KOLAR Document ID: 1761788

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:						
Name:	Spot Description:						
Address 1:							
Address 2:	Feet from North / South Line of Section						
City:	Feet from _ East / _ West Line of Section						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()	□NE □NW □SE □SW						
CONTRACTOR: License #	GPS Location: Lat:, Long:						
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)						
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84						
Purchaser:	County:						
Designate Type of Completion:	Lease Name: Well #:						
New Well Re-Entry Workover	Field Name:						
	Producing Formation:						
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:						
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:						
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet						
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No						
Cathodic Other (Core, Expl., etc.):							
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet						
Operator:	If Alternate II completion, cement circulated from:						
Well Name:	feet depth to: w/ sx cmt.						
Original Comp. Date: Original Total Depth:							
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan						
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)						
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls						
Dual Completion Permit #:	Dewatering method used:						
SWD Permit #:	Location of fluid disposal if hauled offsite:						
EOR Permit #:	Location of haid disposal in hadica offsite.						
GSW Permit #:	Operator Name:						
_	Lease Name: License #:						
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West						
Recompletion Date Recompletion Date	County: Permit #:						

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

KOLAR Document ID: 1761788

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	" dance date		Type and Forcest Additives			
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	JEL Resources, LLC
Well Name	MEYER FARMS 2-12
Doc ID	1761788

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	1016	80/20 Poz		3%cc 2%gel
Production	7.875	5.5	15.5	4019	Q Pro C	225	10%cc 5%gel

Scale 1:240 Imperial

Well Name: Meyer Farms #2-12

Surface Location: 1380' FNL 1880' FEL, Sec. 12-T22S-R16W

Bottom Location:

API: 15-145-21891-00-00

License Number: 35528

Spud Date: 10/27/2023 Time: 11:00 AM

Region: Pawnee County

Drilling Completed: 11/5/2023 Time: 8:05 AM

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 1997.00ft
K.B. Elevation: 2009.00ft
Logged Interval: 3200.00ft

Logged Interval: 3200.00ft To: 4022.00ft

Total Depth: 4022.00ft

Formation:

Drilling Fluid Type: Chemical/Fresh Water Gel

**OPERATOR** 

Company: JEL Resources, LLC Address: 4093 Conner Ct

Castle Rock, CO 80109

Contact Geologist: Michael Connelly
Contact Phone Nbr: 303-981-3461
Well Name: Meyer Farms #2-12

Location: 1380' FNL \_1880' FEL, Sec. 12-T22S-R16W

API: 15-145-21891-00-00

Pool: Field: Evers South

State: Kansas Country: USA

#### **LOGGED BY**



Company: Mile High Exploration, LLC Address: 14645 Sterling Road

Colorado Springs, CO 80921

Phone Nbr: 203-671-6034

Logged By: Geologist Name: Jeremy Schwartz

#### **NOTES**

The JEL Resources, LLC Meyer Farms #2-12 was drilled to a total depth of 4022', bottoming in the Arbuckle. A Pason Systems gas detector was employed during the drilling of said well.

4 DST's were conducted throughout the drilling of this well.

Due to drill stem test results, sample shows, gas kicks, and log anlysis it was determined by all parties involved to further test the well through production casing. The dry samples were saved and will be available for furthur review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

\*\*Note the drill time/sample tops are approximately 2-4' low to the log tops. All DST intervals should be adjusted accordingly\*\*

Respectfully Submitted, Jeremy Schwartz Geologist

**CONTRACTOR** 

Contractor: Lighthouse Drilling, LLC

> Rig #: 1

Rig Type: mud rotary Spud Date: 10/27/2023 11:00 AM Time: TD Date: 11/5/2023 Time: 8:05 AM

Rig Release: Time:

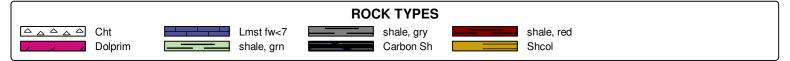
**ELEVATIONS** 

2009.00ft K.B. Elevation: Ground Elevation: 1997.00ft

K.B. to Ground: 12.00ft

CLIENT:	JEL Resources, LLC
WELL NAME:	Meyer Farms #2-12
LEGAL:	NW-NE-SW-NE Sec. 12-T22S-R16W
COUNTY:	Pawnee County, KS
API:	15-145-21891-00-0C
DRLG CONTRACTOR:	Lighthouse Drilling, LLC
RIG #:	1
DOGHOUSE #:	316-213-4031
TOOLPUSHER:	Harley Glaves
CELL #:	

						Gas - P&A						
	Gramehart-Miller Oil Co. (Deutsch Oil Co.)											
	i c						Catherine Boyd (Meyer Farms 1-12 OWWO)					
		Meyer Fa	rms #2-12		NW NW NE 12-T225-R16W							
	КВ		2009		KB		1992					
	LOG	TOPS	SAMP	LE TOPS	COME	CARD	LC	)G	SMPL.			
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	$\infty$	CORR.		CORR.		
Heebner	3416	-1407	3419	-1410	3396	-1404	- 17	3	7.	6		
Toronto	3441	-1432	3440	-1431	3421	-1429	-	3	1	2		
Douglas	3454	-1445	3456	-1447	3435	-1443	-7	2	7.	4		
Brown Lime	3524	-1515	3528	-1519	3507	-1515	+	0	1	4		
Lansing	3543	-1534	3538	-1529	3517	-1525	- 17	9	100	4		
Lansing B	3560	-1551	3563	-1554	3545	-1553	+	2	1	1		
BKC	3778	-1769	3780	-1771	3756	-1764	.7	5	100	7		
Viola	3874	-1865	3873	-1864	3853	-1861		4	1	3		
Simpson SH	3897	-1888	3899	-1890	3876	-1884	- 17	4	0	6		
Arbuckle	3942	-1933	3943	-1934	3922	-1930		3	1	4		
RTD	4022	-2013			3927	-1935	.7	78				
LTD			4019	-2010	3928	-1936			1	74		



#### **ACCESSORIES**

**FOSSIL** ○ Bioclastic or Fragmental

F Fossils < 20%

○ Oolites Oomoldic **STRINGER** ^^~ Chert

Limestone ··· Sandstone

red shale

Shale

**TEXTURE** C Chalky

**OTHER SYMBOLS** 

#### **MISC DST** DR Daily Report BST Int BST alt Digital Photo

Document

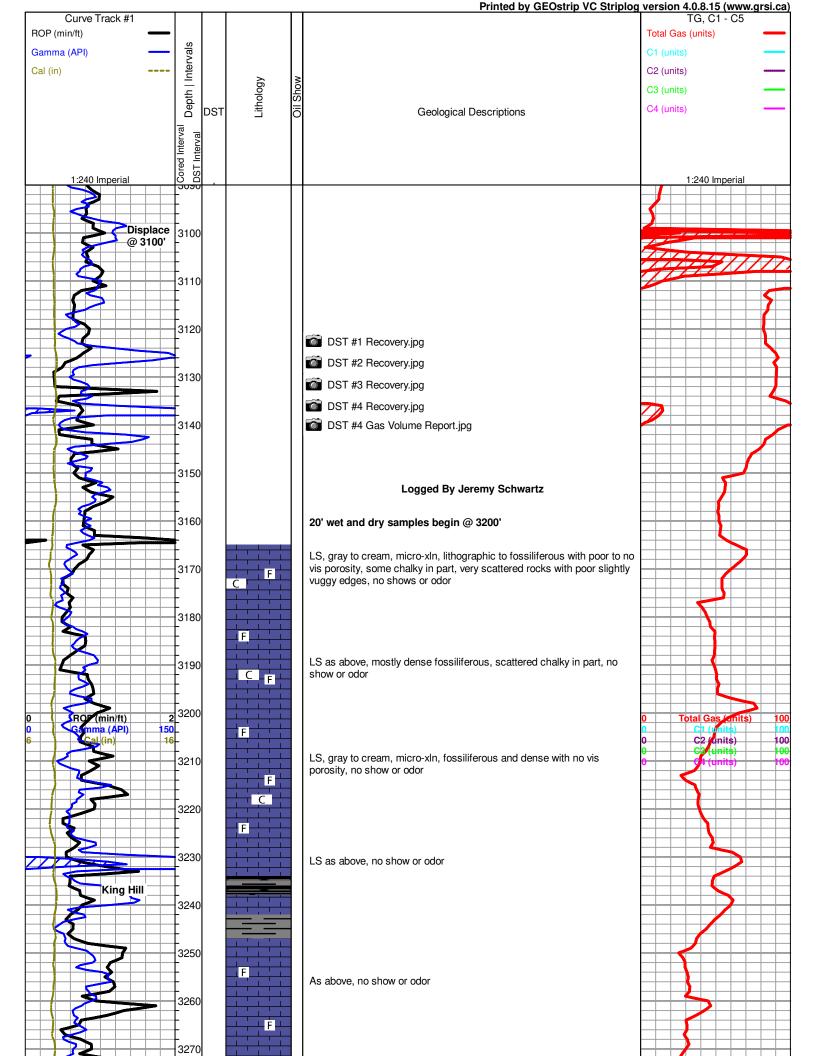
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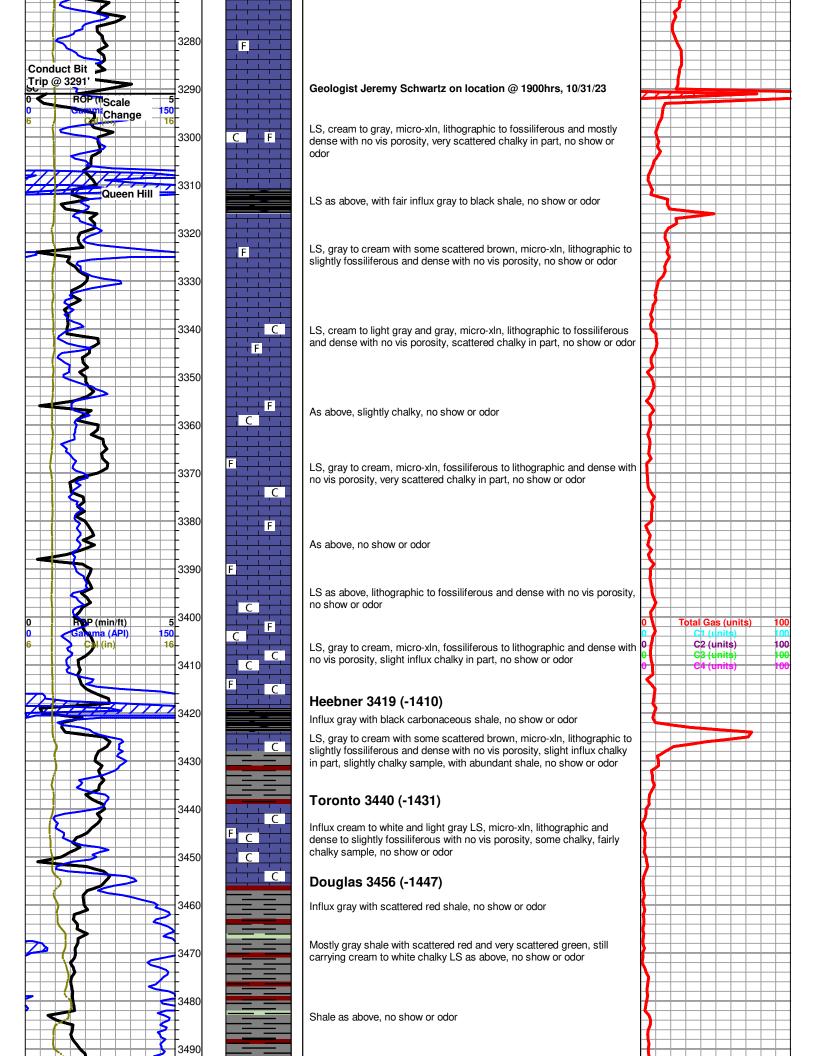
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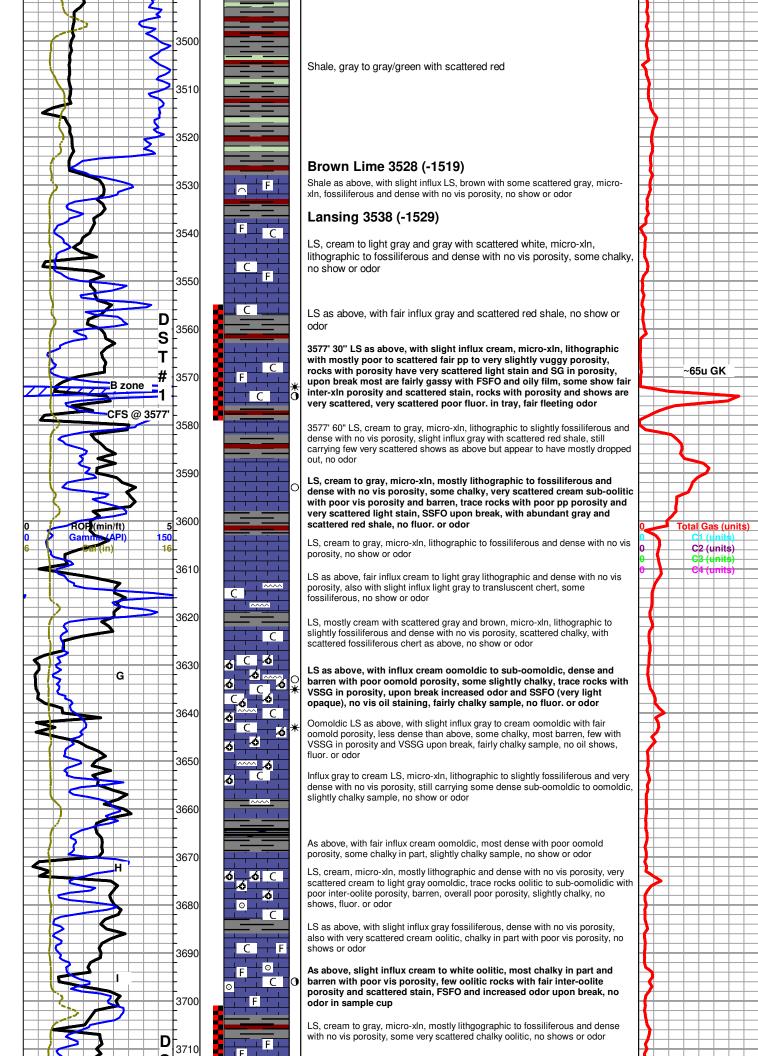
Vertical Log File

Horizontal Log File

Core Log File Drill Cuttings Rpt

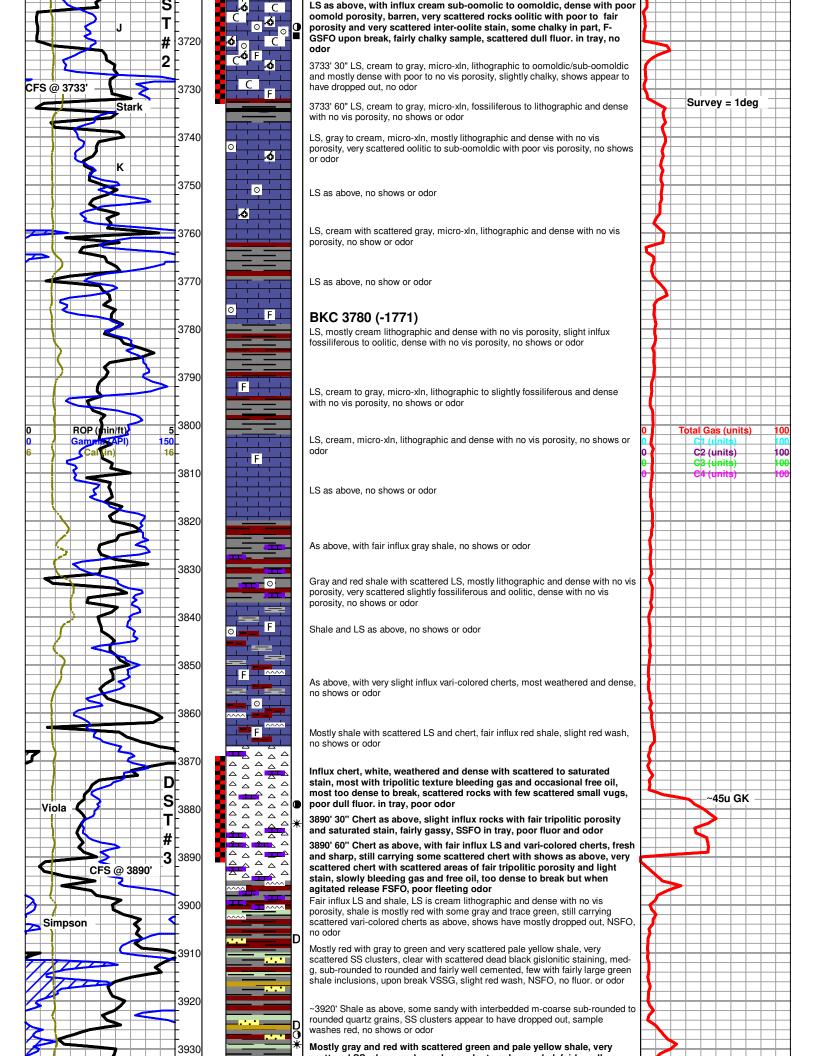


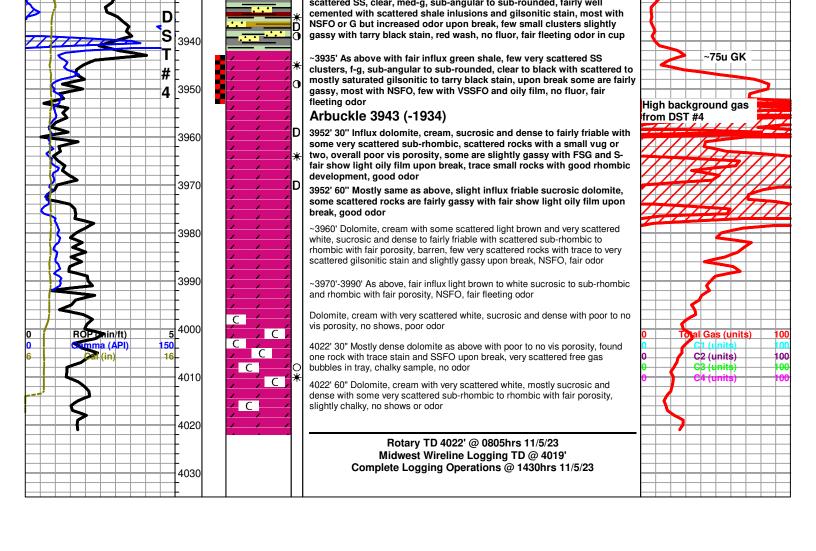




100

HOO





DST #1 Recovery.jpg

DST #2 Recovery.jpg

DST #3 Recovery.jpg

DST #4 Recovery.jpg

DST #4 Gas Volume Report.jpg

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.#, 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3868

OCII 100 OZ. 1 1011		
Se	,	County State On Location Finish
Date 10/28/23 1	2 22 16	Pannee Kansas 4:00pm
		Location Larnerd > Hwy 19 14 15 5 Winto
Lease Meyer Farms	<u> </u>	
Contractor Lighthouse	Drilling	To Quality Oilwell Cementing, Inc.  You are hereby requested to rent cementing equipment and furnish
Type Job Surface		cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4	T.D. 1036	Charge JEL
Csg. 8 1/8	Depth 10 32	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor
Cement Left in Csg. 31.9	Shoe Joint 31-9	Cement Amount Ordered 525 720 3/6cc 2/6g e
Meas Line	Displace 63.5	1/2#flow
2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	JIPMENT	Common 4/20
Pumptrk / 6 No. Cementer Helper	Tim	Poz. Mix / 35
	wert	Gel. /O
Bulktrk Pu No. Driver Driver	avid	Calcium / 9
JOB SERVICE	CES & REMARKS	Hulls
Remarks:		Salt
Rat Hole		Flowseal 275#
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar	200	Sand
Ran 8 5/8 + est	t. Circulation	Handling 536
Comented wit		Mileage
		FLOAT EQUIPMENT
		Guide Shoe
		Centralizer
		Baskets
		AFILIPARE
		Float Shoe
Cement Did	circular	Latch Down
		1- Rubber plug
		1-Biffel plane
Warner Commencer		Pumptrk Charge Long Surface
· · · · · · · · · · · · · · · · · · ·	Assessment Cole Mag	Mileage 35
		Tax
) 1	7	Discount
X Signature Harly (1)		Total Charge
Signature / Court		



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email. cementing@ruraltel.net

Date: 11/6/2023 Invoice # 3870

P.O.#:

Due Date: 12/6/2023 Division: Russell

## **Invoice**

Contact:

JEL RESOURCES Address/Job Logation:

4093 CONNER CT CASTLE ROCK CO 80109

Reference:

METER FARMS 2-12 SEC 12-22-16

Description of Work:

PROD STRING

Services / Items Included:	Quantity		Price	Taxable	ltem .	Quantity	Price	Taxable
Labor		\$	869.52	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	55	\$187.61	No
Pro-C Cement	225	\$	5,262.71	Yes				
Gilsonite ,	950		1,388.77	Yes				
Mud Clear	500		711.44	Yes	* **			
5 1/2" Turbolizer	10	\$	701.69	Yes				Į.
5 1/2" Basket	2	\$	545.76	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$	327.46	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$	259.24	Yes				
Bulk Truck Matt-Material Service Charge	250	\$	243.64	No				
Pump Truck Mileage-Job to Nearest Camp	55	\$	241.21	No			3.3 % 5.3 %	
Salt (Fine)	16	\$	204.27	Yes				
Invoice Terms:		w				SubTotal:	\$ 10,943.32	
Net 30			Discou	ınt Ava	ailable <u>ONLY</u> if Invoice is Paid within listed term		\$ (273.58)	
					SubTotal for 1	axable Items:	\$ 9,166.31	
					SubTotal for Non-	axable Items:	\$ 1,503.43	
		Ġ	2 2 2			Total:	\$ 10,669.74	
1, Cad		5		8.50%	Pawnee County Sales Tax	Tax:	\$ 779.14	
Thank You For Your Business!		-5			Aı	mount Due:	\$ 11,448.88	
		ř.			Applied	Payments:		
						lance Due:	\$ 11,448.88	

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Strake Investments, LLC. All rights reserved.

## QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 3870

Cell 785-324-1041 On Location Finish State County Twp. Range Sec. Kansas Date Location Larnerd Well No. 2-12 Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish Contractor cementer and helper to assist owner or contractor to do work as listed. Resources 4022.5 Hole Size T.D. Depth Street Csg. Depth City Tbg. Size The above was done to satisfaction and supervision of owner agent or contractor. Depth Tool 225 aproc 10% 5% Cement Amount Ordered Shoe Joint 13,8 Cement Left in Csg. 18-8 mud clear Displace Meas Line **EQUIPMENT** Common No. Cementer Helper Poz. Mix Pumptrk Driver Driver No. Gel. Bulktrk Driver Driver Calcium Bulktrk **JOB SERVICES & REMARKS** Hulls Salt Remarks: 305/45 Flowseal Rat Hole 155Ks Kol-Seal Mouse Hole 3,5,7,9,11,13,15,17,19 Centralizers 1 CFL-117 or CD110 CAF Baskets D/V or Port Collar Sand and est. Circulation Handling 1 くと comented with 1803ks Mileage **FLOAT EQUIPMENT** displaced Guide Shoe Centralizer 10 Baskets **AFU Inserts** Float Shoe Latch Down STRING Prod Pumptrk Charge Mileage\_5 Tax Discount X Signature **Total Charge** 

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

March 04, 2024

Michael Connelly JEL Resources, LLC 4093 CONNER CT CASTLE ROCK, CO 80109-3830

Re: ACO-1 API 15-145-21891-00-00 MEYER FARMS 2-12 NE/4 Sec.12-22S-16W Pawnee County, Kansas

Dear Michael Connelly:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/27/2023 and the ACO-1 was received on February 26, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**