KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7033
Name: Thomas, E. L. dba Thomas Exploration Company
Address 1: 7159 S BRADEN AVE
Address 2:
City: TULSA State: OK Zip: 74136 + 6302
Contact Person: Roger Thomas
Phone: (918) 4961414
Lease Name: DOWNS
Well Number: 3

API No.: 15-191-10594-00-01
Permit No: D07627.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - NE Sec. 20 Twp. 30 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7100	0	0	0	31
February	6900	0	0	0	28
March	7750	0	0	0	31
April	7250	0	0	0	30
May	7500	0	0	0	31
June	7550	0	0	0	30
July	7600	0	0	0	31
August	7750	0	0	0	31
September	7350	0	0	0	30
October	7250	0	0	0	31
November	7000	0	0	0	30
December	7300	0	0	0	31
TOTAL	88300		0		

Submitted Electronically