KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31813
Name: Becker, Steve A. dba A & A Well Service
Address 1: 4500 CONNECTICUT RD
Address 2:
City: ELSMORE State: KS Zip: 66732 + 4069
Contact Person: Steve Becker
Phone: (620) 754-3788
Lease Name: GEORGE
Well Number: 2

API No.: 15-011-01153-00-01
Permit No: E24520.1
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - NE Sec. 26 Twp. 26 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3148 feet from ☐ N / ☑ S Line of Section
803 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250	300	0	0	31
February	200	300	0	0	28
March	220	300	0	0	31
April	250	300	0	0	30
May	255	300	0	0	31
June	245	300	0	0	30
July	250	300	0	0	31
August	250	300	0	0	31
September	245	300	0	0	30
October	250	300	0	0	31
November	260	300	0	0	30
December	200	300	0	0	31
TOTAL	2875		0		

Submitted Electronically