:18:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

**Interval: 3963.00 ft (KB) To 3989.00 ft (KB) (TVD)**

Reference Elevations: 2479.00 ft (KB)

Total Depth: 3963.00 ft (KB) (TVD)

2471.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

### Serial #: 9119

Press@RunDepth: psig @ ft (KB)

Capacity: psig

Start Date: 2023.10.05

End Date: 2023.10.05

Last Calib.: 1899.12.30

Start Time: 09:59:43

End Time: 17:10:13

Time On Btm:

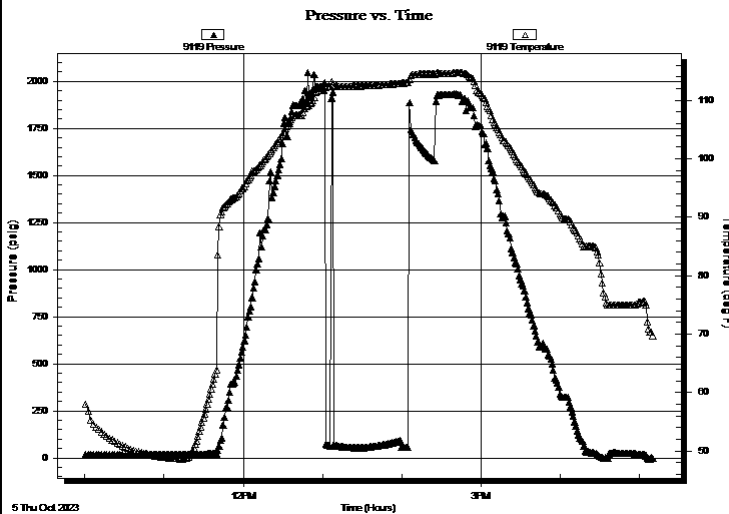
Time Off Btm:

TEST COMMENT: IO: Surave blow for 2 mins and died

BB: N/A

SO: N/A

BB: N/A



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% DM	

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.05 @ 10:01:02

## Tool Information

Drill Pipe:	Length: 3954.00 ft	Diameter:	inches	Volume: 3841005 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter:	inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: ft	Diameter:	inches	Volume: - bbl	Weight to Pull Loose:	65000.00 lb
				Total Volume: - bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.50 ft				String Weight: Initial	50000.00 lb
Depth to Top Packer:	3963.00 ft				Final	50000.00 lb
Depth to Bottom Packer:	ft					
Interval between Packers:	26.00 ft					
Tool Length:	54.50 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3939.50	
Hydraulic tool	6.00			3945.50	
Jars	4.00			3949.50	
Safety Joint	2.50			3952.00	
Top Packer	6.50			3958.50	
Packer	4.50			3963.00	28.50 Bottom Of Top Packer
Anchor	21.00			3984.00	
Recorder	0.00	9119	Inside	3984.00	
Recorder	0.00	9139	Outside	3984.00	
Bullnose	5.00			3989.00	26.00 Anchor Tool
<b>Total Tool Length:</b>	<b>54.50</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.05 @ 10:01:02

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 4.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% DM	

Total Length: 10.00 ft      Total Volume:                      bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



# DRILL STEM TEST REPORT

**GAS RATES**

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 2**

ATTN: Chris Leiker & Mike

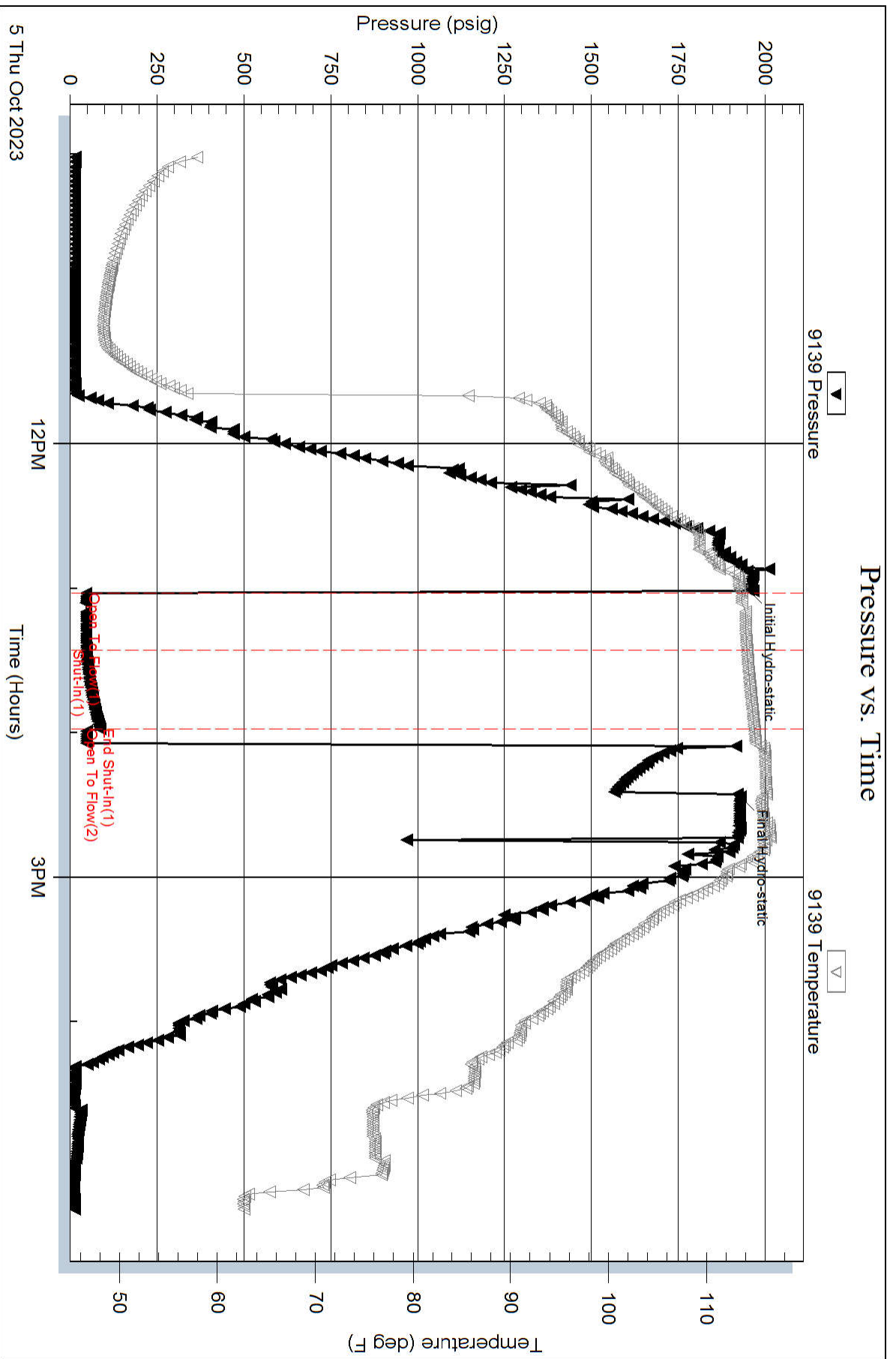
Test Start: 2023.10.05 @ 10:01:02

## Gas Rates Information

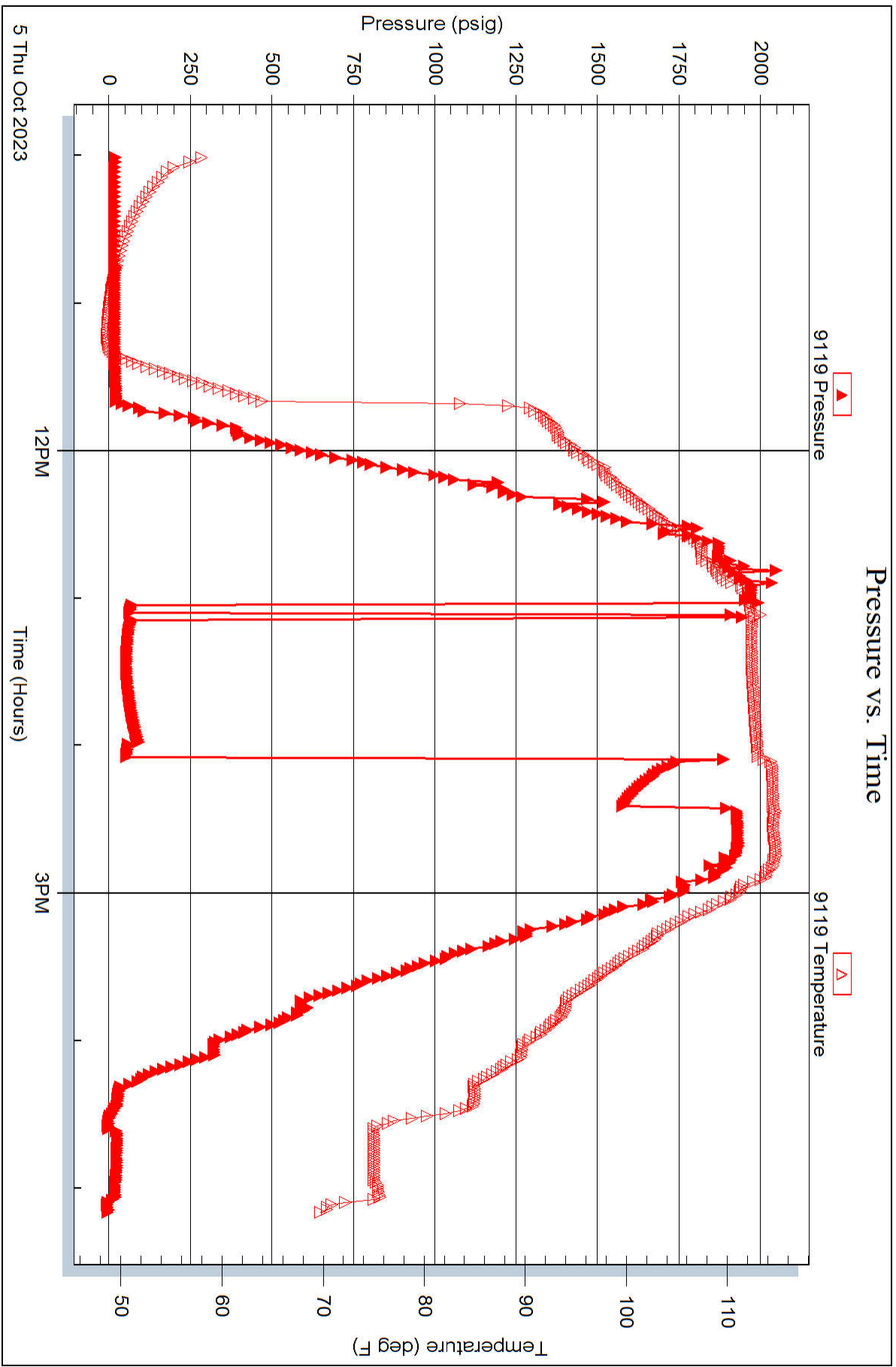
Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00









# DRILL STEM TESTING - DATA LISTING

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.05 @ 10:01:02

Serial # 9139 Outside				Serial # 9139 Outside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	0.0	16.07	57.9		71.5	14.24	48.4
	3.0	15.29	55.4		73.0	14.27	48.4
	6.0	15.05	54.4		74.5	14.29	48.5
	9.0	14.88	53.7		76.0	14.31	48.5
	12.0	14.80	53.0		77.5	14.36	48.5
	15.0	14.72	52.4		79.0	14.42	48.7
	18.0	14.66	51.9		80.5	14.48	49.1
	21.0	14.60	51.5		82.0	14.54	49.4
	24.0	14.55	51.1		83.5	14.63	49.8
	27.0	14.51	50.7		85.0	14.73	50.3
	30.0	14.48	50.4		86.5	14.82	50.9
	33.0	14.44	50.1		88.0	14.92	51.4
	36.0	14.40	49.8		89.5	15.07	52.0
	39.0	14.39	49.6		91.0	14.91	52.8
	42.0	14.38	49.4		92.5	14.97	53.5
	44.5	14.36	49.3		94.0	15.40	54.2
	46.0	14.35	49.2		95.5	15.50	55.3
	47.5	14.32	49.1		97.0	15.60	56.2
	49.0	14.30	49.0		98.5	21.19	65.9
	50.5	14.29	49.0		100.0	59.72	90.9
	52.0	14.26	48.9		101.5	100.99	92.8
	53.5	14.26	48.8		103.0	180.83	93.5
	55.0	14.24	48.8		104.5	229.93	93.8
	56.5	14.24	48.7		106.0	274.94	94.1
	58.0	14.23	48.6		107.5	319.64	94.5
	59.5	14.24	48.6		109.0	360.35	94.8
	61.0	14.23	48.6		110.5	405.76	95.2
	62.5	14.23	48.5		112.0	404.25	95.2
	64.0	14.21	48.5		113.5	438.55	95.4
	65.5	14.21	48.4		115.0	470.17	96.0
	67.0	14.21	48.4		116.5	532.39	96.6
	68.5	14.20	48.4		118.0	587.27	96.9
	70.0	14.23	48.3		119.5	627.82	97.3

Printing every 3 samples

Serial # 9139 Outside				Serial # 9139 Outside				
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	
	121.0	690.18	98.0	Initial Hydro-static	179.5	1953.27	113.4	
	122.5	753.85	98.5		180.0	1965.62	113.7	
	124.0	816.14	99.1		180.5	1979.43	113.9	
	125.5	879.36	99.7		Open To Flow (1)	181.0	47.22	113.6
	127.0	942.51	99.7			181.5	47.00	113.6
	128.5	995.18	100.1			182.0	46.92	113.6
	130.0	1101.67	100.5		2.0	15.50	56.2	
	131.5	1110.70	100.7		5.0	15.12	54.7	
	133.0	1154.95	101.5		8.0	15.26	53.9	
	134.5	1213.24	102.0		11.0	14.83	53.2	
	136.0	1441.29	102.1		14.0	14.74	52.6	
	137.5	1259.87	102.6		17.0	14.67	52.1	
	139.0	1326.16	103.2		20.0	14.62	51.6	
	140.5	1380.88	103.7		23.0	14.56	51.2	
	142.0	1606.09	104.1		26.0	14.53	50.8	
	143.5	1470.20	104.6		29.0	14.48	50.5	
	145.0	1505.24	105.0		32.0	14.45	50.2	
	146.5	1665.82	105.5		35.0	14.42	49.9	
	148.0	1616.60	105.9		38.0	14.40	49.7	
	149.5	1769.08	106.7		41.0	14.38	49.5	
	151.0	1709.68	107.3		44.0	14.36	49.3	
	152.5	1863.10	107.8		45.5	14.36	49.2	
	154.0	1804.40	108.7		47.0	14.34	49.1	
	155.5	1835.90	108.9		48.5	14.30	49.1	
	157.0	1868.01	109.3		50.0	14.29	49.0	
	158.5	1866.86	109.3		51.5	14.27	48.9	
	160.0	1865.75	109.3		53.0	14.26	48.8	
	161.5	1864.58	109.3		54.5	14.26	48.8	
	163.0	1864.70	109.3		56.0	14.24	48.7	
	164.5	1883.44	110.3		57.5	14.23	48.7	
	166.0	1900.27	110.5		59.0	14.24	48.6	
	167.5	1833.08	110.3		60.5	14.24	48.6	
	169.0	1932.88	111.1		62.0	14.24	48.5	
	170.5	1931.14	111.3		63.5	14.22	48.5	
	172.0	1949.56	112.3		65.0	14.21	48.4	
	173.5	1965.00	113.1		66.5	14.20	48.4	
	175.0	1962.16	113.3		68.0	14.21	48.4	
	176.5	1961.28	113.3		69.5	14.22	48.3	
	178.0	1960.62	113.3		71.0	14.23	48.4	
	178.5	1960.63	113.4		72.5	14.26	48.4	
	179.0	1960.70	113.4		74.0	14.28	48.4	

Printing every 3 samples

Serial # 9139 Outside				Serial # 9139 Outside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	75.5	14.31	48.5		137.0	1269.37	102.5
	77.0	14.34	48.5		138.5	1336.71	102.9
	78.5	14.40	48.7		140.0	1354.85	103.5
	80.0	14.45	48.9		141.5	1413.20	104.0
	81.5	14.52	49.3		143.0	1502.05	104.4
	83.0	14.60	49.7		144.5	1499.71	104.9
	84.5	14.69	50.2		146.0	1558.18	105.4
	86.0	14.79	50.7		147.5	1814.56	105.9
	87.5	14.88	51.2		149.0	1647.70	106.5
	89.0	14.72	51.8		150.5	1926.64	107.1
	90.5	15.16	52.4		152.0	1741.06	107.7
	92.0	14.91	53.3		153.5	1806.89	108.5
	93.5	15.05	53.9		155.0	1840.52	108.9
	95.0	15.47	55.1		156.5	1868.42	109.2
	96.5	15.56	55.8		158.0	1867.01	109.3
	98.0	15.51	56.9		159.5	1866.04	109.3
	99.5	24.22	88.3		161.0	1865.11	109.3
	101.0	81.42	91.6		162.5	1864.58	109.3
	102.5	151.04	93.0		164.0	1883.95	110.2
	104.0	223.02	93.6		165.5	1959.64	110.3
	105.5	275.55	94.1		167.0	1899.75	110.5
	107.0	319.75	94.5		168.5	1960.31	110.9
	108.5	364.43	94.8		170.0	1931.39	111.3
	110.0	406.27	95.2		171.5	1950.33	112.1
	111.5	404.84	95.2		173.0	1965.80	112.9
	113.0	470.44	95.2		174.5	1963.10	113.3
	114.5	470.35	96.0		176.0	1961.54	113.3
	116.0	501.14	96.4		177.5	1960.68	113.3
	117.5	564.67	97.1		179.0	1960.70	113.4
	119.0	616.57	96.9		180.5	1979.43	113.9
	120.5	763.68	97.8		182.0	46.92	113.6
	122.0	720.87	98.0		183.5	46.93	113.6
	123.5	784.12	98.7		185.0	46.16	113.6
	125.0	847.65	99.9		189.0	47.27	114.0
	126.5	908.56	99.6		190.5	47.34	114.0
	128.0	971.30	99.9		192.0	47.39	114.0
	129.5	1032.58	100.4		193.5	47.46	114.0
	131.0	1093.87	100.7		195.0	47.47	114.0
	132.5	1088.55	101.0		196.5	47.48	114.0
	134.0	1183.43	101.7		198.0	47.48	114.0
	135.5	1212.22	102.0		199.5	47.50	114.1

Printing every 3 samples

Serial # 9139 Outside				Serial # 9139 Outside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
Shut-In(1)	201.0	47.51	114.1		252.5	1649.82	116.0
	202.5	47.51	114.1		254.0	1634.56	116.0
	204.0	47.57	114.1		255.5	1620.90	116.0
	204.5	47.61	114.1		257.0	1608.70	116.0
	205.0	47.58	114.1		258.5	1597.41	116.0
	205.5	46.68	114.2		260.0	1587.42	116.1
	206.0	47.09	114.2		261.5	1578.14	116.1
	206.5	47.30	114.2		263.0	1569.62	116.1
	208.0	48.35	114.2		264.5	1921.41	116.2
	209.5	49.65	114.2		265.0	1931.22	115.9
	211.0	50.98	114.3	Final Hydro-static	265.5	1930.47	115.7
	212.5	52.63	114.3		266.0	1929.52	115.7
	214.0	53.80	114.3		266.5	1928.72	115.7
	215.5	55.48	114.4		267.0	1928.25	115.6
	217.0	56.90	114.4		268.5	1928.13	115.6
	218.5	58.07	114.4		270.0	1927.91	115.7
	220.0	59.78	114.5		271.5	1928.16	115.7
	221.5	61.46	114.5		273.0	1927.79	115.8
	223.0	63.28	114.5		274.5	1927.28	115.9
	224.5	65.13	114.6		276.0	1926.94	115.9
	226.0	67.16	114.6		277.5	1925.89	116.4
	227.5	69.39	114.6		279.0	1930.71	116.4
	229.0	71.50	114.7		280.5	1923.48	116.5
	230.5	74.01	114.7		282.0	1921.68	116.5
	232.0	76.29	114.8		283.5	967.73	116.1
	233.5	79.07	114.8		285.0	1914.37	115.9
	235.0	81.96	114.8		286.5	1905.65	115.9
	236.5	85.02	114.9		288.0	1887.50	115.6
	237.0	86.15	114.9		289.5	1778.66	115.2
End Shut-In(1)	237.5	87.13	114.9		291.0	1860.95	114.7
Open To Flow (2)	238.0	47.92	114.9		292.5	1856.95	114.7
	238.5	47.95	114.9		294.0	1817.04	113.4
	239.0	47.96	114.9		295.5	1770.11	112.2
	240.5	47.99	115.0		297.0	1764.99	112.1
	242.0	47.99	115.0		298.5	1762.88	112.0
	243.5	47.96	115.0		300.0	1724.39	111.4
	245.0	1954.68	115.7		301.5	1648.60	111.2
	246.5	1727.30	115.9		303.0	1647.56	110.3
	248.0	1699.31	116.0		304.5	1606.69	109.5
	249.5	1676.44	116.0		306.0	1562.52	108.7
	251.0	1666.22	116.0		307.5	1520.05	108.0

Printing every 3 samples



Serial # 9139 Outside				Serial # 9139 Outside			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	309.0	1423.71	107.2		370.5	139.74	88.9
	310.5	1385.63	106.6		372.0	99.78	88.1
	312.0	1340.86	105.8		373.5	94.84	87.0
	313.5	1327.17	105.2		375.0	87.04	86.2
	315.0	1280.85	104.5		376.5	50.40	86.0
	316.5	1278.80	104.5		378.0	15.89	86.3
	318.0	1192.83	104.0		379.5	15.75	86.4
	319.5	1156.94	103.5		381.0	15.77	86.3
	321.0	1154.01	103.0		382.5	15.80	86.3
	322.5	1066.68	102.4		384.0	15.79	86.3
	324.0	1057.35	101.7		385.5	13.40	85.6
	325.5	1005.53	101.1		387.0	12.73	85.1
	327.0	978.00	100.7		388.5	11.09	82.8
	328.5	927.37	100.2		390.0	10.13	80.2
	330.0	907.05	99.6		391.5	9.04	77.7
	331.5	876.10	99.1		393.0	13.42	76.5
	333.0	826.16	98.7		394.5	14.94	76.0
	334.5	781.90	98.2		396.0	33.43	75.8
	336.0	751.41	97.8		397.5	30.33	75.9
	337.5	721.68	97.4		399.0	29.34	75.9
	339.0	660.22	96.8		400.5	27.95	75.9
	340.5	634.88	96.1		402.0	26.07	75.9
	342.0	605.02	95.8		403.5	24.68	75.9
	343.5	576.06	95.7		405.0	23.35	75.9
	345.0	592.89	95.7		406.5	22.62	75.9
	346.5	592.49	95.5		408.0	23.07	76.1
	348.0	569.89	95.1		409.5	22.75	76.1
	349.5	523.05	94.8		411.0	21.89	76.1
	351.0	531.09	94.5		412.5	20.90	76.1
	352.5	488.79	94.0		414.0	19.82	76.1
	354.0	444.41	93.5		415.5	19.06	76.1
	355.5	403.40	93.0		417.0	13.26	77.1
	357.0	362.77	92.4		418.5	13.26	77.0
	358.5	326.66	91.5		420.0	13.21	76.9
	360.0	311.62	91.1		421.5	13.20	76.8
	361.5	313.81	91.1		423.0	11.35	76.0
	363.0	314.52	91.0		424.5	10.71	71.5
	364.5	315.48	91.0		426.0	10.96	70.9
	366.0	281.16	90.7		427.5	12.06	70.8
	367.5	221.49	89.7		429.0	11.41	67.4
	369.0	190.56	89.2		430.5	11.15	63.2

Printing every 3 samples

<b>Serial # 9139 Outside</b>				<b>Serial # 9119</b>			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	432.0	12.50	62.7				
	433.5	13.44	62.7				
	435.0	13.53	62.6				
	436.5	14.40	62.7				
	437.0	14.79	62.9				

Printing every 3 samples



# DRILL STEM TESTING - DATA LISTING

Satchell Creek Petroleum

**NW-NE-SW-NW 34-10-25 Graham**

3032 N Cortina  
Wichita, KS 67205

**HobbsA7-34**

Job Ticket: 01607

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.10.05 @ 10:01:02

Serial # 9119				Serial # 9119			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	1.0	19.96	58.0		72.5	17.20	48.7
	4.0	18.66	56.0		74.0	17.28	48.7
	7.0	18.18	54.6		75.5	17.39	48.7
	10.0	17.88	53.9		77.0	17.22	48.8
	13.0	17.95	53.3		78.5	17.21	49.0
	16.0	17.52	52.7		80.0	17.49	49.2
	19.0	17.42	52.2		81.5	17.69	49.7
	22.0	17.36	51.8		83.0	18.04	50.5
	25.0	17.30	51.4		84.5	18.45	51.4
	28.0	17.24	51.0		86.0	18.93	52.6
	31.0	17.20	50.7		87.5	19.39	53.8
	34.0	17.16	50.4		89.0	19.87	54.9
	37.0	17.13	50.2		90.5	20.34	56.0
	40.0	17.12	49.9		92.0	20.80	57.2
	43.0	17.11	49.7		93.5	21.30	58.5
	45.5	17.09	49.6		95.0	21.78	59.7
	47.0	17.08	49.5		96.5	22.35	61.0
	48.5	17.08	49.4		98.0	23.18	62.2
	50.0	17.06	49.3		99.5	23.41	63.6
	51.5	17.06	49.3		101.0	40.78	83.6
	53.0	17.07	49.2		102.5	62.49	89.1
	54.5	17.06	49.1		104.0	106.48	90.9
	56.0	17.08	49.1		105.5	178.68	91.6
	57.5	17.08	49.0		107.0	262.25	92.1
	59.0	17.07	49.0		108.5	305.55	92.6
	60.5	17.07	48.9		110.0	349.77	92.9
	62.0	17.08	48.9		111.5	392.61	93.2
	63.5	17.08	48.9		113.0	397.83	93.3
	65.0	17.09	48.8		114.5	419.24	93.3
	66.5	17.10	48.8		116.0	467.77	93.9
	68.0	17.12	48.8		117.5	500.42	94.4
	69.5	17.14	48.7		119.0	560.92	94.9
	71.0	17.17	48.7		120.5	679.98	95.0

Printing every 3 samples

Serial # 9119				Serial # 9119			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	122.0	651.52	95.8		183.5	69.19	112.3
	123.5	716.93	96.2		185.0	65.16	112.3
	125.0	779.96	96.8		186.5	62.46	112.3
	126.5	845.03	97.8		188.0	1943.75	112.6
	128.0	903.07	97.8		189.5	69.01	112.4
	129.5	968.93	98.0		191.0	64.64	112.4
	131.0	1029.17	98.4		192.5	61.83	112.4
	132.5	1089.64	98.8		194.0	60.10	112.4
	134.0	1121.64	99.1		195.5	58.72	112.4
	135.5	1179.91	99.7		197.0	57.61	112.4
	137.0	1212.20	100.0		198.5	56.71	112.4
	138.5	1310.40	100.5		200.0	56.04	112.4
	140.0	1470.01	101.0		201.5	55.53	112.4
	141.5	1355.05	101.4		203.0	54.98	112.4
	143.0	1409.25	101.9		204.5	54.38	112.4
	144.5	1653.77	102.5		206.0	54.26	112.4
	146.0	1501.20	102.9		207.5	53.43	112.4
	147.5	1593.30	103.3		209.0	53.78	112.4
	149.0	1590.58	103.8		210.5	54.37	112.5
	150.5	1647.49	104.3		212.0	55.29	112.5
	152.0	1805.63	105.1		213.5	56.23	112.5
	153.5	1736.50	105.6		215.0	57.33	112.5
	155.0	1777.32	106.3		216.5	58.62	112.5
	156.5	1816.49	106.8		218.0	60.18	112.5
	158.0	1873.05	107.4		219.5	61.57	112.6
	159.5	1872.76	107.4		221.0	62.87	112.6
	161.0	1871.92	107.5		222.5	64.61	112.6
	162.5	1870.84	107.5		224.0	66.31	112.6
	164.0	1870.72	107.5		225.5	68.16	112.7
	165.5	1891.82	108.5		227.0	70.13	112.7
	167.0	1949.81	108.6		228.5	72.37	112.7
	168.5	1903.46	109.0		230.0	74.47	112.7
	170.0	1919.67	109.1		231.5	76.94	112.8
	171.5	1936.26	109.5		233.0	79.38	112.8
	173.0	1955.43	110.0		234.5	82.29	112.8
	174.5	1968.43	110.7		236.0	85.10	112.9
	176.0	1971.45	111.5		237.5	88.14	112.9
	177.5	1972.83	112.1		239.0	91.50	112.9
	179.0	1970.84	112.2		240.5	58.43	112.9
	180.5	1969.54	112.2		242.0	56.52	113.0
	182.0	1992.59	112.5		243.5	55.66	113.0

Printing every 3 samples

Serial # 9119				Serial # 9119			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	245.0	54.76	113.0		306.5	1603.63	108.3
	246.5	1974.73	114.0		308.0	1536.98	107.4
	248.0	1733.50	114.4		309.5	1462.07	106.6
	249.5	1707.90	114.4		311.0	1469.96	105.8
	251.0	1685.85	114.4		312.5	1444.35	105.3
	252.5	1674.62	114.5		314.0	1364.34	104.4
	254.0	1659.73	114.5		315.5	1324.40	103.8
	255.5	1644.84	114.5		317.0	1283.58	103.2
	257.0	1631.38	114.5		318.5	1239.86	103.0
	258.5	1619.05	114.5		320.0	1206.55	102.5
	260.0	1607.71	114.5		321.5	1185.67	102.1
	261.5	1597.61	114.5		323.0	1113.77	101.7
	263.0	1588.15	114.5		324.5	1095.98	100.9
	264.5	1579.49	114.5		326.0	1037.93	100.3
	266.0	1895.69	114.6		327.5	993.07	99.7
	267.5	1928.03	114.7		329.0	968.30	99.3
	269.0	1928.54	114.6		330.5	946.10	98.8
	270.5	1929.25	114.5		332.0	914.70	98.2
	272.0	1930.02	114.5		333.5	860.01	97.7
	273.5	1930.62	114.5		335.0	825.19	97.3
	275.0	1931.16	114.5		336.5	791.67	96.7
	276.5	1931.22	114.6		338.0	761.37	96.3
	278.0	1929.86	114.6		339.5	705.61	95.8
	279.5	1930.16	114.7		341.0	674.45	95.1
	281.0	1932.26	114.7		342.5	629.87	94.6
	282.5	1928.28	114.7		344.0	587.73	94.1
	284.0	1926.70	114.8		345.5	587.96	94.0
	285.5	1809.40	114.8		347.0	608.86	94.0
	287.0	1909.35	114.6		348.5	585.16	93.9
	288.5	1905.06	114.6		350.0	578.16	93.7
	290.0	1896.39	114.4		351.5	541.54	93.3
	291.5	1866.99	114.0		353.0	523.32	92.9
	293.0	1861.07	113.8		354.5	498.39	92.5
	294.5	1792.86	113.7		356.0	424.82	92.0
	296.0	1759.24	112.5		357.5	415.26	91.6
	297.5	1766.64	111.5		359.0	375.56	91.1
	299.0	1764.33	111.3		360.5	339.50	90.4
	300.5	1697.36	111.2		362.0	321.86	89.9
	302.0	1722.62	110.4		363.5	322.13	89.7
	303.5	1682.90	109.9		365.0	323.48	89.7
	305.0	1642.59	109.0		366.5	311.84	89.6

Printing every 3 samples



Serial # 9119				Serial # 9119			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	368.0	271.17	89.3		429.5	1.83	70.4
	369.5	233.18	88.3		430.5	-6.01	68.9
	371.0	192.46	87.9				
	372.5	146.54	87.5				
	374.0	123.11	86.8				
	375.5	115.86	86.2				
	377.0	87.97	85.4				
	378.5	36.96	84.9				
	380.0	32.84	85.0				
	381.5	30.50	85.0				
	383.0	28.49	85.0				
	384.5	26.64	85.0				
	386.0	25.47	85.0				
	387.5	19.77	84.5				
	389.0	14.86	83.6				
	390.5	7.05	81.4				
	392.0	1.61	78.8				
	393.5	-0.63	76.6				
	395.0	-2.82	75.3				
	396.5	13.94	75.0				
	398.0	25.37	75.0				
	399.5	25.97	75.0				
	401.0	26.03	75.0				
	402.5	25.88	75.0				
	404.0	24.75	75.0				
	405.5	23.85	75.0				
	407.0	23.24	75.0				
	408.5	23.06	75.0				
	410.0	24.11	75.0				
	411.5	23.92	75.0				
	413.0	23.31	75.0				
	414.5	22.88	75.0				
	416.0	21.94	75.0				
	417.5	20.24	75.0				
	419.0	19.05	75.4				
	420.5	18.76	75.4				
	422.0	18.83	75.4				
	423.5	19.57	75.6				
	425.0	11.48	75.0				
	426.5	-5.10	71.3				
	428.0	-4.06	70.4				

Printing every 3 samples