

Form	ACO1 - Well Completion
Operator	JEL Resources, LLC
Well Name	MEYER FARMS 2-12
Doc ID	1761788

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1016	80/20 Poz	385	3%cc 2%gel
Production	7.875	5.5	15.5	4019	Q Pro C	225	10%cc 5%gel

Scale 1:240 Imperial

Well Name: Meyer Farms #2-12
Surface Location: 1380' FNL _1880' FEL, Sec. 12-T22S-R16W
Bottom Location:
API: 15-145-21891-00-00
License Number: 35528
Spud Date: 10/27/2023 Time: 11:00 AM
Region: Pawnee County
Drilling Completed: 11/5/2023 Time: 8:05 AM
Surface Coordinates:
Bottom Hole Coordinates:
Ground Elevation: 1997.00ft
K.B. Elevation: 2009.00ft
Logged Interval: 3200.00ft To: 4022.00ft
Total Depth: 4022.00ft
Formation:
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: JEL Resources, LLC
Address: 4093 Conner Ct
Castle Rock, CO 80109

Contact Geologist: Michael Connelly
Contact Phone Nbr: 303-981-3461
Well Name: Meyer Farms #2-12
Location: 1380' FNL _1880' FEL, Sec. 12-T22S-R16W
API: 15-145-21891-00-00
Pool: Field: Evers South
State: Kansas Country: USA

LOGGED BY



Company: Mile High Exploration, LLC
Address: 14645 Sterling Road
Colorado Springs, CO 80921

Phone Nbr: 203-671-6034
Logged By: Geologist Name: Jeremy Schwartz

NOTES

The JEL Resources, LLC Meyer Farms #2-12 was drilled to a total depth of 4022', bottoming in the Arbuckle. A Pason Systems gas detector was employed during the drilling of said well.

4 DST's were conducted throughout the drilling of this well.

Due to drill stem test results, sample shows, gas kicks, and log analysis it was determined by all parties involved to further test the well through production casing. The dry samples were saved and will be available for further review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

****Note the drill time/sample tops are approximately 2-4' low to the log tops. All DST intervals should be adjusted accordingly****

Respectfully Submitted,
Jeremy Schwartz
Geologist

CONTRACTOR

Contractor: Lighthouse Drilling, LLC
Rig #: 1
Rig Type: mud rotary
Spud Date: 10/27/2023
TD Date: 11/5/2023
Rig Release:
Time: 11:00 AM
Time: 8:05 AM
Time:

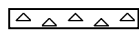
ELEVATIONS

K.B. Elevation: 2009.00ft
K.B. to Ground: 12.00ft
Ground Elevation: 1997.00ft

CLIENT:	JEL Resources, LLC
WELL NAME:	Meyer Farms #2-12
LEGAL:	NW-NE-SW-NE Sec. 12-T22S-R16W
COUNTY:	Pawnee County, KS
API:	15-145-21891-00-00
DRILL CONTRACTOR:	Lighthouse Drilling, LLC
RIG #:	1
DOGHOUSE #:	316-213-4031
TOOLPUSHER:	Harley Graves
CELL #:	

Gas - P&A									
Gramhart-Miller Oil Co. (Deutsch Oil Co.)									
Catherine Boyd (Meyer Farms 1-12 DWWO)									
Meyer Farms #2-12					NW NW NE 12-T22S-R16W				
KB		2009			KB		1992		
LOG TOPS		SAMPLE TOPS			COMP. CARD		LOG	SMPL.	
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	
Heebner	3416	-1407	3419	-1410	3396	-1404	-	3	6
Toronto	3441	-1432	3440	-1431	3421	-1429	-	3	2
Douglas	3454	-1445	3456	-1447	3435	-1443	-	2	4
Brown Lime	3524	-1515	3528	-1519	3507	-1515	+	0	4
Lansing	3543	-1534	3538	-1529	3517	-1525	-	9	4
Lansing B	3560	-1551	3563	-1554	3545	-1553	+	2	1
BKC	3778	-1769	3780	-1771	3756	-1764	-	5	7
Viola	3874	-1865	3873	-1864	3853	-1861	-	4	3
Simpson SH	3897	-1888	3899	-1890	3876	-1884	-	4	6
Arbuckle	3942	-1933	3943	-1934	3922	-1930	-	3	4
RTD	4022	-2013			3927	-1935	-	78	
LTD			4019	-2010	3928	-1936			74

ROCK TYPES



Cht



Lmst fw<7



shale, gry



shale, red



Dolprim



shale, grn



Carbon Sh



Shcol

ACCESSORIES

FOSSIL

^ Bioclastic or Fragmental
F Fossils < 20%
o Oolites
+ Oomoldic

STRINGER

~ Chert
Limestone
Sandstone
Shale
red shale

TEXTURE

C Chalky

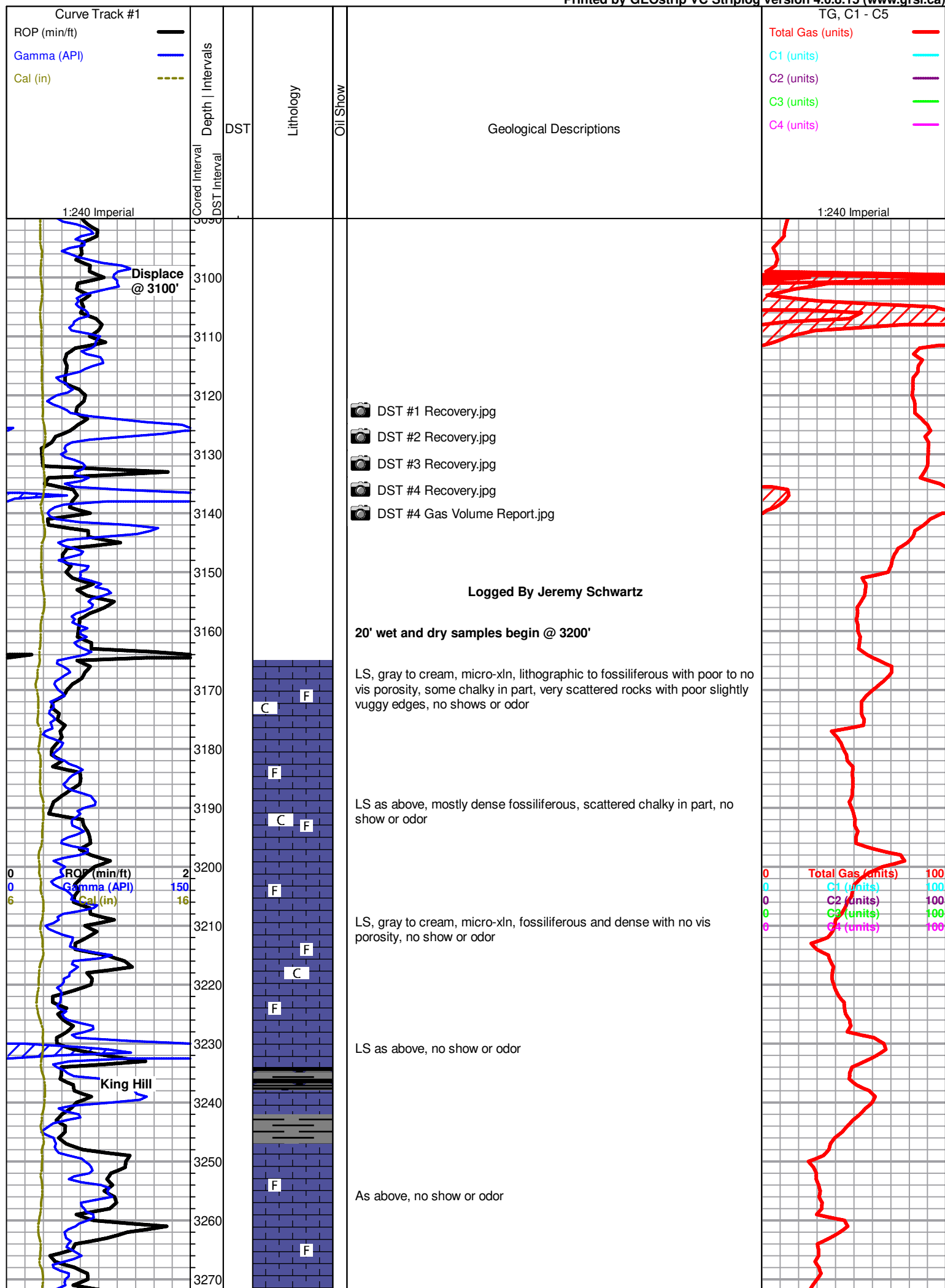
OTHER SYMBOLS

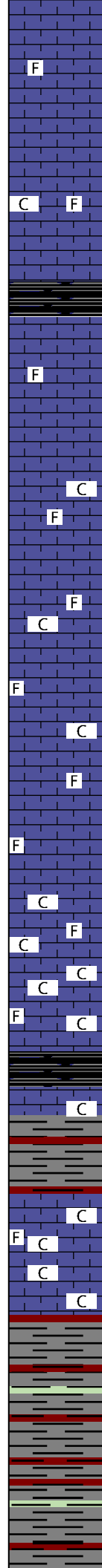
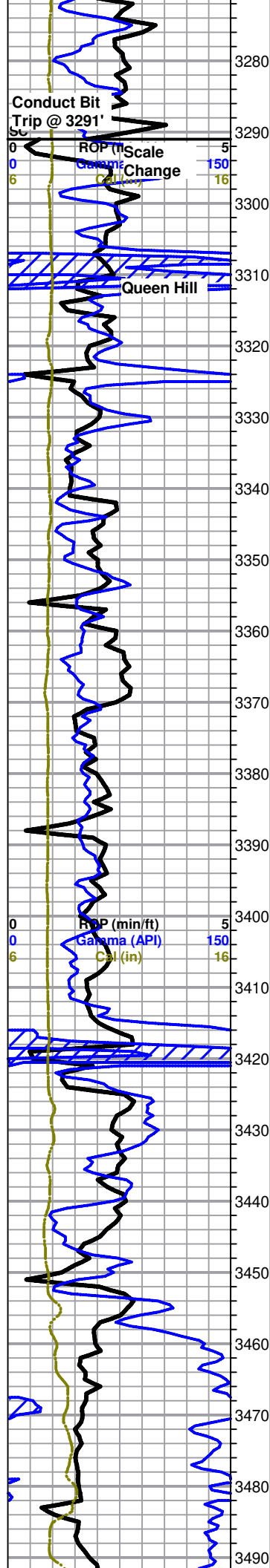
MISC

DR Daily Report
Digital Photo
Document
Folder
Link
Vertical Log File
Horizontal Log File
Core Log File
Drill Cuttings Rpt

DST

DST Int
DST alt





Geologist Jeremy Schwartz on location @ 1900hrs, 10/31/23

LS, cream to gray, micro-xln, lithographic to fossiliferous and mostly dense with no vis porosity, very scattered chalky in part, no show or odor

LS as above, with fair influx gray to black shale, no show or odor

LS, gray to cream with some scattered brown, micro-xln, lithographic to slightly fossiliferous and dense with no vis porosity, no show or odor

LS, cream to light gray and gray, micro-xln, lithographic to fossiliferous and dense with no vis porosity, scattered chalky in part, no show or odor

As above, slightly chalky, no show or odor

LS, gray to cream, micro-xln, fossiliferous to lithographic and dense with no vis porosity, very scattered chalky in part, no show or odor

As above, no show or odor

LS as above, lithographic to fossiliferous and dense with no vis porosity, no show or odor

LS, gray to cream, micro-xln, fossiliferous to lithographic and dense with no vis porosity, slight influx chalky in part, no show or odor

Heebner 3419 (-1410)

Influx gray with black carbonaceous shale, no show or odor

LS, gray to cream with some scattered brown, micro-xln, lithographic to slightly fossiliferous and dense with no vis porosity, slight influx chalky in part, slightly chalky sample, with abundant shale, no show or odor

Toronto 3440 (-1431)

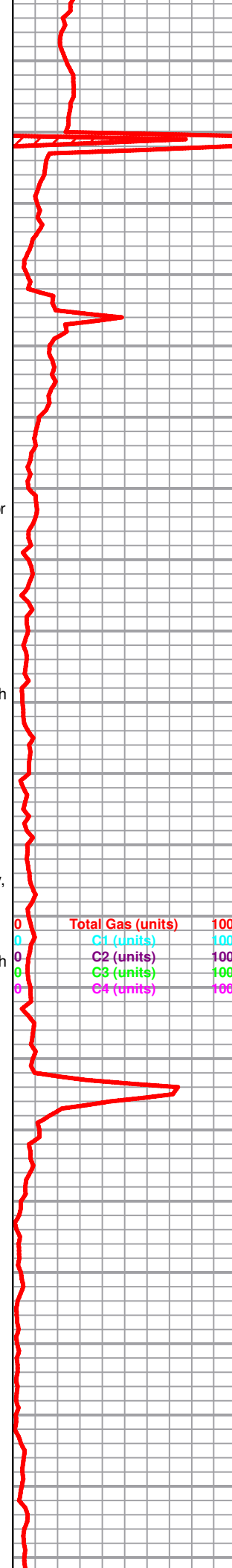
Influx cream to white and light gray LS, micro-xln, lithographic and dense to slightly fossiliferous with no vis porosity, some chalky, fairly chalky sample, no show or odor

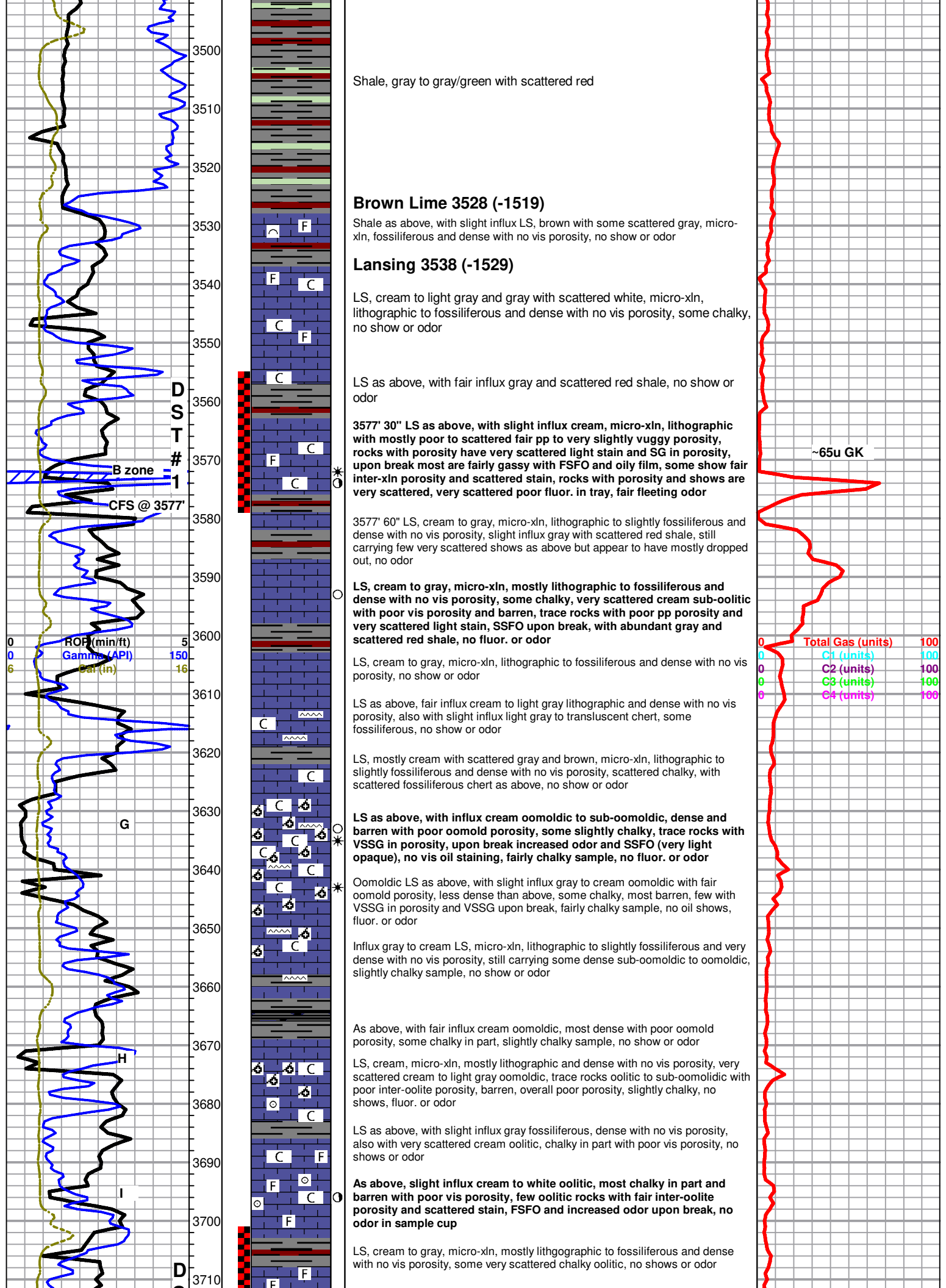
Douglas 3456 (-1447)

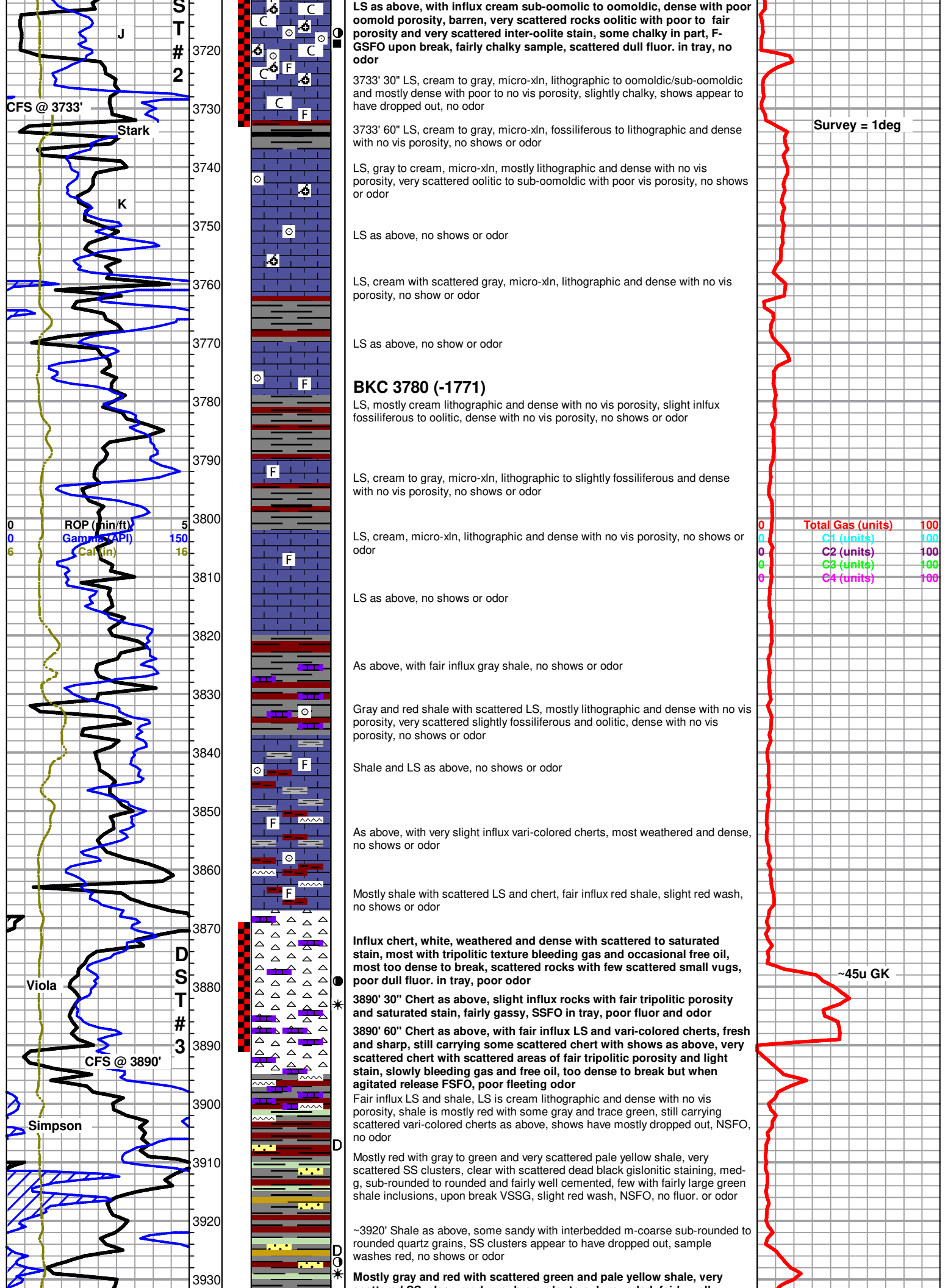
Influx gray with scattered red shale, no show or odor

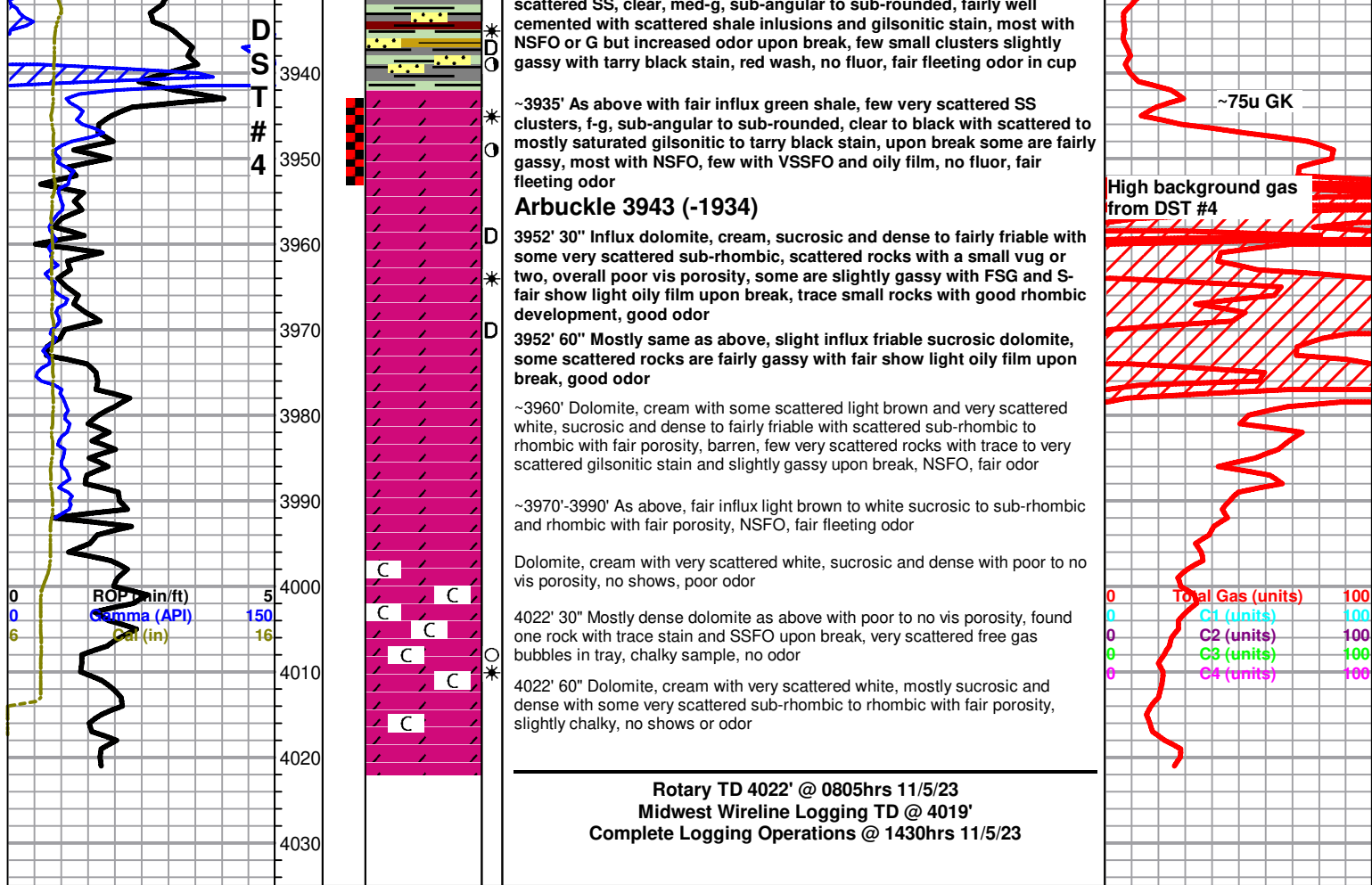
Mostly gray shale with scattered red and very scattered green, still carrying cream to white chalky LS as above, no show or odor

Shale as above, no show or odor









QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 3868

Cell 785-324-1041

Date	10/28/23	Sec.	12	Twp.	22	Range	16	County	Pawnee	State	Kansas	On Location		Finish	4:00pm
								Location							
Lease Meyer Farms								Well No. 2-12		Owner					
Contractor Lighthouse Drilling								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job Surface								Charge To JEL							
Hole Size 12 1/4								T.D. 1036		Street					
Csg. 8 5/8								Depth 1032		City					
Tbg. Size								Depth		State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. 31.9								Shoe Joint 31.9		Cement Amount Ordered 525 20 3%cc 2%gel					
Meas Line								Displace 63.5		1/2" flow					
EQUIPMENT		Common 420													
Pumptrk 16								No. Cementer Tim		Poz. Mix 105					
								No. Helper							
Bulktrk 19								No. Driver Brett		Gel. 10					
								No. Driver David		Calcium 19					
								No. Driver							
JOB SERVICES & REMARKS		Hulls													
Remarks:										Salt					
Rat Hole										Flowseal 275 #					
Mouse Hole										Kol-Seal					
Centralizers										Mud CLR 48					
Baskets										CFL-117 or CD110 CAF 38					
D/V or Port Collar										Sand					
Ran 8 5/8 & est. circulation										Handling 556					
Cemented with 525 SKS										Mileage					
		FLOAT EQUIPMENT													
										Guide Shoe					
										Centralizer					
										Baskets					
										AFU Inserts					
										Float Shoe					
Cement did circulate										Latch Down					
										1- Rubber plug					
										1- Baffel plate					
										Pumptrk Charge Long Surface					
										Mileage 55					
		Tax													
		Discount													
		Total Charge													
X Signature Hardy G/k															



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-824-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

Date: 11/6/2023
Invoice # 3870

P.O.#:

Due Date: 12/6/2023

Division: Russell

Invoice

Contact:

JEL RESOURCES

Address/Job Location:

4093 CONNER CT

CASTLE ROCK CO 80109

Reference:

METER FARMS 2-12 SEC 12-22-16

Description of Work:

PROD STRING

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 869.52	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	55	\$187.61	No
Pro-C Cement	225	\$ 5,262.71	Yes				
Gilsonite	950	\$ 1,388.77	Yes				
Mud Clear	500	\$ 711.44	Yes				
5 1/2" Turbolizer	10	\$ 701.69	Yes				
5 1/2" Basket	2	\$ 545.76	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 327.46	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 259.24	Yes				
Bulk Truck Mat-Material Service Charge	250	\$ 243.64	No				
Pump Truck Mileage-Job to Nearest Camp	55	\$ 241.21	No				
Salt (Fine)	16	\$ 204.27	Yes				

Invoice Terms:

Net 30

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (273.58)

SubTotal for Taxable Items: \$ 9,166.31

SubTotal for Non-Taxable Items: \$ 1,503.43

Total: \$ 10,669.74

Tax: \$ 779.14

8.50% Pawnee County Sales Tax

Amount Due: \$ 11,448.88

Applied Payments:

Balance Due: \$ 11,448.88

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 3870

Cell 785-324-1041

Date	11/6/23	Sec.	12	Twp.	22	Range	16	County	Pawnee	State	Kansas	On Location		Finish	5:15pm			
								Location								Larned & Hwy 19 4E 1/8 S W1/4		
Lease								Meyer Farms		Well No.		2-12		Owner				
Contractor								Light House Drilling								To Quality Oilwell Cementing, Inc.		
Type Job								Long string								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size								7 7/8		T.D.		4022.5		Charge To				
Csg.								5 1/2		Depth				JEL Resources				
Tbg. Size										Depth				Street				
Tool										Depth				City				
Cement Left in Csg.								18.8		Shoe Joint		18.8		State				
Meas Line										Displace				The above was done to satisfaction and supervision of owner agent or contractor.				
														Cement Amount Ordered				
														225 Qproc 10% 5%				
														500gal mud clear				
														Common				
														225 Qproc				
Pumptrk								No.		Cementer		Tim		Poz. Mix				
Bulktrk								No.		Driver		Cory		Gel.				
Bulktrk								No.		Driver		David		Calcium				
														Hulls				
														Salt				
														16				
Remarks:														Flowseal				
Rat Hole								30 sks						Kol-Seal				
Mouse Hole								15 sks						950 #				
Centralizers								1, 3, 5, 7, 9, 11, 13, 15, 17, 19						Mud CLR 48				
Baskets								3, 10						500 gal				
D/V or Port Collar														CFL-117 or CD110 CAF 38				
														Sand				
														Handling				
														250				
														Mileage				
														FLOAT EQUIPMENT				
														Guide Shoe				
														Centralizer				
														10				
														Baskets				
														2				
														AFU Inserts				
														Float Shoe				
														1				
														Latch Down				
														1				
														Pumptrk Charge				
														prod string				
														Mileage				
														55				
														Tax				
														Discount				
														Total Charge				
X Signature								Cole		Finkel								

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

March 04, 2024

Michael Connelly
JEL Resources, LLC
4093 CONNER CT
CASTLE ROCK, CO 80109-3830

Re: ACO-1
API 15-145-21891-00-00
MEYER FARMS 2-12
NE/4 Sec.12-22S-16W
Pawnee County, Kansas

Dear Michael Connelly:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/27/2023 and the ACO-1 was received on February 26, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department